

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

N.M. OIL CONS. COMMISSION
P.C. OX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-032579-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SOUTH JUSTIS UNIT "C" #22

9. API Well No.

30-025-22906

10. Field and Pool, or exploratory Area

JUSTIS BLBRY-TUBB-DKRD

11. County or Parish, State

LEA NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ARCO Permian

3. Address and Telephone No.

P.O. BOX 1610, MIDLAND, TX 79702 915 688-5672

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL & 1980 FEL (UNIT LETTER O)

23-25S-37E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other ADD PERFS & TREAT	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSE TO:

1. RUN CASED-HOLE CPNL F/ PBD 6008-4500.
2. ADD B-T-D PERFS.
3. ACID TREAT PERFS.
4. RIH W/ PROD CA.

14. I hereby certify that the foregoing is true and correct

Signed Ken W. Gosnell

Title **AGENT**

Date **03-24-95**

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) JOE G. LARA**

Title **CONTROLLER ENGINEER**

Date 4/21/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

WORKOVER PROCEDURE

DATE: February 6, 1995

WELL & JOB: SJU C-22

DRILLED: 1968

LAST WORKOVER: 8/93 Repair Casing & Test

FIELD: Justis

COUNTY: Lea, NM

BY: W. C. Heard

TD: 7361'

PBD: 6008'

DATUM: 12' KB

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	8-5/8"	unknown	unknown	1171'	430	surf-circ
PROD:	5-1/2"	unknown	unknown	6130'	350	2040'-TS

PERFORATIONS: Open Perfs: 5826-5978', 5520-5680', 5100-5426'; plugged perfs 6018-6033'.

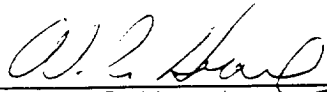
TUBING: SIZE: NA WEIGHT: GRADE: THREAD: JOINTS: BTM'D @
MISC:

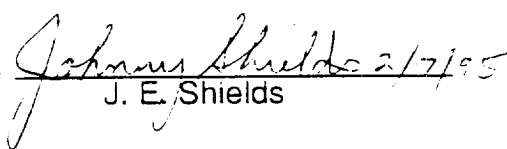
HISTORY AND BACKGROUND: During workover of 1993, repaired 5-1/2" production casing 3900-3931' and cleaned out to PBD of 6008'. A CIBP was set at 5000' and the casing tested to 500 psi. No other work has been performed since August, 1993.

SCOPE OF WORK: Run cased-hole log, add new perfs and stimulate old and new perfs.

PROCEDURE

1. RU mast truck and run cased-hole CPNL from PBD 6008-4500'.
2. MIRU PU. RU WL and perforate as per Engineering.
3. TIH with Baker 'SAPP' tool and treat each new perf with 100 gals 15% following attached generic procedure. *POH: PVAL 1CV VALVE & PMP ADDITIONAL 1000 GALS INTO ALL PERFS AND FINISH TO BTM PERF.*
4. Run CA as per Production Department design and TOPS.


W. C. Heard

 2/7/95
J. E. Shields

RECEIVED

APR 21
OCCUPATIONAL
OFFICE

WELLBORE SCHEMATIC

South Justis Unit C #22

(American Exploration El Paso Fed #1)

660' FSL & 1980' FEL (O)

Sec. 23, T-25S, R-37E, Lea Co., NM

KB 3074'

Spudded 12/01/68

Completed 02/01/69

11" hole.
8-5/8" casing @ 1171'.
Set w/430 sxs cmt. Circ.

TOC @ 2040' TS.

Blinebry perfs @ 5100' to 5680'.
Shut-in

7-7/8" hole.
5-1/2" csg @ 6130' w/350 sxs cmt.

PBD @ 6008'.
Tubb/Drinkard Perfs @ 5826' to 6033'

TD @ 7361'.