

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 09643

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease

7. Lease Name or Unit Agreement Name

COOPER JAL UNIT

8. Well No.

130

9. Pool Name or Wildcat

Jalmat Tansill Yates 7 Rivers

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☒ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator

P.O. BOX 730, HOBBS, NM 88240

4. Well Location

Unit Letter K : 1650 Feet From The SOUTH Line and 1650 Feet From The WEST Line

Section 24 Township 24S Range 36E NMPM LEA COUNTY

10. Date Spudded

4/2/54

11. Date T.D. Reached

4/20/54

12. Date Compl. (Ready to Prod.)

11/15/93

13. Elevations (DF & RKB, RT, GR, etc.)

3329 KB

14. Elev. Csghead

15. Total Depth

3550

16. Plug Back T.D.

3395

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

0-3550

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3046-3174

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23.

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24	280	11	150	0
5 1/2	15.5	3470	7 7/8	300	0

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

3046-3174 - 2JSPI, 6 intervals, 142 (0.56") holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3046-3174

Frac w/54K gel, 210K sand

28.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in)	
		Pump				Prod	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/19/93	12/21/93			61	24	179	393
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
			61	24	179	36.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Larry W. Johnson

TITLE Engr Asst

DATE 2/9/94

TYPE OR PRINT NAME

Larry W. Johnson

Telephone No. 397-0426