

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 19859
2. Name of Operator Enron Oil & Gas Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 2267, Midland, Texas 79702 (915) 686-3714	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1060' FSL & 1650' FWL Sec 1, T25S, R33E	8. Well Name and No. Hallwood 1 Federal #4
	9. API Well No. 30 025 32887
	10. Field and Pool, or Exploratory Area Red Hills Bone Spring
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Casing test & cmt job</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-12-95 - Spud 7:30 a.m.

Ran 16 jts 11-3/4" 42# H-40 ST&C casing to 677.95'

Cemented with 250 sx Prem + cmt, 2% CC, 4% Gel, 1/4# FC; 13.5 ppg, 1.69 cuft/sx, 75 bbls slurry and 100 sx Prem +, 2% CC; 14.8 ppg, 1.32 cuft/sx, 23 bbls.

Circulated 73 sacks to surface. WOC - 6 hours. 30 minutes pressure tested to 600 psi, OK.

5-16-95 - Ran 21 jts 8-5/8" 32# FS-80 & 95 jts 8-5/8" 32# K-55 casing set at 4902'.

Cemented with 400 sx Prem H lite, 1/4# FC, 10# salt, 5# Gil; 12.4 ppg, 2.104 cuft/sx, 150 bbls slurry, and 800 sx Prem H lite, 1/4# FC; 12.4 ppg, 2.040 cuft/sx, 291 bbls slurry, and 200 sx Prem +, 2% CC; 14.8 ppg, 1.320 cuft/sx, 47 bbls slurry. Circulated 40 sacks. WOC - 11-1/2 hrs

30 minutes pressure tested to 1,000 psi, OK. (OVER)

14. I hereby certify that the foregoing is true and correct

Signature: Betty Gildon Title: Regulatory Analyst

Date: 5/30/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

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5-28-95 - Ran 19 fts 5-1/2" 20# P-110, and 119 fts 17# C-95 LT&C, and 142 fts
17# P-110 LT&C casing set at 12,500'
Cemented with 1153 sx Prem +, 3% Econ, 1/4# FC, 5# salt; 11.5 ppg,
2.90 cuft/sx, 597 bbls slurry and 238 sx Prem 50/50 Poz A, 2% gel,
3# KCl, .5% Halad-322; 14.4 ppg, 1.25 cuft/sx, 53 bbls slurry.
WOC - 14-1/2 hours. 30 minutes pressure tested to 3,000 psi, OK.
TOC per temp survey 5,250'.

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