

2-7/8 " Production casing

cemented with 450 sacks
Trinity Lite Wate and 450
sacks Class 'C' 4% gel.
Calculated cement volume
equals 170% of calculated
annular space from TD to
base of salt at 2245'.

Oil

Oil

8-5/8" Casing set at 1074'

Cemented with 300 sacks
Trinity Lite Wate and 100
sacks Class 'C' neat.
Cement circulated.

Name: Blinebry

Perforated: 5151', 5163', 5171',
5201', 5211', 5222', 5242',
5247', 5265', 5291', 5317',
5372', 5380', 5412', 5502',
5513', 5530', 5576', 5592',
5614', 5622', 5634', 5641', 5646'

2-7/8" Casing set at 6040'

2-7/8" Casing set at 6110'

Total Depth at 6115'

Name: Drinkard

Perforated:

5905', 5919', 5954', 5989',
5998', 6014', 6020', 6032'.

TEXACO Inc.

Sketch - Dual Tubingless Completion

Name: C. C. Fristoe 'b' NCT-2 Well No. 10
Field: Justis (Blinebry) and Justis (Tubb-Drinkard)
Date: October 8, 1965