SUBMIT IN TRIP' "ATE\*

(Other instruction reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES

	DEPARTMENT	OF THE	INTER	OR		5. LEASE DESIGNATIO	N AND SERIAL NO.
	GFOLO	GICAL SURV	/EY		ļ	LC 069052	
APPLICATION				N, OR PLUG B	ACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
a. TYPE OF WORK	_	DEEPEN		PLUG BAC		7. UNIT AGREEMENT	NAME
D. TYPE OF WELL OIL GAS WELL WEL			SIN	GLE MULTIPIZONE	E	8. FARM OR LEASE N	
. NAME OF OPERATOR						9. WELL NO.	
	HNG Oil Compan	1 <b>y</b>				6	
. ADDRESS OF OPERATOR				70701		10. FIELD AND POOL	OR WILDCAT
	P. O. Box 757	Midland,	Texas	79/UL		Undesigna	
L LOCATION OF WELL (Rep At surface 467° FII	ort location clearly and & 990' FWLs,	Section 31	T-24	-S, R-38-E		11. SEC., T., B., M., O AND SURVEY OR Sec. 31,	R BLK.
At proposed prod. zone				Ą		R-38-E, N	
4. DISTANCE IN MILES AN	D DIRECTION FROM NEA	REST TOWN OR PO	ST OFFICE	*		12. COUNTY OR PARI	I
14. DISTANCE IN SHEED AN	9 miles North	east of its	1. Nev	Mexico		Lea	New Mexico
15. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LINE,	ED*	467'	16. No	OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL 4(	)
(Also to nearest drlg. I	ine, if any)		$-\frac{19. \text{ PR}}{}$	POSED DEPTH	20. ROT.	RY OR CABLE TOOLS	
18. DISTANCE FROM PROPOS TO NEAREST WELL, DRI	LLING, COMPLETED,	1500'		8,900'		Rotary	
OR APPLIED FOR, ON THIS							WORK WILL START*
21. ELEVATIONS (Show whet		GR. 312				4-11-72	
23.		PROPOSED CAS	SING AND	CEMENTING PROGR	AM		
	SIZE OF CASING	WEIGHT PER	R FOOT	SETTING DEPTH		QUANTITY OF CE	MENT
SIZE OF HOLE		63		600 <b>'</b>	90	O cubic feet	
17"	12 3/8" 8 5/8"	24 & 3		3,800'		0 cubic feet	
	5 1/011	15 5 5 5 7 3		3,900'	35	0 cubic feet	

- 1) 13 3/8" surface casing to be set at minimum of 550' and sement circulated.
- 2) 8 5/8" intermediate casing to be set at minimum of 3,800' and cement circulated.
- 3) Cement behind the 5 1/2" casing should be sufficient to isolate all productive zones including the Tubb, Drinkard and Abo.
- Blowout preventors to be installed and in working order before drilling the Queen formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug b. zone. If proposal is to drill or deepen directionally, give pertinent data on subspectator program if any pre

ive data on present productive zone and proposed new productive locations and measured and true vertical depths. Give blowout

preventer program, it any.		
SIGNED A SOUNT MAKE	L TITLE Admin. Ass't.	to Dist. Supt. April 10, 1972
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either as Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Consult local Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE; 1963—O-685231

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APR 1 1 1972

DIL CONSERVATION COMM. HOBES, H. N.

## NEW ' YICO OIL CONSERVATION COMMISSION WELL L. JATION AND ACREAGE DEDICATION PL

Serator	. compan		Lease		of the Section.	31"	Well No.
HNG OIL COMPANY Init Letter Section Township				Rande	County		
rtual Elliptage Libea	31	24-	-S	38-E		EA.	
467	feet from the	NORTH	line ond	90 <sub>f</sub>	eet from the	WEST	line
sund Level Ellev. 3121	Producing 1	Formation .ENBURGE	R Pool	LLENBURG	ER	Dedi	cated Acreage: 40 Acres
			subject well by	colored pencil	or hachure	marks on the pl	at below.
interest an  3. If more tha	d royalty). n one lease of	f different ow	nership is dedic	ated to the wel			of (both as to working owners been consoli-
Yes If answer i	No II	fanswer is "	force-pooling.et yes," type of con d tract description	solidation			(Use reverse side of
No allowab	necessary.)_ le will be assi ling, or otherwi	gned to the w	rell until all inte non-standard uni	rests have beer t, eliminating s	consolidate	s, has been app	tization, unitization, roved by the Commis-
	ING OIL CO.   40-ACRES	ACRES	HNG OIL CO 40 <sup>-</sup> ACRES 2.	1 40-A	OIL CO CRES	! hereby certif	y that the information con- s true and complete to the wledge and belief.
	+           		HNG OIL CO	i	CIL CO	Company	corge R. Maride
	1			 		shown on this	ify that the well location plat was plotted from field al surveys made by me of rvision, and that the same
	1			1		is true and a knowledge and	correct to the best of my I belief.
	+         			 		Date Surveyed	972 Pastonal Englisher veyor

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OIL CONSERVATION COMM.