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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL					
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>		
b. TYPE OF COMPLETION					
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
West Dollarhide Queen Sand Unit
8. Farm or Lease Name

2. Name of Operator
Sirgo-Collier, Inc.
3. Address of Operator
P. O. Box 3531, Midland, Texas 79702

9. Well No.
104
10. Field and Pool, or Wildcat
Dollarhide Queen

4. Location of Well				
UNIT LETTER <u>N</u>	LOCATED <u>130</u>	FEET FROM THE <u>South</u>	LINE AND <u>1610</u>	FEET FROM
THE <u>West</u>	LINE OF SEC. <u>30</u>	TWP. <u>24S</u>	RGE. <u>38E</u>	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
1-8-88	1-14-88	2-6-88	3121' GR 3132.5' KB	3120'	
20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled by	Rotary Tools	Cable Tools
3984'			0-3984'		

24. Producing Interval(s), of this completion - Top, Bottom, Name	
3627-3816' Queen	

25. Was Directional Survey Made
Yes, attached

26. Type Electric and Other Logs Run
CDL, CNL, GR, DLL, MLL, CBL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	434'	12-1/4"	250 sx, circ 76 sx	
5-1/2"	17#	3984'	7-7/8"	1000 sx, circ 120 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3519'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3641-3677'	51 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3724-3766'	39 holes	3641-3677'	Acidize 1500 gal 15% NEFE, Frac 45 tons CO2 + 314 bbls gel water + 27,000# sand
		3724-3766'	Acidize 1500 gal 15% NEFE, Frac 50 tons CO2 + 264 bbls gel water + 27,500# sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-6-88		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
2-19-88	24	N/A		100	16	100	160
Flow Tuing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	
N/A	25#		100	16	100	34°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Mr. Warren Hughes

35. List of Attachments
CDL, CNL, GR, MLL, DLL, CBL, Deviation report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Amy L. Whitley</u>	TITLE <u>Agent</u>	DATE <u>March 2, 1988</u>

This form is to be filled with the appropriate data for each well. The completion not later than 30 days after the completion of the well. If the well is deepened well, it shall be accompanied by a copy of all electrical and resistivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of conventionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1135'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1175'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2560'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2735'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3627'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3816'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chino _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3627' to 3816' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3627	3816	189	Light tan and buff dolomite with light gray and dark gray friable sandstone				