

STATE OF NEW MEXICO - TAXATION AND REVENUE DEPARTMENT

WELL WORKOVER PROJECT
APPLICATION AND REPORTING INSTRUCTIONS

(FORM RPD-41171)

Jarana 17 Feb #2 26935

| | | | |
|--|--|--------------------------------------|------------------------|
| Name of Individual, Firm or Organization Exxon Oil & Gas Company | | OGRID Number (for Tax Filer) 7377 | |
| Contact Richard King | | Telephone Number (713) 853-5041 | |
| Mailing Address P.O. Box 4362 | | | |
| City Houston | | State TX | Zip Code 77210-4362 |
| Check one: <input checked="" type="checkbox"/> Well Operator <input type="checkbox"/> Working Interest Owner <input type="checkbox"/> Purchaser | | | |

PUN

POOL NAME

API NUMBER

PRODUCT KIND

(PLEASE CHECK ALL THAT APPLY)

| |
|---|
| 1164413 |
| Bone Spring |
| 30 025 32989 |
| <input checked="" type="checkbox"/> NATURAL GAS <input checked="" type="checkbox"/> OIL |

PLEASE ATTACH A COPY OF THE OIL CONSERVATION DIVISION'S APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL.

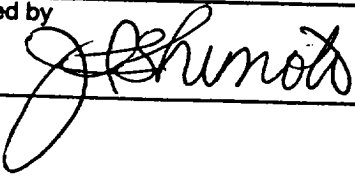
FOR DEPARTMENT USE ONLY

CERTIFICATION OF APPROVAL TO USE WELL WORKOVER INCENTIVE TAX RATE

The New Mexico Taxation and Revenue Department is approving the use of the reduced severance tax rate for the above well completion based on the information that you have provided. This Department reserves the right to determine compliance with the provisions of the Natural Gas and Crude Oil Production Incentive Act.

Approval for use of the reduced severance tax rate begins with sales month 11/96.

Please use Special Tax Rate Code 04 on your Form(s) OGT-2 as it applies to the specific well completion and Production Unit Number listed above.

| | |
|--|-----------------|
| Approved by  | Date 7-28-97 |
|--|-----------------|

dist I - (505) 393-6161
Box 1980
dist II - (505) 748-1283
S. First
dist III - (505) 334-6178
Rio Brazos Road
dist IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-14C
Originated 11/1/91

Submit Originals
Plus 2 Copies
to appropriate
District Office.

03/15/99- AMENDED PRODUCTION FORECAST

H-0319-35

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Enron Oil & Gas Company OGRID #: 7377
Address: P. O. Box 2267, Midland, Texas 79702
Contact Party: Betty Gildon Phone: 915/686-3714

II. Name of Well: Javelina 17 Federal #2 API #: 30 025 32989
Location of Well: Unit Letter E, 1830 Feet from the north line and 660 feet from the west line,
Section 17, Township 25S, Range 34E, NMPM, Lea County

III. Date Workover Procedures Commenced: 10/8/96
Date Workover Procedures were Completed: 10/8/96

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
Installed tubing
V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based: Red Hills Bone Spring

VII. AFFIDAVIT:

State of Texas)
County of Midland) ss.

Betty Gildon being first duly sworn, upon oath states:

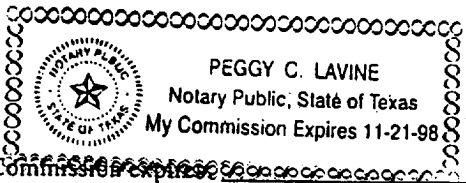
1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Betty Gildon
(Name)

Betty Gildon, Regulatory Analyst
(Title)

APR 1 1999
JUL 08 1999

SUBSCRIBED AND SWORN TO before me this 16th day of June, 19 97



Peggy C. Lavine
Notary Public

My Commission Expires 11-21-98

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 10-8-96, 19 96.

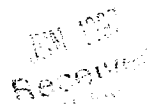
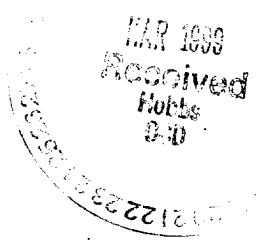
Paul J. Kautz
District Supervisor, District X
Oil Conservation Division

Date: 7/7/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

Revised
Paul J. Kautz
7/24/99



Javelina 17 Fed. No. 2

REVISED 03/15/99

Production Projection Before Workover

Base Rate at WO on 10/96

Oil 2000 BOPM
 Gas 2750 mcf/mo

Decline(exp)

62 %/yr
 53 %/yr

| Date | Oil BOPM | Gas MCF/Mo |
|--------|----------|------------|
| Oct-96 | 2000.0 | 2750.0 |
| Nov-96 | 1899.3 | 2631.2 |
| Dec-96 | 1803.7 | 2517.5 |
| Jan-97 | 1712.8 | 2408.7 |
| Feb-97 | 1626.6 | 2304.7 |
| Mar-97 | 1544.7 | 2205.1 |
| Apr-97 | 1466.9 | 2109.8 |
| May-97 | 1393.0 | 2018.7 |
| Jun-97 | 1322.9 | 1931.4 |
| Jul-97 | 1256.3 | 1848.0 |
| Aug-97 | 1193.0 | 1768.2 |
| Sep-97 | 1132.9 | 1691.8 |
| Oct-97 | 1075.9 | 1618.7 |
| Nov-97 | 1021.7 | 1548.7 |
| Dec-97 | 970.3 | 1481.8 |
| Jan-98 | 921.4 | 1417.8 |
| Feb-98 | 875.0 | 1356.5 |
| Mar-98 | 830.9 | 1297.9 |
| Apr-98 | 789.1 | 1241.8 |
| May-98 | 749.4 | 1188.2 |
| Jun-98 | 711.6 | 1136.9 |
| Jul-98 | 675.8 | 1087.7 |
| Aug-98 | 641.8 | 1040.7 |
| Sep-98 | 609.5 | 995.8 |
| Oct-98 | 578.8 | 952.8 |
| Nov-98 | 549.6 | 911.6 |
| Dec-98 | 521.9 | 872.2 |
| Jan-99 | 495.7 | 834.5 |
| Feb-99 | 470.7 | 798.5 |
| Mar-99 | 447.0 | 764.0 |
| Apr-99 | 424.5 | 731.0 |
| May-99 | 403.1 | 699.4 |
| Jun-99 | 382.8 | 669.2 |
| Jul-99 | 363.5 | 640.2 |
| Aug-99 | 345.2 | 612.6 |
| Sep-99 | 327.9 | 586.1 |
| Oct-99 | 311.3 | 560.8 |
| Nov-99 | 295.7 | 536.6 |
| Dec-99 | 280.8 | 513.4 |
| Jan-00 | 266.6 | 491.2 |
| Feb-00 | 253.2 | 470.0 |
| Mar-00 | 240.5 | 449.7 |
| Apr-00 | 228.4 | 430.2 |

| Date | Oil BOPM | Gas MCF/Mo |
|--------|----------|------------|
| May-00 | 216.9 | 411.7 |
| Jun-00 | 205.9 | 393.9 |
| Jul-00 | 195.6 | 376.9 |
| Aug-00 | 185.7 | 360.6 |
| Sep-00 | 176.4 | 345.0 |
| Oct-00 | 167.5 | 330.1 |
| Nov-00 | 159.1 | 315.8 |
| Dec-00 | 151.0 | 302.2 |
| Jan-01 | 143.4 | 289.1 |
| Feb-01 | 136.2 | 276.6 |
| Mar-01 | 129.4 | 264.7 |
| Apr-01 | 122.8 | 253.2 |
| May-01 | 116.7 | 242.3 |
| Jun-01 | 110.8 | 231.8 |
| Jul-01 | 105.2 | 221.8 |
| Aug-01 | 99.9 | 212.2 |
| Sep-01 | 94.9 | 203.1 |
| Oct-01 | 90.1 | 194.3 |
| Nov-01 | 85.6 | 185.9 |
| Dec-01 | 81.3 | 177.9 |
| Jan-02 | 77.2 | 170.2 |
| Feb-02 | 73.3 | 162.8 |
| Mar-02 | 69.6 | 155.8 |
| Apr-02 | 66.1 | 149.1 |
| May-02 | 62.8 | 142.6 |
| Jun-02 | 59.6 | 136.5 |
| Jul-02 | 56.6 | 130.6 |
| Aug-02 | 53.7 | 124.9 |
| Sep-02 | 51.0 | 119.5 |
| Oct-02 | 48.5 | 114.4 |
| Nov-02 | 46.0 | 109.4 |
| Dec-02 | 43.7 | 104.7 |
| Jan-03 | 41.5 | 100.2 |
| Feb-03 | 39.4 | 95.8 |
| Mar-03 | 37.4 | 91.7 |
| Apr-03 | 35.5 | 87.7 |
| May-03 | 33.8 | 83.9 |
| Jun-03 | 32.1 | 80.3 |
| Jul-03 | 30.4 | 76.9 |
| Aug-03 | 28.9 | 73.5 |
| Sep-03 | 27.5 | 70.4 |
| Oct-03 | 26.1 | 67.3 |
| Nov-03 | 24.8 | 64.4 |

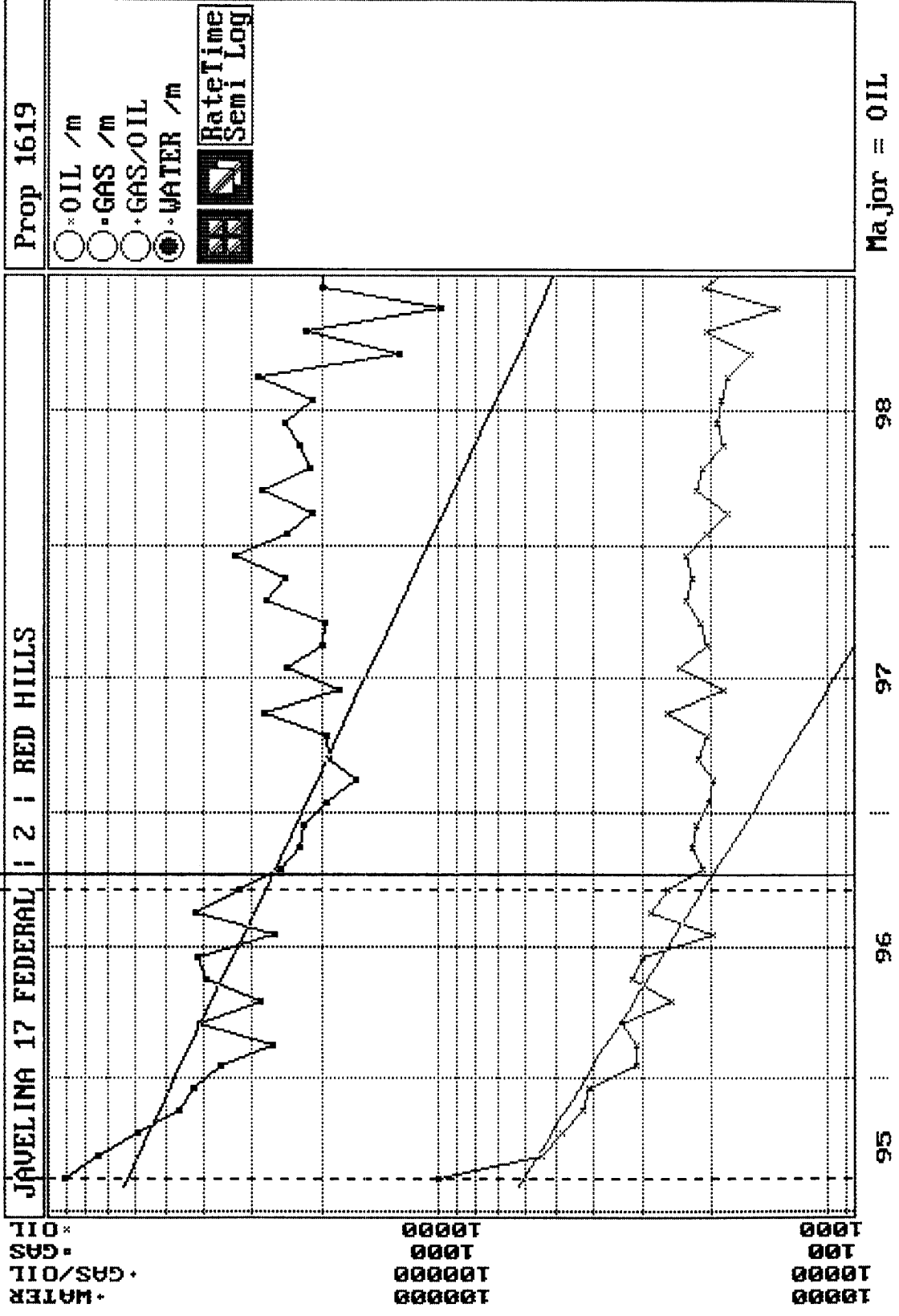
| Date | Oil BOPM | Gas MCF/Mo |
|--------|----------|------------|
| Dec-03 | 23.5 | 61.6 |
| Jan-04 | 22.3 | 59.0 |
| Feb-04 | 21.2 | 56.4 |
| Mar-04 | 20.1 | 54.0 |
| Apr-04 | 19.1 | 51.6 |
| May-04 | 18.2 | 49.4 |
| Jun-04 | 17.2 | 47.3 |
| Jul-04 | 16.4 | 45.2 |
| Aug-04 | 15.6 | 43.3 |
| Sep-04 | 14.8 | 41.4 |
| Oct-04 | 14.0 | 39.6 |
| Nov-04 | 13.3 | 37.9 |
| Dec-04 | 12.6 | 36.3 |
| Jan-05 | 12.0 | 34.7 |
| Feb-05 | 11.4 | 33.2 |
| Mar-05 | 10.8 | 31.8 |
| Apr-05 | 10.3 | 30.4 |
| May-05 | 9.8 | 29.1 |
| Jun-05 | 9.3 | 27.8 |
| Jul-05 | 8.8 | 26.6 |
| Aug-05 | 8.4 | 25.5 |
| Sep-05 | 7.9 | 24.4 |
| Oct-05 | 7.5 | 23.3 |
| Nov-05 | 7.2 | 22.3 |
| Dec-05 | 6.8 | 21.3 |
| Jan-06 | 6.5 | 20.4 |
| Feb-06 | 6.1 | 19.5 |
| Mar-06 | 5.8 | 18.7 |
| Apr-06 | 5.5 | 17.9 |
| May-06 | 5.3 | 17.1 |
| Jun-06 | 5.0 | 16.4 |
| Jul-06 | 4.7 | 15.7 |
| Aug-06 | 4.5 | 15.0 |
| Sep-06 | 4.3 | 14.3 |
| Oct-06 | 4.1 | 13.7 |
| Nov-06 | 3.9 | 13.1 |
| Dec-06 | 3.7 | 12.6 |
| Jan-07 | 3.5 | 12.0 |
| Feb-07 | 3.3 | 11.5 |
| Mar-07 | 3.1 | 11.0 |
| Apr-07 | 3.0 | 10.5 |
| May-07 | 2.8 | 10.1 |
| Jun-07 | 2.7 | 9.6 |

Javelina 17 Fed. No. 2
 Production Projection Before Workover Continued

| Date | Oil BOPM | Gas MCF/Mo |
|--------|-------------|---------------|
| Jul-07 | 2.5 | 9.2 |
| Aug-07 | 2.4 | 8.8 |
| Sep-07 | 2.3 | 8.4 |
| Oct-07 | 2.2 | 8.1 |
| Nov-07 | 2.1 | 7.7 |
| Dec-07 | 2.0 | 7.4 |
| Jan-08 | 1.9 | 7.1 |
| Feb-08 | 1.8 | 6.8 |
| Mar-08 | 1.7 | 6.5 |
| Apr-08 | 1.6 | 6.2 |
| May-08 | 1.5 | 5.9 |
| Jun-08 | 1.4 | 5.7 |
| Jul-08 | 1.4 | 5.4 |
| Aug-08 | 1.3 | 5.2 |
| Sep-08 | 1.2 | 5.0 |
| Oct-08 | 1.2 | 4.8 |
| Nov-08 | 1.1 | 4.6 |
| Dec-08 | 1.1 | 4.4 |
| Jan-09 | 1.0 | 4.2 |
| Feb-09 | 1.0 | 4.0 |
| Mar-09 | 0.0 | 3.8 |
| Apr-09 | 0.0 | 3.6 |
| May-09 | 0.0 | 3.5 |
| Jun-09 | 0.0 | 3.3 |
| Jul-09 | 0.0 | 3.2 |
| Aug-09 | 0.0 | 3.1 |
| Sep-09 | 0.0 | 2.9 |
| Oct-09 | 0.0 | 2.8 |
| Nov-09 | 0.0 | 2.7 |
| Dec-09 | 0.0 | 2.6 |
| Jan-10 | 0.0 | 2.5 |
| Feb-10 | 0.0 | 2.3 |
| Mar-10 | 0.0 | 2.2 |
| Apr-10 | 0.0 | 2.1 |
| May-10 | 0.0 | 2.1 |
| Jun-10 | 0.0 | 2.0 |
| Jul-10 | 0.0 | 1.9 |
| Aug-10 | 0.0 | 1.8 |
| Sep-10 | 0.0 | 1.7 |
| Oct-10 | 0.0 | 1.6 |
| Nov-10 | 0.0 | 1.6 |
| Dec-10 | 0.0 | 1.5 |
| Jan-11 | 0.0 | 1.4 |
| Feb-11 | 0.0 | 1.4 |
| Mar-11 | 0.0 | 1.3 |
| Apr-11 | 0.0 | 1.3 |

| Date | Oil BOPM | Gas MCF/Mo |
|--------|-------------|---------------|
| May-11 | 0.0 | 1.2 |
| Jun-11 | 0.0 | 1.2 |
| Jul-11 | 0.0 | 1.1 |
| Aug-11 | 0.0 | 1.1 |
| Sep-11 | 0.0 | 1.0 |
| Oct-11 | 0.0 | 1.0 |
| Nov-11 | 0.0 | 0.0 |

Base Prod. Proj. Data Workover



JAVELINA 17 FEDERAL NO. 2
1,830' FNL & 660' FWL
Sec 17, T25S, R34E
LEA Co., NM
Spud Date: 07/07/05
Nearest Lease Line: 660'

ENRON OIL & GAS COMPANY
DEV D&C: 12,600' BONE SPRING
RED HILLS Field
EOG%: 100.0000% WI 87.5000% NRI
AFE No.: 10-1129
DHC: 0; CWC: 64,000

- 10/05/96 9 hrs move frac tanks from Diamond 18 Fed #2 to Javelina 17 Fed #2. Move all rental equipment to location. MIRU Yale E. Key. WS. Set pipe racks. Dale Meyers brought and unloaded 406 jts 2-7/8" 6.5# N-80 8rd tbg. Remove all thread protectors. Tally tbg. SDFWF. DWC \$3,470. CWC \$3,470.
- 10/08/96 14 hrs RCTL - HU Rapid Transport Hot Oiler. Pump down tree 100 bbls 280 deg oil to clean out paraffin. ND tree and flowline. NU BOP. TIH with 4-3/4" bit, 5-1/2" csg scraper and 393 jts 2-7/8" N-80 tbg, tag @ 12,239' (Bone Spring pers 12,264'-290'). Install TIW valve. SI - tbg. SI csg. SDFN. DWC \$3,185. CWC \$6,655.
- 10/09/96 10 hrs RCTL - well dead, TOH with 393 jts 2-7/8" N-80 tbg, 5-1/2" csg scraper, and 4-3/4" bit. TIH with MA&PB, perf sub, SN, 8 jts 2-7/8" 6.5 N-80 8rd tbg, TAC, & 382 jts 2-7/8" 6.5# N-80 8rd tbg. ND BOP SET TAC with 14 pts tension. NU tree and flowline. Btm of tbg @ 12,198'. SN @ 12,160'. 3 hrs well not flowing. RU swab. Start swabbing. Starting FL 2,000'. Made 5 runs. Rec 30 bbls of oil. Ending FL 2800'. Well had some gas shows. SIW for buildup. SDFN. DWC \$46,496. CWC \$53,151.
- 10/10/96 3 hrs RCTL - well not flowing. Clean around location. RDMO. 9 hrs RU swab unit. Start swabbing. Made 4 runs & well started flowing. Flow well to frac tank for 30 mi. Well died. Continued swabbing well has heavy gas shows. Left well open to production equipment. SDFN. DWC \$1,345. CWC \$54,496.
- 12/22/97 Day 12. Depth 8,707'. PO-Wait on magnet. sd, lm, sh. Made 512'. 17-1/2 hrs drlg, 4-1/4 hrs trip, 2-1/4 hrs other, 204 cum rot hrs, 8-5/8" csg @ 5,160', 1-1/2 deg @ 8,659', Bit #4, jets 3/10, in @ 5160', out @ 8,707', feet 3547, hrs 79-3/4, ft/hr 44.4, wt 65, rpm 60; SPM 85, GPM 306, press 1900, AV:DP 176, DC 320; MW 8.4, Vis 28, pH 10.5, Chl 4,000. DWC \$8,430. CWC \$62,926.