

DISTRIBUTION		
ANTAFE		
FILE		
S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

I. OPERATOR
Operator
CITIES SERVICE OIL & GAS CORPORATION
Address
P. O. BOX 1919 - Midland, TX 79702
Reason(s) for filing (Check proper box)
New Well Change in Transporter of:
Recompletion Oil Dry Gas
Change in Ownership Casinghead Gas Condensate Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>THOMAS A</u>	Well No. <u>3</u>	Pool Name, including Formation <u>LANGLIE MATTIX-RIVERS QUEEN</u>	Kind of Lease State, Federal or Fee <u>FEE</u>	Lease
Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u>	Line of Section <u>19</u>	Township <u>24S</u>	Range <u>37E</u>	NMPM, <u>LEA</u>

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>CITGO PETROLEUM CORPORATION</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 300 - TULSA, OKLAHOMA 74102</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>EL PASO NATURAL GAS CO.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1384 - JAL, NEW MEXICO 88252</u>
If well produces oil or liquids, give location of tanks. Unit <u>J</u> Sec. <u>19</u> Twp. <u>24S</u> Rge. <u>37E</u>	is gas actually connected? <u>YES</u> When <u>—</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Elmer Startz
(Signature)
Region Operations Manager - Production
(Title)
5-16-83
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAY 19 1983, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditio
Separate Forms C-104 must be filed for each pool in multi-

RECEIVED
MAY 18 1983
C.C.D.
HOBBS OFFICE