

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
EFFECTIVE DATE: May 28, 1995

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
LEASE DESIGNATION AND SERIAL NO.
LC032581B
6. 88240 ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
American Inland Resources Company, LLC

3. ADDRESS AND TELEPHONE NO.
P.O. Box 50938; Midland, TX 79710 (915)685-0981

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1806' FNL & 815' FWL
 At top prod. interval reported below
 At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Sholes B-30 #3

9. APIWELLNO.
30-025-35223

10. FIELD AND POOL, OR WILDCAT
Jalmat (Tnsl-Yts-7 Rvrs)

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 30, T-25-S, R-37-E

12. COUNTY OR PARISH
Lea

13. STATE
NM

15. DATE SPUNDED 1-5-01
 16. DATE T.D. REACHED 1-10-01
 17. DATE COMPL. (Ready to prod.) 4-26-01
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3033' GR
 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3000'
 21. PLUG, BACK T.D., MD & TVD 3000'
 22. IF MULTIPLE COMPL., HOW MANY*
 23. INTERVALS DRILLED BY
 ROTARY TOOLS All
 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 2802 - 2892 Tansil-Yates-Seven Rivers

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Neutron-Gamma Ray

27. WAS WELL CORRD
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1033	12-1/4"	Circ	
5-1/2"	15.5	3000	7-7/8"	1284'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	2940	

31. PERFORATION RECORD (Interval, size and number)
 2802-08 (14 holes), 2812-22 (22 holes),
 2842-45 (8 holes), 2849-52 (8 holes),
 2856-60 (10 holes), 2880-92 (26 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2802-2892	3000 gal 15% HCl
2802-2892	34,900 gal gel + 42,220#
	16/30 Brady sand + 30,880#
	16/30 resin coated sand

33.* PRODUCTION

DATE FIRST PRODUCTION 4-26-01
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" x 1-1/4" x 22' RHAC
 WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-29-01	24			5	105	0	21000:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			5	105	0	30

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 Sold

35. LIST OF ATTACHMENTS
 CNL-GR log, deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michael D. Pichard TITLE Operations Engineer DATE 5/22/01
DAVID R. GLASS
 (ORIG. SGD.)
 ACCEPTED FOR RECORD
 WITNESSED BY Cam Robbins
 DATE MAY 21 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2800	

RECEIVED
 2001 MAY 30 AM 8:14
 BUREAU OF LAND MGMT
 ROSWELL OFFICE