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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
----- **B-9613**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 43
4. Location of Well UNIT LETTER B 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, CR, etc.) 3220' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Install, cement & perforate liner. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in pulling unit 12-18-72. Pulled tubing and packer.
- 2) Cleaned out to 6834' PBTB.
- 3) Ran 51 jts. (2083') of 4" 11.34# K-55 FJ liner. Top of liner hanger packer set at 4737'. TIW liner hanger top set 4743'. Bottom of liner set 6833'.
- 4) Cemented liner with 250 sacks of Class "C" cement, containing 3# salt, 1/4# Flocele and 5/10 of 1% CFR-2 per sack. WOC 16 hours.
- 5) Drilled and cleaned out to 6790'. Tested to 2000# for 20 minutes; held okay.
- 6) Spotted 500 gallons of 7-1/2% acid 5775-6790'.
- 7) Perforated 4" liner with one .33" shot at each of the following places: 6586', 6598', 6607', 6611', 6621', 6630', 6633', 6646', 6677', 6686', 6700', 6737', 6741', 6746', 6750', and 6671'.
- 8) Ran tubing and set packer at 5330'.
- 9) Treated perforations 6586-6671' with 1500 gallons of 15% NE acid, using 30 ball sealers. Pulled tubing and packer.
- 10) Ran 170 jts. (5256') of 2-3/8" OD cement lined tubing with Baker Model AD-1 packer.
- 11) Circulated hole with water treated with inhibitors. Set packer at 5268'.
- 12) Hooked well to injection system. Resumed injection 12-22-72 at the rate of 720 barrels per day at 1400#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE February 26, 1973

APPROVED BY Original Signed by Joe D. Ramey Dist. I, Supr. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: