

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas Jan. 29, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Union Texas Petr. Corp. Justis, Well No. 1, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)
J, Sec. 11, T. 25-S, R. 37-E, NMPM, North Justis (Tubb-Drink) Pool
Unit Letter

Lea County, New Mex. County. Date Spudded 12-5-63 Date Drilling Completed 12-25-63

Please indicate location:

D	G	B	A
E	F	G	H
L	K	X J	I
M	N	O	P

Elevation 3150 DF(est) Total Depth 6150' FBTD

Top Oil/Gas Pay 5959' Name of Prod. Form. Tubb-Drinkard

PRODUCING INTERVAL -

Perforations 5959'-5515'

Open Hole Depth Casing Shoe 6149' Depth Tubing 5896'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 127.5 bbls. oil, 6.7 bbls water in 24 hrs, min. Size 10/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized W/2,000 & Frac W/15,000

Casing Tubing Date first new Press. 800 Press. 1325 oil run to tanks January 24, 1964

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Remarks: Dually completed in Tubb-Drinkard & Blinbry Zones.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

UNION TEXAS PETROLEUM CORPORATION
(Company or Operator)

By _____
(Signature)

OIL CONSERVATION COMMISSION
By: _____
Title: _____

Title: District Clerk
Send Communications regarding well to:

Name: _____

Address: Box 1859 - Midland, Texas