NO. OF COPIES RELEIVED			Form C-103
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Supersedes Old C-102 and C-103
SANTA FE			Effective 1-1-65
FILE	4		
U.S.G.S.	\dashv		5a. Indicate Type of Lease
OPERATOR	-		State Fell Fell State St
or ENATOR			5. State Oil & Gas Lease No.
SUND	RY NOTICES AND DEPORTS OF	NI WELLS	
(DO NOT USE THIS FORM FOR PIUSE "APPLICA	RY NOTICES AND REPORTS OF REPORTS OF PLUG REPOSALS TO DRILL OR TO DEEPEN OR PLUG LTION FOR PERMIT -" (FORM C-101) FOR SI	BACK TO A DIFFERENT RESERVOIR. UCH PROPOSALS.)	
OIL GAS WELL WELL	OTHER- Vater Injec	tion Ve	7. Unit Agreement Name St Dellarbide Drinkard Unit
2. Name of Operator			8. Farm or Lease Name
Skelly Oil Company		Va	et Dellarbide Drinkerd Unit
3. Address of Operator			9. Well No.
P. O. Box 1351, Midland 4. Location of Well	, Texas 79701		67
_	660 Count	***	10. Field and Pool, or Wildcat
UNIT LETTER,	660 FEET FROM THE South	LINE AND FEE	T FROM Dollerhide Tubb-Drinker
THE LINE, SECT	10N 10N 248	382	
THE LINE, SECT	TOWNSHIP	RANGE	NMPM. ()
	15, Elevation (Show whethe		12. County
		3128' DF	Les
Check	Appropriate Box To Indicate	Nature of Notice, Report of	or Other Data
	NTENTION TO:		UENT REPORT OF:
			_
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	_	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	in Abo, squeeze off Tubb I
OTHER		OTHER & UPPET D	rinkard perfs. 6 add perfs.
		Upper Abo	and Main Drinkard.
17. Describe Proposed or Completed C work) SEE RULE 1103.	perations (Clearly state all pertinent de	tails, and give pertinent dates, inc	luding estimated date of starting any proposed
easing 6615-6598'. A) Drilled out cement: Bet Exe-Drill bridge Set ETTS packer at: Squeezed Tubb perfs Let Stage: Squeeze cement, 2nd Stage: Squeeze 3rd Stage: Squeeze Drilled cement from Drilled out bridge: Drilled out bridge: Perforated 3-1/2" Of 12 shote), 6440-6444	from 6613' to 6730' PRTD plug at 6383' and test 5747'. 6 6112-6286' and Upper D with 2000 gallons of G and 300 sacks of expand with 300 sacks of expand with 100 sacks of expansion to 1500f for 15 minutes; plug at 6383'. Cleaned of easing with two .41" he	ed to 2000#; held observation of the control of the	ny. 5329' in three stages. neks of Class "H" Burs. hours. 7 hours.
	-		(Continued on page 2)
	above is true and complete to the best D. R. Crew		April 11, 1973
SIGNED			•
	11100		DATE
	· •		
APPROVED BY	- 11 -		The Artif

West Dollarhide Drinkard Unit Well No. 67 Page 2

- 12) Ran 205 jts. (6359') of 2-3/8" OD internally plastic coated tubing. Loaded hole with water treated with inhibitors. Set packer at 6377'.
- 13) Treated Abo open hole section 6598-6730' and Main Drinkard perforations 6428-6592' with 6000 gallons of 15% NE acid and 3000# of rock salt in 5 stages.
- 14) Connected well for injection and resumed injection 3-26-73 at the rate of 1100 barrels per day at 1400# pressure.

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