

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC-067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

WDQSU

8. FARM OR LEASE NAME

Unit Ballakide Queen

9. WELL NO.

30-73

10. FIELD AND POOL, OR WILDCAT

WDQSU Ballakide Qu

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 30, T24S, R38E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP EN  PLUG BACK  DIFF. REVR. AREA

2. NAME OF OPERATOR  
Sirgo-Collier, Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 3531, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface

Unit P 1050 ESL 1250 FEL, Sec 30, T24S, R38E

At total depth

14. PERMIT NO. 243 DATE ISSUED 7-1-87

15. DATE SPUDDED 7-3-87 16. DATE T.D. REACHED 7-9-87 17. DATE COMPL. (Ready to prod) 7-14-87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3146' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3854' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY\* -- 23. INTERVALS DRILLED BY rotary 24. PRODUCING INTERVAL(S) OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)\* Queen Sand 3600 - 3780

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Neutron - Density & Dual Induction 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD) 30. TUBING RECORD Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) SJS JUL 29 1987 CARLSBAD, NEW MEXICO 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N FOR TEST PERIOD, OIL--BBL., GAS--MCF., WATER--BBL., GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel on lease TEST WITNESSED BY Tim Collier

35. LIST OF ATTACHMENTS Electric log, & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Agent DATE 7/24/87

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Queen	3600	3780	Sand, Dolomite & Shale	Top of Anhydrite	1198	
				Top of Salt	1206	
				Base of Salt	2525	
				Top of Yates	2705	
				Top of Queen	3600	

RECEIVED  
 AUG 3 1947  
 OGD  
 HOBBS OFFICE

Drigo-Culler Inc.  
WDQSU # 30-73  
Lea County, N.M.

STATE OF NEW MEXICO  
DEVIATION REPORT

403	1
875	1
1369	1
1844	1 1/2
2022	3/4
2259	1 3/4
2516	2 3/4
2651	2 1/4
2801	1 1/2
3108	2
3389	1 1/2
3860	1

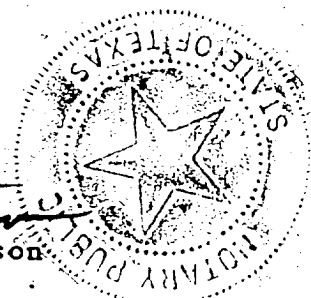
STATE OF TEXAS    X

By: Ray Peterson

COUNTY OF MIDLAND   X

The foregoing instrument was acknowledged before me this 13th day of July, 1987, by Ray Peterson on behalf of Peterson Drilling Company.

My Commission expires: 8/2/88

  
Alice Keel  
Notary Public for Midland County,  
Texas