

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002509624
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	141560
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	218
9. Pool Name or Wildcat	JALMAT TANSILL YATES SEVEN RIVERS
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Injection

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter O : 330 Feet From The SOUTH Line and 1650 Feet From The EAST Line
Section 24 Township 24S Range 36E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/01/97;
MIRU DAWSON WS(ERNESTO JR.)ND WELL HEAD NU BOP. TOH W/ 96 JTS 2-3/8 IPC LINED TBG.(2932.04) & 5-1/2 BAKER AD-1 TENSION PKR. UNLOAD 2-3/8 WS. TIH W/ NEW 4-3/4 HTC BIT,6-3-1/2 D.C.'S TO 1800' SDFN. 1 DAY \$3000

12-2-97;
BLED WELL TO PIT. LOWER TBG & TOOLS & TAG 3083'(167' FILL). RU REVERSE UNIT & BREAK CIRC. CLEAN OUT TO 3250' TD. RECOVERED PARAFFIN,FORMATION & FORMATION SAND. CIRC. CLEAN PULL UP TO 2917' SDFN

12-3-97;
BLED WELL DOWN. TOH W/ TBG. LAYDOWN D.C.'S & BIT. TIH W/ SONIC HAMMER ON 104 JTS 2-3/8 TBG. TAG 3250. CIRC. TO PIT & WASH FORMATION W/ SONIC HAMMER 3250-2991' W/ 290 BBLS 2% KCL. PUMP 30 BBLS FRESH AHEAD OF 14 BBLS ACID. SHUT IN BACKSIDE & CSG PRESSURED TO 750#. BLEW FLANGE OFF ON TOP OF WELLHEAD. SD. THREADS ON TOP OF HINDERLITER WELL HEAD BAD. ND BOP & REMOVE HINDERLITER WELL HEAD. INSTALL AJAX 6"X900 WELL HEAD NU BOP & SDFN

12-4-97;
SONIC HAMMER @ 3250 ON 2-3/8 WS-RU DOWELL & ACIDIZE 4-3/4 OH 3250-2991 W/ 5000 GALS 15% NE FE HCL. STARTING @ .3 BPM @ 750# & ENDING W/ 1 BPM @ 750#. FLUSH TO 3250" & TOH LAYING DOWN 2-3/8 WS & SONIC HAMMER. SDFN

12-5-97;
NOTIFIED BONNIE W/ NMOCCD OF CSG. TEST.TIH W/ PC 5-1/2X2-3/8 BAKER AD-1 TENSION PKR(3.05) ON 96 JTS (2937") 2-3/8 IPC TBG. TESTED TO 3000#.LEFT PKR SWINGING @ 2947'. CIRC. HOLE W/70BBLS PKR FLUID. ND BOP & SET PKR @ 2947 W/ 16,000# TENSION. NU WELLHEAD PRESSURE & CHART CSG TO 540# FOR 30MINSOK. RIG DOWN. START INJECTION AT 400 BPD. 5 DAYS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Quintana TITLE Engineering Assistant

DATE 12/24/97

TYPE OR PRINT NAME Mike Quintana

Telephone No. 397-0419

(This space for State Use) ORIGINAL 10

APPROVED BY DISTRICT TITLE

DATE 12 24 97

CONDITIONS OF APPROVAL, IF ANY: