

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-15912

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Paduca Unit

8. FARM OR LEASE NAME

Paduca Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

East
North Paduca Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit A, Sec. 23-25S-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
OCT 31 12 22 PM '88

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FNL & 990' FEL, Sec. 23-T25S-R32E

14. PERMIT NO.
API #30-025-28928

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3441' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other) Squeeze to shut off water

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Water production is believed to be coming from the interval 4795-4815'. It is proposed that producing formations 4838-4850' be cement squeezed and the interval 4795-4815' be perforated and block squeezed. After drillout the producing interval will be perforated and tested.

18. I hereby certify that the foregoing is true and correct

SIGNED Arleta Woodlett TITLE Production Supervisor

DATE 10-26-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE 11-10-88

*See Instructions on Reverse Side