NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION CO. SSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Reserve Oil and Gas Company Address First Savings Building, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Formerly New Well Change in Transporter of: Petroleum Corporation of Texas Dry Gas Recompletion Thomas No. 8 Change in Ownership Casinghead Gas Condensate If change of ownership give name Petroleum Corporation of Texas, Box 911, Breckenridge, Texas 76024 and address of previous owner_ This change to be effective OCT II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. Cooper Jal Unit Langlie Mattix Seven Rivers State, Federal or Fee 134 \mathbf{F} ee Location N 330 S Line and 1650 West Feet From The Unit Letter Feet From The Township 24-S 24 36-E Lea Line of Section , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Shell Pipe Line Corporation Box 2648, Houston, Texas e of Authorized Transporter of Casinghead Gas 🛣 or Dry Gas [Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 1492, El Paso, Texas Is gas actually connected? If well produces oil or liquids, Ö 24 24-S 36-E Yes Unknown give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Deepen Same Res'v. Diff. Res'v. Workover Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Gas - MCF Water-Bbls. Actual Prod. During Test Oil-Bbls. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION APPROVE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. LIDEDVISOR DISTRICT This form is to be filed in compliance with RULE 1104. 1111

VI. CERTIFICATE OF COMPLIANCE

District Manager (Title) SEP 28 1970

(Date)

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply