

30-025-28963

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well DRILL DEEPEN PLUG BACK
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
Union Texas Petroleum Corporation

3. Address of Operator
4000 N. Big Spring, Suite 500, Midland, TX 79705

4. Location of Well UNIT LETTER A LOCATED 1075 FEET FROM THE North LINE
AND 1100 FEET FROM THE East LINE OF SEC. 32 T. 24-S R. 37-E N.M.P.M.

7. Unit Agreement Name
Langlie Jal Unit

8. Farm or Lease Name
Langlie Mattix (Queen)

9. Well No.
106

10. Field and Pool, or Wildcat
Langlie Mattix (Queen)

12. County
Lea

19. Proposed Depth
3800

19A. Formation
7-Rivers-Queen

20. Rotary or C.R.
Rotary

21. Elevation (Show whether DF, RT, etc.)
3216' GR

21A. Blank & Status Plug Head
Blanket

21B. Drilling Contractor
Kenai

22. Approx. Date Work will start
December 1984

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-58	24#	800'	425	Surf.
7-7/8"	5-1/2	14#	3700'	1100	Surf.

Propose to drill to depth of 3800' to test the Seven Rivers-Queen formation.

BOP - 2000 psi. MVP

NSL-1917

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4/25/85
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton Title Regul. Compl. Coord Date September 24, 1984

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

OCT 25 1984

APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: