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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

- 3 - NMOCD - Hobbs
- 1 - Foreman - CK
- 1 - Engineer - JDM
- 1 - File

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR OPERATIONS TO WELLS OR TO OPERATIONS ON WELLS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO OPERATE WELLS FOR SUCH PURPOSES.)

1. OIL WELL GAS WELL OTHER - Water Injection Well

2. Name of Operator
Getty Oil Company

3. Address of Operator
P.O. Box 730 Hobbs, NM 88240

4. Location of Well
 UNIT LETTER J 2090 FEET FROM THE South LINE AND 1650 FEET FROM
 THE East LINE, SECTION 31 TOWNSHIP 24S RANGE 38E N.M.P.M.

7. Unit Agreement Name
West Dollarhide Drinkard Unit

8. Form or Lease Name
West Dollarhide Drinkard Unit

9. Well No.
65

10. Field and Pool, or Wildcat
Dollarhide-Tubb-Drinkard

15. Elevation (Show whether DF, RT, GK, etc.)
3125' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Recent casing & treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/21/81 Rigged up unit. Pulled 191 jts. of 2 3/8" plastic coated tbq. and 5 1/2" pkr. Ran 4 3/4" bit and 73 jts. of 2 7/8" tbq.

10/22/81 Ran 4 3/4" bit and tagged fill @ 6404'. Rigged up reverse unit.

10/23/81 Cleaned out 6404' - 6645'. Pulled bit. Ran 5 1/2" Homco cement retainer to 6580'.

10/24/81 Cemented perfs @ 6613' - 31' w/200 sxs class "C" w/.8% CFR-2, 18% salt & 2% CaCl. Pump @ 3 BPM @ 1800#, Max pressure 3500#, SIP 3500#, reverse out 50 sxs. Pull tbq. By McCullough ran cement bond log 3350' - 550'. Shot 2 holes @ 3620'.

10/26/81 Ran BP & pkr. Set plug @ 3738'. Set packer @ 3401'. Broke circulation out 8 5/8".

10/27/81 Howco cemented with 500 sxs class "C" 18% salt, 2% CaCl₂, and 1/4# flocele thru at perfs 3630'.

10/28/81 Pulled pkr. Ran 4 3/4" blade bit; tagged cement @ 3510'.

10/29/81 Drilled cement 3510' - 3635'. Tested squeezed perf @ 3620' to 1000#, OK. Pulled bit. Retrieved BP 3738'. Ran pkr. Set @ 6040'. Western treated perfs 6443' - 6566' with 3500 gals. 20% NE, 800# salt, Max 1800#, min 1300', SD 1475'. Rate 3.8 bbls per min.

10/30/81 Opened well; flowed back. Pumped 150 bbl brine. Pulled & lay down work string & pkr.

10/31/81 Ran Baker AD-1 pkr. & 194 jts 2 3/8" plastic coated tubing & set @ 6028'. Circulated corrosion inhibitor.

11/2/81 Rigged down. Hooked up injection line. Injection 180 bbls @ 1000#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dale R. Crockett TITLE Area Superintendent DATE 12/2/81

APPROVED BY: _____ TITLE _____ DATE DEC 7 1981

CONDITIONS OF APPROVAL, IF ANY:

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