

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**LG-8589**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER   
2. Name of Operator  
**AMOCO PRODUCTION COMPANY**  
3. Address of Operator  
**P.O. BOX 68, HOBBS, NEW MEXICO 88240**  
4. Location of Well  
UNIT LETTER **D** **330** FEET FROM THE **North** LINE AND **660** FEET FROM  
THE **West** LINE, SECTION **17** TOWNSHIP **24-S** RANGE **38-E** NMPM.  
7. Unit Agreement Name  
8. Farm or Lease Name  
**State MP**  
9. Well No.  
**1**  
10. Field and Pool, or Wildcat  
**Wildcat Ellenburger**  
15. Elevation (Show whether DF, RT, GR, etc.)  
**3221.2' GR**  
12. County  
**Lea**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER

PLUG AND ABANDON   
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB   
OTHER **Acidize**

ALTERING CASING   
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 6-10-85 and POH w/ prod equipment, RIH w/ 5 1/2" pkr and 2 7/8" tbg. Set pkr at 11494'. Loaded csg and tst to 250 psi. Ran base GR temp log from 11,770'-450'. Pumped 10,000 gal X-linked gelled 15% HCL acid w/ add. Ran after treatment survey Swabbed well for 10 hrs. POH w/ tbg and pkr. RIH w/ mother Hubbard, 3' sub, tbg anchor, SN, and 2 7/8" tbg, SN LA 11,022'. Ran rods and pump. Prs tested to 500 psi - OK. MOSU 6-17-85 and began pump testing. MISU 6-27-85 and POH w/ prod equip. RIH w/ 4 3/4" bit, chk valve, 5 jt 2 7/8" tbg, pump, and 2 7/8" tbg. Tagged CIBP at 11,792' and drilled out. CO to 11,871' and POH. RIH w/ ESP pump and 2 3/8" tbg, Pump LA 11,564' and downhole

O+S NMOC-D, I-JRB, I-FSN, I-NLG

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Michael J. Gator* TITLE ADMINISTRATIVE ANALYST DATE 15 August 1985

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 30 AUG 1985

CONDITIONS OF APPROVAL, IF ANY:

temp sensor LA 11564'. Started pump testing well 7-4-85. MOSU 7-4-85,  
MISU 7-5-85 and POH w/ tbg and ESP cable. Repaired and reran  
ESP w/ pump motor LA 11564'. MOSU 7-9-85 and resumed pump tstg.  
MISU 7-24-85 and POH w/ prod equip. RIH w/ mother hubbard,  
5 1/2" Guiberson, 2 7/8" tbg, anchor, 2 7/8" SN, and 2 7/8" tbg.  
Mother Hubbard LA 11,057', tbg anchor SA 11028', SN SA 11027. Ran  
rods and pump. Tested pump to 500 psi - OK. MOSU 7-30-85.  
Started well pump testing. - would not pump. MISU 8-1-85  
and ran new rods and pump. MOSU 8-1-85, Resumed pump  
testing. Finaled W.D. 8-10-85

PPWO: 38 BOPD x 52 BWPD x 20 MCFD  
PAWO: 36 BOPD x 116 BWPD x 16 MCFD

RECEIVED

AUG 16 1985

DATE