

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator TEXACO Inc.		County Lea		Date June 11, 1965
Address Box 728, Hobbs, New Mexico		Lease C. C. Fristoe "a" NCT-1		Well No. 11
Location of Well	Unit D	Section 35	Township 24 South	Range 37 East

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐ **MC-1565**; Operator Lease, and Well No.: _____
2. If answer is yes, identify one such instance: Order No. **MC-1565**; Operator Lease, and Well No.: **TEXACO Inc. C. C. Fristoe "a" NCT-2 Well No. 8**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Justis Blinberry		N. Justis Tubb-Drinkard
b. Top and Bottom of Pay Section (Perforations)	Est. 5540' - 5750'		Est. 6100' - 6170'
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Flow		Pump

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input type="checkbox"/>	<input checked="" type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

George L. Buckles Company, Box 56, Monahans, Texas

Continental Oil Company, Box 427, Hobbs, New Mexico

Humble Oil & Refining Company, Box 2100, Hobbs, New Mexico

Parker Drilling Company, 518 National Bank of Tulsa Building, Tulsa, Oklahoma

Wolfson Oil Company, 504 Midland National Bank Building, Midland, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **June 11, 1965 by registered mail**

CERTIFICATE: I, the undersigned, state that I am the **Assist. Dist. Supt.** of the **TEXACO Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

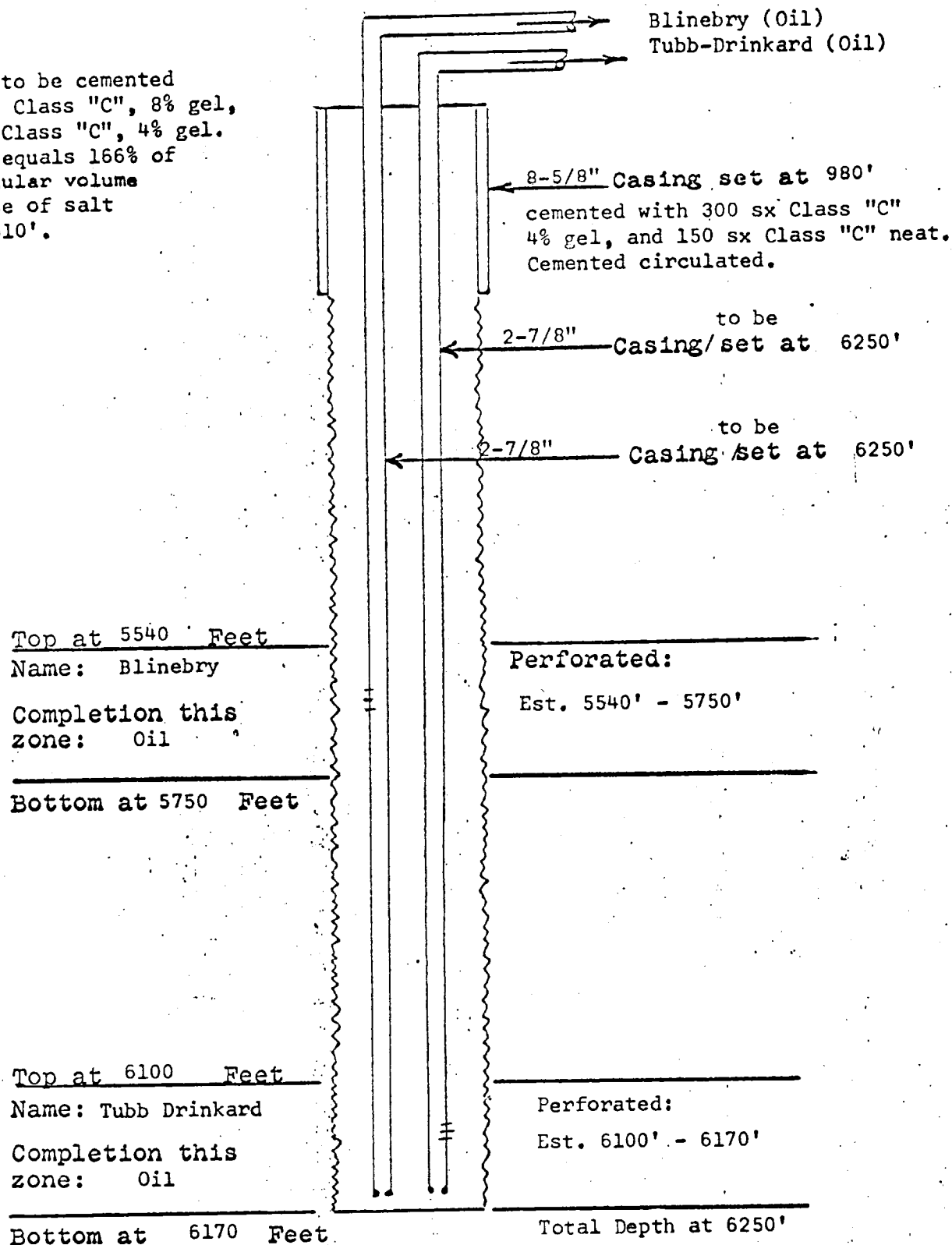
W. E. Morgan
W. E. Morgan Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMMATIC SKETCH SHOWING DUAL COMPLETION INSTALLATION (TUBINGLESS)

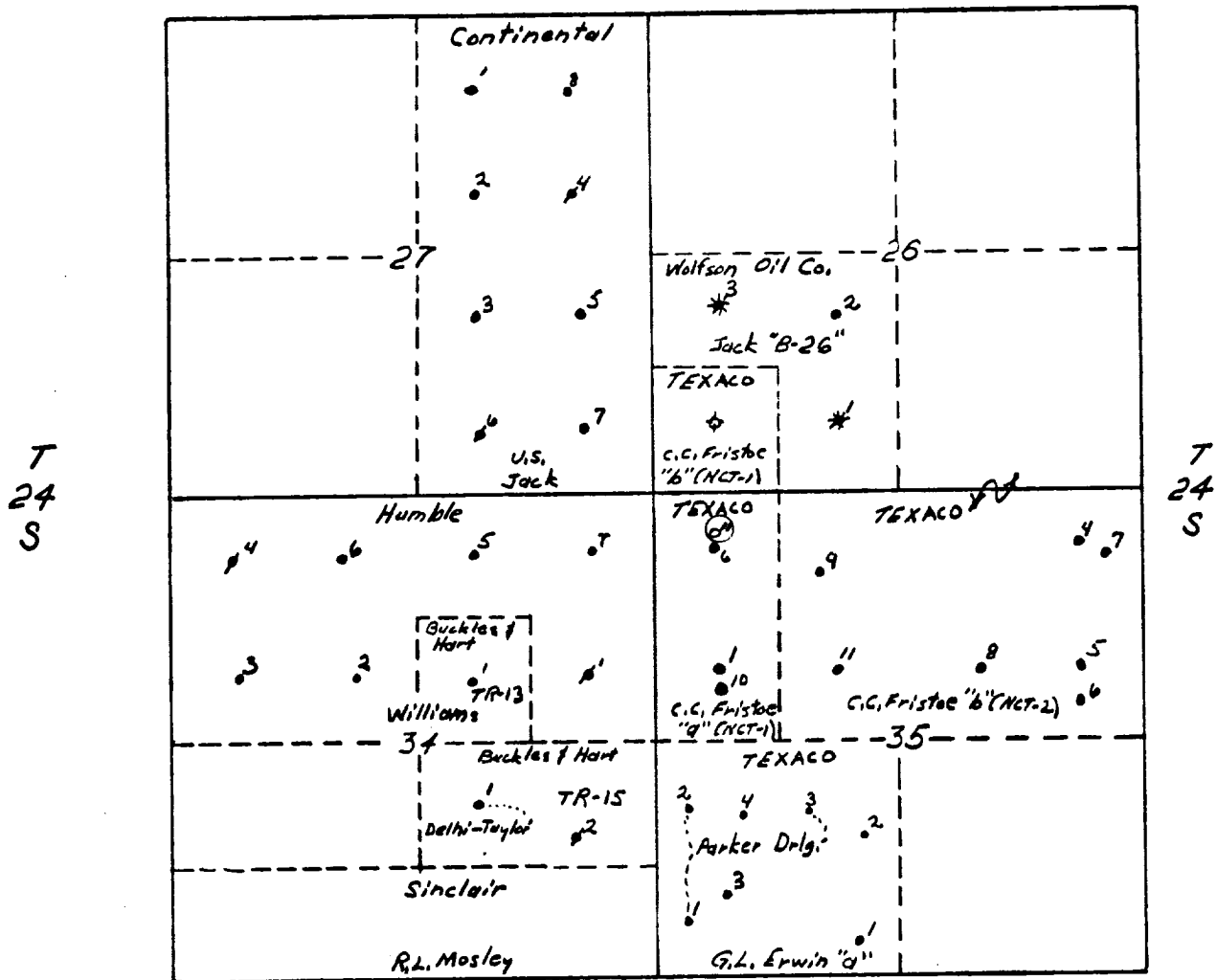
2-7/8" casing to be cemented with 400 sacks Class "C", 8% gel, and 400 sacks Class "C", 4% gel. Cement volume equals 166% of calculated annular volume from TD to base of salt expected at 2310'.



TEXACO Inc.

LEASE: C. C. Fristoe "a" NCT-1 Well No. 11
FIELD: Justis Blinebry and North Justis Tubb-Drinkard
DATE: June 11, 1965

R-37-E



TEXACO Inc.

PLAT

C. C. FRISTOE "a" (NCT-1) LEASE

Lea County, New Mexico

Scale: 1" = 2000'

OFFSET OPERATORS

George L. Buckles Co., Box 56, Monahans, Texas
 Continental Oil Co., Box 427, Hobbs, New Mexico
 Humble Oil & Rfg. Co., Box 2100, Hobbs, New Mexico
 Parker Drilling Co., 518 National Bank of Tulsa
 Building, Tulsa, Oklahoma
 Wolfson Oil Co., 504 Midland Nat'l Bank Bldg.,
 Midland, Texas