

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-77

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LAND OFFICE	
OPERATOR	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
0+5-NMOCD-Hobbs 1-BW
1-File 1-Laura Richardson
1-Engr. DW
1-Foreman DA

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Cooper Jal Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 225
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3309' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. Rig up pulling unit and install BOP.
2. Pull rods, pump and tubing.
3. Run RBP and packer and locate hole in 5 1/2" casing, probably between 0' - 600'.
4. Isolate hole and dump 20' of sand (3 sxs) on top of RBP.
5. If hole is shallow, cement down casing with 100-200 sxs class "C" + 2% CaCl. Cement volume to be determined after hole is found.
6. WOC 18 hours (overnight).
7. Drill out cement and test squeeze to 500 psi.
8. Circulate sand off RBP and TOH with bit.
9. TIH with retrieving tool and retrieve RBP.
10. TIH with 4 3/4" bit and c/o fill @ 3100' to TD of 3318'.
11. Run 425' - 4", 10.46# FJ, J-55, FL 3S slotted liner and set on bottom.
12. Run tubing, pump and rods and place on production.

DBW
DBW/ly

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE January 31, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 10 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 9 1983
C.C.D.
HOBBS OFFICE