

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-05924

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
NM-12036

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Olsen-Stuart

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
UNION TEXAS PETROLEUM CORPORATION

8. Well No.

3. Address of Operator
P. O. BOX 2120 - HOUSTON, TX 77252-2120

9. Pool name or Wildcat
Langlie-Mattix (Queen) - GB

4. Well Location
Unit Letter K : 2310 Feet From The South Line and 2310 Feet From The West Line

Section 11 Township 25-S Range 37-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3116' GI

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JOB
OTHER: OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIH with sinker bar on sand line and check for obstructions in tubing. Tubing should be 2-1/16" (Drift diameter = 1.657"). There are no WPR records.
2. Swab well. Record fluid levels, fluid production, and water cut. Swab well for one day, or until well swabs dry.
3. ND wellhead. NU BOP. POH and LD tubing.
4. Rig up wireline unit. RIH with gauge ring to 3180'. POH with gauge ring. RIH with CIBP on wireline. Casing is 5-1/2" 15.5#. Set CIBP at 3150'. POH with wireline. RD wireline unit.
5. Load hole with packer fluid (75 Bbls). Pressure test casing to 500 psig. Hold for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE REGULATORY PERMIT COORDINATOR DATE 4/4/91

TYPE OR PRINT NAME _____ TELEPHONE NO. 713-968-3654

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 08 1991