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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**NMJ-540**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE \*\*APPLICATION FOR PERMIT -\*\* (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER   
2. Name of Operator  
**TEXAS PACIFIC OIL COMPANY**  
3. Address of Operator  
**P. O. Box 1069 - Hobbs, New Mexico**  
4. Location of Well  
UNIT LETTER **L** **2310** FEET FROM THE **South** LINE AND **330** FEET FROM  
THE **West** LINE, SECTION **12** TOWNSHIP **25-S** RANGE **37-E** NMPM.  
7. Unit Agreement Name  
8. Farm or Lease Name  
**Eaton S.W.**  
9. Well No.  
**9**  
10. Field and Pool, or Wildcat  
**Justis Blinebry & Tubb Brinkard**  
11. Elevation (Show whether DF, RT, GR, etc.)  
**3140.4' GR**  
12. County  
**Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Locate Communication &amp; squeeze</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent notes, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rugged up. Pulled tubing, rods and pump.
2. Set BP @ 5720'. Cemented w/35 sks. 50-50 posmix on top of plug. Set cement retainer @ 5335'. Displaced w/23 bbls. water.
3. Recement 5754-5596' w/50 sks. 50-50 posmix incor.
4. Drilled out cement retainer 5600-5630'; plug to 5720'. Ran packer @ 5680'.
5. Ran dual strings tubing and pump and test.
6. Ran packer leakage test. Communication evident. Shut in for further study.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sheidon Ward Original Signed by TITLE Area Superintendent DATE 3-7-68

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: