

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-31488

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-9613

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD UNIT

1. Type of Well:
OIL WELL GAS WELL OTHER WATER INJECTION

8. Well No.
121

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

9. Pool name or Wildcat
DOLLARHIDE TUBB DRINKARD

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location
Unit Letter E : 2176 Feet From The NORTH Line and 656 Feet From The WEST Line
Section 32 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3150', KB-3163'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: PRODUCTION CASING <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1. DRILLED 11 INCH HOLE TO 3915'. REDUCED HOLE SIZE TO 7 7/8. DRILLED TO 7500'. TD @ 2:30 PM 07-13-93.
- 2. HLS RAN GR-DLL-MSFL-CAL, GR-CSNG-SDL-DSN-CAL FROM 7500' TO 5200'. PULLED GR-CSNG TO SURFACE.
- 3. RAN 109 JOINTS OF 5 1/2, 15.5# WC-50, 30 JOINTS OF 17# WC-50 AND 38 JOINTS OF 17# L-80, LTC CASING SET @ 7500'.
- 4. DOWELL CEMENTED WITH 2000 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 500 SACKS CLASS H (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 12:05 PM 07-15-93. DID NOT CIRCULATE CEMENT.
- 5. RAN TEMPERATURE SURVEY. TOP OF CEMENT @ 1100'.
- 6. ND. RELEASE RG @ 5:00 PM 07-15-93.
- 7. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SOH TITLE DRILLING OPERATIONS MANAGER DATE 07-19-93

TYPE OR PRINT NAME C.P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)
APPROVED BY _____ TITLE _____ DATE _____
Orig. Signed by Paul Kautz
Geologist

JUL 21 1993

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED

JUL 20 1993

FIELD PUBLIC
OFFICE

FIELD PUBLIC
OFFICE