NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	The sime wild one conservation commission	Fuectiva 1-1-02
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
OFERATOR		
	CINDDY NOTICES AND DEPOSITS OF MAIL C	vinnininini .
(DO NOT USE THIS FOR	SUNDRY NOTICES AND REPORTS ON WELLS  RM FOR PHOROSAUS TO DRILL GRITO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOIR.	
1.	"APPLICATION FOR FEHMIT =" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS	Y Colt Water Diamonal	
2. Name of Operator	other- X - Salt Water Disposal	8. Farm or Lease Name
	27 Osmanna Tara	
Texas Pacific Oi	it company, inc.	McKinney
	TOTO!	7 (
P. O. Box 4067,	Midland, Texas 79701	10. Field and Pool, or Wildcut
·	//0	
UNIT LETTERA	, 660 FEET FROM THE North LINE AND 660 FEET	Langlie Mattix
THE <u>East</u> L	INE, SECTION 36 TOWNSHIP 24-S RANGE 36-E	имрм. (////////////////////////////////////
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3269' G.L.	Lea ////////
16.	Check Appropriate Box To Indicate Nature of Notice, Report of	or Other Data
		UENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ASANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
	other Repair Cas	ing Leak
OTHER	·	
17. Describe Proposed or Conwork) SEE RULE 1103.	mpleted Operations (Clearly state all pertinent details, and give pertinent dates, inc	luding estimated date of starting any proposed
,		
<ol> <li>POH w/Tubing</li> </ol>	g & Packer	
2. Set RBP @ 29	931' Packer @ 596' Hole in 7" casing @ 601'.	
	to surface w/40 BW. Pumped 300 Sx. Class "C" w/2	
	ry) Circ. cement to surface closed braden head val	lve, pumped
150 sxs. in	to formation at 500 psi. WOC.	
4. Ran 6 1/4" 1	bit and drilled cement from 520' to 660' circ. hole	e clean. Tested
casing to 50	00 psi. Held. POH w/RBD.	
	•	
<ol><li>WIH w/Packet</li></ol>	r & tubing, packer set at 3066' Returned to SWD.	
18. I hereby certify that the is	information above is true and complete to the best of my knowledge and belief.	
	a com	
11 ) M.	Area Superintendent	DATE 2-25-76
STANCE		
'ر:	S S	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

CONDITIONS OF APPROVAL, IF ANY:

o.	COPIES RECEIVED				Form C-103 Supersedes Old		
L TRIBUTION				Į.	C-102 and C-103		
г	FE	NEW WEXICO	OIL CONSERVATION COMMISSION		Effective 1-1-65		
				Sa.	Indicate Type of Leas	se	
	OFFICE				State X	Fee 🗌	
OPER				5.3	tate Oil & Gas Lease	No.	
	SUN (DO NOT USE THIS FORM FOR	DRY NOTICES AND REPORT OF THE PROPOSALS TO DELLE OR TO DEEPER CATION FOR PERMIT -" (FORM C-1)	DRTS ON WELLS n or plug back to a different reservois 01) for such proposals.)				
1. 01L WE		отнея- X - Salt N	Water Disposal		Jnit Agreement Name		
2. Name of Operator					8. Farm or Lease Name McKinney		
Texas Pacific Oil Company, Inc.					9. Well No.		
J	•	and, Texas 79701		1			
4. Loca	tion of Well	15.	13. Field and Pool, or Wildcat				
UN	A	660 FEET FROM THE	North LINE AND 660	FEET FROM LE	Langlie Mattix		
тн	East LINE, S	ection 36 township	, 24-S RANGE 36-E	NMPM.			
	mmm	15 Flexation (Shi	ow whether DF, RT, GR, etc.)	112	County	HHHH	
			9¹ G.L.		Lea		
$\frac{2}{15}$	<i></i>		dicate Nature of Notice, Repo	et or Other I	]252	777777	
		r Appropriate Box 10 m FINTENTION TO:	-	SEQUENT RE			
	NOTICE	INTERTION TO.					
PERFOR	RM REMEDIAL WORK	PLUG AND AB	ANDON REMEDIAL WORK		ALTERING CAS	ING	
TEMPO	RARILY ABANDON		COMMENCE DRILLING OPNS.		PLUG AND ABAN	HOONMENT .	
PULL C	R ALTER CASING	CHANGE PLAN	S CASING TEST AND CEMENT JO	.a			
	Repair Casin	r Iosk	OTHER				
отн	ER KEPALI CASLII	5 Heart					
		ed Operations (Clearly state all pe	ertinent details, and give pertinent dates	, including estin	nated date of starting	any proposed	
	-k) SEE RULE 1103.						
1.	<del>-</del>	eak in (7" - 20#) @	601' F.S. by setting RBF	e @ 2931'.	Dump 4 sks		
	sand on RBP.	5	OO also of ologo UCU come	nt 11/29 C	ac1 @ 15 2#		
2.	Connect up to s	uriace. Squeeze W/3	00 sks of class "C" ceme ood slurry. Close surfa	ce valve:	nump 90 to 1	l00 sks	
	into formation	or squeeze pressure	of 900#.	, , ,	Paragraph and a		
3.	Flush with 23 b	bls. to 570' F.S. cl	ose all valve. W.O.C. 2	24 hrs.			
4.		t and test 850# if o					
5.	Run tubing & te	nsion packet; put in	service.				
	•			*			
18.15	ereby certify that the inform	ation above is true and complete	to the best of my knowledge and belief.				
•							
SICUEN	W & Me	Winter	TITLE Area Superintendent	<b>L</b>	DATE 2/19/7	6	
SIGNED							
	V ~				rei s	A This	
A PPR OV	/ED BY		TITLE	<del></del>	DATE TO	🥩	
COND	ITIONS OF APPROVAL, IF	ANY:					