

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
 State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
 Gulf - Eddie Corrigan

9. Well No.  
 1

10. Field and Pool, or Wildcat  
 Langlie Mattix

11. County  
 Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
 Doyle Hartman

3. Address of Operator  
 508 C & K Petroleum Building, Midland, Texas 79701

4. Location of Well  
 UNIT LETTER P 990 FEET FROM THE South LINE AND 330 FEET FROM  
 THE East LINE, SECTION 30 TOWNSHIP 24S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
 3251 G. L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 3750 feet RKB. Ran 106 jts (3752 feet) of 5 1/2 OD, 17 lb/ft, J-55, ST&C casing and landed at 3748 feet RKB. Cemented casing with 350 sx of API Class-C cement containing 3% Halliburton Econolite followed by 350 sx of a 50-50 blend of API Class-C cement and Pozmix "A" containing 18% salt. Plug down at 1:00 PM CDT 10-7-78. Circulated 50 sx of excess cement to pit. Pressure tested casing to 1500 psi. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED Doyle Hartman TITLE Operator - Part Owner DATE 10-9-78

APPROVED BY Terry Suter TITLE \_\_\_\_\_ DATE OCT 13 1978

CONDITIONS OF APPROVAL, IF ANY: