

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2083
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-09644 2002500044
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name COOPER JAL UNIT
8. Well No. 134
9. Pool Name or Wildcat JALMAT(TAN.YTS/7R)/L. Mattix(7R/Q/GR)
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3310 GL

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240
4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>24</u> Township <u>24S</u> Range <u>36E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3310 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Converted to WIW - DHC ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/01/94: MIRU X-Pert. Installed BOP and TOH with tubing. TIH with bit and cleaned to 3465'
8/02/94: Cleaned out to 3570'. Circulated clean. TOH with tubing.
8/03/94: TIH with Arrow tension packer on 2-3/8" ws. Sat packer @ 3357'. Acid stim. 3462' - 3570' with 4200 gallons 20% NEFE HCL with 165 gallons micellar solvent and 1700 # rock salt. Pmax=1000 psi, Pmin=100 psi, AIR=3 BPM. Unset packer and TOH.
8/04/94: TIH with packer and set @ 2943'. Acid stimulated Jalmat perforations (3031' - 3295') and open hole Langlie Mattix 3462' - 3570'. Acid stimulated with 4200 gallons 20% NEFE HCL with 165 gallons micellar solvent and 2100 # rock salt. Pmax=870psi, Pmin=20psi, AIR=3.1 BPM, ISIP=500psi.
8/05/94: Unset packer and laydown tubing and packer.
8/08/94: TIH 2-3/8" tubing. Circulated 100bbls fresh water with 55 gallons packer fluid.
8/09/94: TIH with packer and set @ 2959'. Tested casing to 300 psi for 30 minutes <held>. Notified NMOC and hooked up injection header.
8/10/94: Hook up injection line.
2/10/95 - 2/27/95: Placed well on injection and tested.

2/28/95: Final test: 24 hours, 712 bbl water @ 425 psi.

Original pressure chart is attached and a copy can be found on the reverse side of this form.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Assistant DATE 4/6/95

TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE APR 18 1995

CONDITIONS OF APPROVAL, IF ANY:

