

(October 1990)

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Hobbs, NM 88241

Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. Lease Designation and Serial No. NM-LC 057509

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
ERWIN, G.L. 'B' FEDERAL NCT-2

9. API Well No. 30-025-33384

10. Field and Pool, Exploratory Area  
JUSTIS; BLINEBRY-TUBB-DRINKARD

11. SEC., T., R. M., or BLK. and Survey or Area  
Sec. 35, Township 24-S, Range 37-E

12. County or Parish LEA

13. State NEW MEXICO

14. Permit No. Date Issued

15. Date Spudded 5/20/96

16. Date T.D. Reached 5/30/96

17. Date Compl. (Ready to Prod.) 7/2/96

18. Elevations (Show whether DF, RT, GR, etc.)

19. Elev. Casinhead

20. Total Depth, MD & TVD 6400'

21. Plug Back T.D., MD & TVD 6350'

22. If Multiple Compl., How Many\*

23. Intervals Drilled By --> Rotary Tools PRIDE Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)\*  
6113'-6190' DRINKARD, 5018'-5424' BLINEBRY

25. Was Directional Survey Made YES

26. Type Electric and Other Logs Run PE-NGT

27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1010'	11"	525	48 SX
5-1/2"	17#, 15.5#	6400'	7-7/8"	570	TOC 3400'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6299'	

31. Perforation record (interval, size, and number)

6113'-6190' W/2JSPF 82 HOLES  
5171'-5424' W/2JSPF 86 HOLES  
5018'-5112' W/2JSPF 45 HOLES

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6113'-6190'	ACID/3000 GALS 15% NEFE
5171'-5424'	ACID/6500 GALS 15% NEFE
5018'-5112'	ACID/2500 GALS 15% NEFE

33. PRODUCTION

Date First Production 7/2/96

Production Method (Flowing, gas lift, pumping - size and type pump) PUMP (2-1/2" X 1-1/4" X 24')

Well Status (Prod. or Shut-in) PRODUCING

Date of Test 9-13-96

Hours tested 24

Choke Size OPEN

Prod'n For Test Period

Oil - Bbl. 84

Gas - MCF 446

Water - Bbl. 124

Gas - Oil Ratio 5309

Flow Tubing Press. Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, wanted, etc.) SOLD

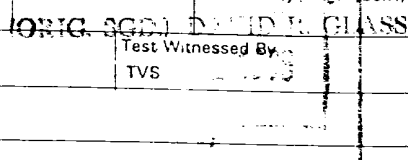
35. List of Attachments DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Paula S. Ives* TITLE Engineering Assistant

DATE 9/20/96

TYPE OR PRINT NAME Paula S. Ives





LEASE & WELL

G.L. Erwin B Fed. #9

LOCATION

Sec. 35, T-24-S, R-37-E

(Give Unit, Section, Township and Range)

OPERATOR

Texaco E & P

DRILLING CONTRACTOR

NABORS DRILLING USA, INC.

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
1/4 @ 243	3/4 @ 3745		
1/2 @ 730	1 1/4 @ 4234		
1/2 @ 1010	1 1/4 @ 4725		
3/4 @ 1221	3/4 @ 5212		
1 3/4 @ 1534	1 1/2 @ 5706		
2 1/4 @ 1721	1 1/2 @ 6101		
2 1/2 @ 1841	2 @ 6400		
3 1/4 @ 1994			
3 1/2 @ 2116			
3 3/4 @ 2182			
3 1/2 @ 2245			
3 1/4 @ 2303			
2 3/4 @ 2488			
1 @ 2766			
1 @ 3252			

Drilling Contractor

Nabors Drilling USA, Inc.

By

*Jimmy Stroud*  
Jimmy Stroud

Subscribed and sworn to before me this 13th day of June, 1996

*Bernice K. Holder*  
Notary Public

My Commision Expires

MIDLAND

County

TEXAS

