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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
Orig & 3cc: OCC, Hobbs  
cc: North American Producing (West Texas) Div.  
cc: file

5. Indicate Type of Lease  
State  Fee

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ATLANTIC RICHFIELD COMPANY	8. Farm or Lease Name Stuart "A" WN
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Justis Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3131' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug off Drinkard, perf. addition sec. Blinebry, acidize and Frac.
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3-11-69 Set D.R. plug in Model D @ 5850' w/2 sks. cement on top. PBPD 5840'. Jet perforate to Blinebry 5165-72-91-97-5209-22-26-45-48-52-58-61-90-5313-37' w/15-3/8" holes.

4-13-69 Acidized Blinebry perfs. 5165-5337' w/2000 gals. BDA Max. Press. 4600#, Min. 600# @ 5.1 BPM. ISIP 4600#, 5" SIP 4400#. Fraced Blinebry perfs. 5165-5337' w/30,000 gals. gelled Mod. Brine and 30,000# sand Max. Press 2500#, Min. 2400# @ 33.5 BPM, ISIP 500#, 10" SIP 300#, 12 hr. SITP Vacuum. Pulled Ret. BP @ 5360' and opened perfs. 5377'-5618' w/ additional Blinebry perfs. 5165-5337'. Ran 2-3/8" OD EUE tubing and anchor catcher to 5104' w/S.N. @ 5103'. Ran rods and put on production.

4-14-69 On 24 hr. potential test pumped Blinebry perfs. 5165-5618' 33 BNO plus 134 BFW. GOR: 833:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 4-15-69

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE APR 17 1969

CONDITIONS OF APPROVAL, IF ANY: