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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> - Salt Water Disposal	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.	8. Farm or Lease Name McKinney
3. Address of Operator P. O. Box 4067, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3269' G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Repair Casing Leak</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POH w/Tubing & Packer
2. Set RBP @ 2931' Packer @ 596' Hole in 7" casing @ 601'.
3. Broke circ. to surface w/40 BW. Pumped 300 Sx. Class "C" w/2% CACL (15.2# Slurry) Circ. cement to surface closed braden head valve, pumped 150 sxs. into formation at 500 psi. WOC.
4. Ran 6 1/4" bit and drilled cement from 520' to 660' circ. hole clean. Tested casing to 500 psi. Held. POH w/RBD.
5. WIH w/Packer & tubing, packer set at 3066' Returned to SWD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McClinton TITLE Area Superintendent DATE 2-25-76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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# NEW MEXICO OIL CONSERVATION COMMISSION

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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- X - Salt Water Disposal		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Farm or Lease Name McKinney
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 24-S RANGE 36-E N.M.P.M.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3269' G.L.		12. County Lea

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### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> Repair Casing Leak.

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Repair casing leak in (7" - 20#) @ 601' F.S. by setting RBP @ 2931'. Dump 4 sks sand on RBP.
2. Connect up to surface. Squeeze w/300 sks of class "C" cement w/2% Cacl, @ 15.2# slurry. Circulate to surface til good slurry. Close surface valve; pump 90 to 100 sks into formation or squeeze pressure of 900#.
3. Flush with 23 bbls. to 570' F.S. close all valve. W.O.C. 24 hrs.
4. Drill out cement and test 850# if o.k.
5. Run tubing & tension packet; put in service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McClintock TITLE Area Superintendent DATE 2/19/76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 24 1976

CONDITIONS OF APPROVAL, IF ANY: