

NEW MEXICO OIL CONSERVATION COMMISSION

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| LAND OFFICE | | |
| OPERATOR | | |

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-9613

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR REEQUIP A WELL IN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
2. Name of Operator
Getty Oil Company
3. Address of Operator
P. O. Box 730, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER **G** 1980 FEET FROM THE **North** LINE AND 1980 FEET FROM
THE **East** LINE, SECTION **32** TOWNSHIP **24S** RANGE **38E** NMPM.
15. Elevation (Show whether DF, RT, CR, etc.)
3209' RT

7. Unit Agreement Name
West Dollarhide Drk. Uni
8. Farm or Lease Name
West Dollarhide Drk. Uni
9. Well No.
54
10. Field and Pool, or Wildcat
Dollarhide Tubb-Drinkard
12. County
Lea

16. Check Appropriate Box To Indicate NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER Swage out casing, recement casing, and run full inner liner.

0+2 P.O. BOX 1980
HOBBS, N.M. 88240 (LEA COUNTY)

1-R.J. STARRAK-TULSA
1-A.B. CARY-MIDLAND
1-E. Buttress, ENGINEER
1-C. Kingston, FOREMAN - West Dollarhide Drinkard Unit
1-FILE
1- _____, WIO's -LIST ATTACHED
1-BH, FIELD CLERK

17. Describe Proposed or Completed Operations (Clearly state all pertinent details of work) SEE RULE 1103.

- Rig up pulling unit and install BOP.
- Swage out casing from 3000'-4000'.
- Run Cement Bond Log 3300'-surface.
- Set retrievable BP at 3300'. Test BP and casing to 1000 psi.
- Spot 10' sand on top of BP.
- Perforate at top of cement and bring cement top 500' inside 9 5/8" intermediate casing.
- WOC 24 hrs.
- Drill out cement and test casing to 1000 psi.
- Wash off BP and retrieve.
- Run 7000' of 4 1/2 casing.
- Cement 4 1/2 casing to surface.
- Selectively perforate the Drinkard.
- Acidize perforations with 1000 gallons 15% acid.
- Run tubing, rods, and pump and place on production.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Jerry Sexton TITLE: Area Superintendent DATE: 8-17-78

APPROVED BY: Jerry Sexton TITLE: Dist 1, Super. DATE: AUG 21 1978

CONDITIONS OF APPROVAL, IF ANY: