Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								Well API No.				
Texaco Exploration and Production Inc.								30 025 09632				
Address												
P. O. Box 730 Hobbs, Ne	w Mexico	88240-	-2528	- 101	· /bi							
Reason(s) for Filing (Check proper box)					et (Please explo	-						
New Well			ransporter of:	EF	FECTIVE 6	-1-91						
Recompletion	Oil		Ory Gas 📙							•		
Change in Operator	Casinghead	Gas []	condensate	····	····							
If change of operator give name Texa	aco Produ	cing Inc.	P. O. Bo	x 730	Hobbs, Ne	w Mex	ico	88240-2	2528			
II. DESCRIPTION OF WELL	AND LEA	SE										
Lease Name			ool Name, Includi	ng Formation			Kind of Lease State, Federal or Fee			Lease No.		
COOPER JAL UNIT		125	JALMAT TANS	SILL YATE	S SEVEN RI	VER FI	же, = F	Leosini (k. Lei	14150	60		
Location												
Unit Letter F	_ :1650	F	eet From The NO	RTH Lin	e and2310	<u> </u>	_ Fe	et From The	WEST	Line		
Section 24 Townsh	ip 24	is p	tange 36E	, N	мрм,	· · · · · · · · · · · · · · · · · · ·		LEA		County		
III. DESIGNATION OF TRAN	JCPADTEI	OF OIL	AND NATII	DAT GAS								
Name of Authorized Transporter of Oil		or Condensa			e address to wi	ich appr	wed	copy of this fo	orm is to be se	nt)		
Shell Pipeline Corporation	\mathbf{X}			1				• • • •		•		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company					P. O. Box 2648 Houston, Texas 77252 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978							
												
If well produces oil or liquids, give location of tanks.	Unit		wp. Rge. 24S 36E			I W	Vhea ? UNKNOWN					
If this production is commingled with that	from any other	r lease or po	ol, give comming!	ing order num	ber:	.						
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepe	-n	Pius Rack	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)				1) 	i			1		
Date Spudded	Date Comp	l. Ready to P	rod.	Total Depth	I	·		P.B.T.D.	<u> </u>			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	me of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casin	g Shoe			
								<u> </u>				
			ASING AND	CEMENTI		<u>D</u>		,				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT					
		····	· · · · · · · · · · · · · · · · · · ·		·			ļ				
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I MOOM DAMA AND DECLID	TO DOD A	LLONIAL	N.E.	L				l		 		
V. TEST DATA AND REQUE												
OIL WELL (Test must be after t			load oil and must						or full 24 hou	3.)		
Date First New Oil Run To Tank	Date of Test	İ		Producing Me	ethod (Flow, pu	mp, gas i	yt, e	(c.)				
Local of Text	<u> </u>				Casing Pressure							
Length of Test	Tubing Pres	Pubing Pressure			Civing Pleasure			Choke Size				
Annual Production Trans	<u> </u>	Oil - Bbls.			Water - Bbls.			Gas- MCF				
Actual Prod. During Test	Oil - Bbis.											
	<u> </u>			L	·			L		 		
GAS WELL				150: A .				· · · · · · · · · · · · · · · · · · ·				
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate					
Casting Mathed (-ited hout to)	our 70h.u !-	·	Casina Pass	Casing Pressure (Shut-in)			Choke Size					
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Castal Liesa	no (SHATE)			CINE SIZE				
VI. OPERATOR CERTIFIC	ATE OF	COMPI	IANCE					•	···			
				(DIL CON	SER	VA	I NOITA	DIVISIO	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above												
is true and complete to the best of my				Data	Annrous	4	1) :	ALO O -	AA *			
0/2	2			Date	Approved	, —c	H	N 11 5 1	991 —			
7.M. Willer					MidNo. 4		W.	HAST SEX	TON .			
Signature				By_		<u> </u>	7 / -	1150 VYX				
K. M. Miller	[Div. Oper										
Printed Name April 25, 1991		_	itle 8–4834	Title					···			
April 25, 1991			8-4834 oge No.									
		i cichu	COST ATU.	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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