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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Convert to Water Injection</b>	7. Unit Agreement Name <b>Cooper Jal Unit</b>
2. Name of Operator <b>Reserve Oil and Gas Company</b>	8. Farm or Lease Name <b>Cooper Jal Unit</b>
3. Address of Operator <b>First Savings Building, Midland, Texas 79701</b>	9. Well No. <b>312</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>25</b> TOWNSHIP <b>24-S</b> RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Jalmat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3288 GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER **Convert to Water Injector** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Injection of water into the Jalmat zone of this well was authorized by NMOCC Order No. R-4020.**

**To convert this well to water injection, we propose to perform the following operations:**

1. Pull tubing.
2. Clean out to the PBTD of 3325'.
3. Run 2 3/8" cement lined tubing and internally plastic coated Baker Model AD tension packer. Set packer at approximately 2950' (5 1/2" casing set at 3003'). Injection to be into open hole interval 3003' to 3325'.
4. Place inhibited fresh water above packer in tubing-casing annulus.
5. Install pressure gauge on tubing-casing annulus at surface.
6. Report to NMOCC the date water injection commences.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ed M. Johnson* TITLE **District Manager** DATE **August 11, 1975**

Orig. Signed by  
**John R. Ryan**  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **1975**

CONDITIONS OF APPROVAL, IF ANY: