

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-73

NO. OF TAPING DEVICES	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

24. Indicate Type of Lease
State Fee

25. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" IF FORM C-101 FOR SUCH PROPOSALS.)

26. All Gas Well Other

7. Unit Agreement Name
COOPER JAL UNIT

Name of Operator
TEXACO PRODUCING INC.

8. Form or Lease Name

Address of Operator
P.O. BOX 728, HOBBS, N.M. 88240

9. Well No.
138

Location of Well
MILE LETTER C 840 FEET FROM THE NORTH LINE AND 1650 FEET FROM
RANGE WEST LINE, SECTION 25 TOWNSHIP 24S RANGE 36E

10. Field and Pool, or Wildcat
Langlie Mattix 7-Riv. Queen
& Jalmat Yares 7-Rivers

11. Elevation (Show whether DF, RT, GR, etc.)
3310 KB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

<input type="checkbox"/> COMM. REMEDIAL WORK <input type="checkbox"/> TEMPORILY ABANDON <input type="checkbox"/> OR ALTER CASING <input type="checkbox"/> OTHER	<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER	<input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> OTHER
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Opened and stimulated Jalmat and deepened and stimulated Langlie Mattix

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up. POH w/production equipment.
- Drilled new form from 3567-3635'. Spotted 150 gal 15% NEFE from 3485-3635'.
- Ran log 3632-2900'.
- PSO 3221'. Frac'd 4 3/4" OH 3450-3635' (Langlie Mattix) w/2000 gal 15% NEFE, 11,172 gal 40# X-Link gel wtr. containing 23,750# 12/20 SD. Rel. pkr.
- PSA 3221'. Frac'd OH 3450-3635' w/10,000 gal 40# gel X-Link wtr, 45,000# 12/20 SD. Rel pkr.
- Ran pumping equipment. Test and return to production.
- Rigged up. POH w/prod. equipment.
- Perf 5 1/2" csg. 3022-25,31,40,43,44,57,59,63,66,68,69,71,74,95,97,99, 3101-02,17,18, 22,29,43,44,52,62,69,71,73,80,81,93,99, 3206-3213, w/2 SPI. Total 72 holes.
- RBP at 3300', PSA 2905'.
- A/csg. from 3022-3213' w/2000 gal 15% NEFE and 36 ball sealers in 2 stages.
- Frac 5 1/2" csg. from 3022-3213 (Jalmat) w/33,000 gal 40# gelled X-Linked wtr. containing 1 1/2# PPG to 300# PPG. 10/20 62,500# SD & 36 ball sealers in 2 stages. Flushed -24 bbls. gelled wtr. Rel. RBP and pkr.
- Ran production equipment. Test and place on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

R. Frank Gray TITLE DIST. OPR. MGR. DATE 10/23/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

NOV 6 - 1985

RECEIVED

NOV 1 - 1985

O.C.D.
HOBBS OFFICE