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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 17 11 56 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B-9613**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>W. Dollarhide Drinkard Unit</b>
2. Name of Operator <b>Stelly Oil Company</b>	8. Farm or Lease Name <b>W. Dollarhide Drinkard Unit</b>
3. Address of Operator <b>P. O. Box 730 - Hobbs, New Mexico 88240</b>	9. Well No. <b>55</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM. <b>Dollarhide Tubt-Drinkard</b>	10. Field and Pool, or Wildcat <b>Dollarhide Tubt-Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>Unknown</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Convert to water injection</b> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in and rig up pulling unit.
- 2) Pull rods and tubing.
- 3) Run tubing and set packer.
- 4) Rig down and connect to injection system.  
After Reservoir begins to pressure up, then:
- 5) Rig up pulling unit and pull tubing and packer.
- 6) Run tubing with bit and clean out to T. D.
- 7) Pull tubing and bit.
- 8) Run tubing and set packer.
- 9) Fill annulus with inhibited fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE District Production Mgr. DATE 7-15-69

APPROVED BY  TITLE SUPERVISOR DATE JUL 18 1969

CONDITIONS OF APPROVAL, IF ANY: