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DISTRIBUTION SANTA FE		ONSERVATION COMMISE N Form C-104 FOR ALLOWABLE Supersedes Old C-104 of		C-104 and C-11	
FILE	KEWUESI	AND		Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA		URAL GAS		
LAND OFFICE					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE				·	
Operator Ph 111 in a Potroloum Co	maany				
Phillips Petroleum Co	mparry				
Room 806, Phillips Bl	dg., Odessa, TX 79761				
Reason(s) for filing (Check proper box)		Other (Please exp	lain)		
New Well Recompletion X	Change in Transporter of: Oil Dry Ga				
Change in Ownership	Casinghead Gas Conden	sate 🔲		•	
If change of ownership give name					
and address of previous owner		•			
DESCRIPTION OF WELL AND L	FASE				
Lease Name	Well No. Pool Name, Including Fo	j	d of Lease		Lease No.
Vernon	l Jalmat Ya	tes Stat	e, Federal or Fee	State	E 1734
Location T 100	O gouth	1090 -		o.c.a.t	
Unit Letter J; 198	O Feet From The South Lin	and 1980 F	eet From The	east	
Line of Section - 36 Town	nship 24-S Range	36-E , NMFM,	Lea		County
Name of A transporter of Oil		S Address (Give address to wh	ich approved copy	of this form is to	be sent)
Texas-New Mexico Pipe		P. O. Box 1510	, Midland,	TExas	
har = o. Vet , and Transporter of Casi	nghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas C		P. O. Box 1492	, El Paso, '	Texas	
It well produces oil or liquids, give location of three	J 36 24-S 36-E	yes	1	-30-76	
<u> </u>	that from any other lease or pool,				
	that from any other reade or poor,	Been Committee Breeze			
COMPLETION DATA					
	Oil Well Gas Well		eepen Flug B	1	Diff. Restv.
COMPLETION DATA Designate Type of Completion	Oil Well Gas Well			1	X Diff. Reafy.
COMPLETION DATA Designate Type of Completion	oil Well Gas Well X	New Well Workover D	eepen Flug B	1	F
Designate Type of Completion Date 2, later PB Elevations DF, RKB, RI, GR, etc.	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover D	P.B.T.	.D. 3010	F
Designate Type of Completion Date 2, later PB Elevanous DE, RKB, RI, GR, etc. RKB 3268	Date Compl. Ready to Prod. Name of Producing Formation Yates	New Well Workover D Total Depth 3510 Top Oil/Gas Pay	P.B.T.	.b. 3010	F
Designate Type of Completion Date Completion PB Elevanors DF, RAB, RI, GR, etc. RKB 3268 Section 288 2808-26*, 2830-3	Date Compl. Ready to Prod. Name of Producing Formation Yates 6',2861-68',2886-92',294	New Well Workover D Total Depth 3510 Top Oil/Gas Pay	P.B.T.	.D. 3010 Depth 2974	F
Designate Type of Completion Date 2, later PB Elevanous DE, RKB, RI, GR, etc. RKB 3268	Oil Well Gas Well X X X X	New Well Workover D Total Depth 3510 Top Oil/Gas Pay	P.B.T.	.D. 3010 Depth 2974 Casing Shee 3509	x
Designate Type of Completion	Date Compl. Ready to Prod. Name of Producing Formation Yates 6',2861-68',2886-92',294 000',3002-06' TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover D Total Depth 3510 Top Oil/Gas Pay 2-48*,2958-64*,29 CEMENTING RECORD DEPTH SET	P.B.T.	2974 Casing Shee 3509	x
Designate Type of Completion	Date Compl. Ready to Prod. Name of Producing Formation Yates 6',2861-68',2886-92',294 000',3002-06' TUBING, CASING, AND CASING & TUBING SIZE	Total Depth 3510 Top Oil/Gas Pay 42-48*,2958-64*,29 CEMENTING RECORD DEPTH SET 371*	P.B.T.	2974 Casing Shee 3509 SACKS CEMI	x
Designate Type of Completion	Date Compl. Ready to Prod. Name of Producing Formation Yates 6',2861-68',2886-92',294 000',3002-06' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2"	Total Depth 3510 Top Oil/Gas Pay 42-48*,2958-64*,29 CEMENTING RECORD DEPTH SET 371* 3509*	P.B.T.	2974 Casing Shee 3509	x
Designate Type of Completion	Oil Well Gas Well X	Total Depth 3510 Top Off/Gas Pay	P.B.T. Tubing	3010 2974 Casing Shee 3509 SACKS CEMI 250 1545	X
Designate Type of Completion	Date Compl. Ready to Prod. Name of Producing Formation Yates 6',2861-68',2886-92',294 000',3002-06' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" R ALLOWABLE (Test must be a)	Total Depth 3510 Top Oil/Gas Pay 42-48*,2958-64*,29 CEMENTING RECORD DEPTH SET 371* 3509*	P.B.T. Tubing	3010 2974 Casing Shee 3509 SACKS CEMI 250 1545	X
Designate Type of Completion	Date Compl. Ready to Prod. Name of Producing Formation Yates 6',2861-68',2886-92',294 000',3002-06' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" R ALLOWABLE (Test must be a)	Total Depth 3510 Top Oil/Gas Pay 2-48*, 2958-64*, 29 CEMENTING RECORD DEPTH SET 371' 3509* 2974* ter recovery of total volume of	P.B.T. Tubing 82-86! Depth	3010 2974 Casing Shee 3509 SACKS CEMI 250 1545	X
Designate Type of Completion	Date Compl. Ready to Prod. Name of Producing Formation Yates 6',2861-68',2886-92',294 000',3002-06' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" R ALLOWABLE (Test must be a) able for this de	Total Depth 3510 Top Oil/Gas Pay CEMENTING RECORD DEPTH SET 371' 3509' 2974' ter recovery of total volume onth or be for full 24 hours) Producing Method (Flow, purifusert pump	Flug B X P.B.T. Tuking 82-86! Pepth f load oil and must mp, gas lift, etc.) 2" x 1½" x	3010 Depth 2974 Casing Shee 3509 SACKS CEMI 250 1545	X
Designate Type of Completion	Date Compl. Ready to Prod. Name of Producing Formation Yates 6',2861-68',2886-92',294 000',3002-06' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" R ALLOWABLE (Test must be a) able for this de	Total Depth 3510 Top Oil/Gas Pay 42-48*,2958-64*,29 CEMENTING RECORD DEPTH SET 371* 3509* ter recovery of total volume on the or be for full 24 hours) Producing Method (Flow, purification)	P.B.T. Tuking 82-86 Depth f load oil and must np. gas lift, etc.)	3010 Depth 2974 Casing Shee 3509 SACKS CEMI 250 1545	X
Designate Type of Completion Date 2, Lete: PB Elevations DF, KAB, RI, GR, etc. RKB 3268 Fertition 18 2808-26', 2830-3 2992-94', 2996-3 HOLE SIZE 12½" 7-3/4" TEST DATA AND REQUEST FO OIL WFIL Date First New Cit Bun To Tanks 6-30-76 Length of Test 24 hrs.	Date Compl. Ready to Prod. Name of Producing Formation Yates 6',2861-68',2886-92',294 000',3002-06' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" R ALLOWABLE (Test must be a) able for this de	Total Depth 3510 Top Oil/Gas Pay CEMENTING RECORD DEPTH SET 371' 3509' 2974' ter recovery of total volume onth or be for full 24 hours) Producing Method (Flow, purifusert pump	Flug B X P.B.T. Tuking 82-86! Pepth f load oil and must mp, gas lift, etc.) 2" x 1½" x	3010 Depth 2974 Casing Shee 3509 SACKS CEMI 250 1545 be equal to or ex	X
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Designate Type of Completion Date 2, Life: PB Elevanious DF, KKB, RI, GR, etc. RKB 3268 Ferticolors 2808-26', 2830-3 2992-94', 2996-3 HOLE SIZE 12', 7-3/4" TEST DATA AND REQUEST FO OIL WFIL Date First New Cil Bun To Tanks 6-30-76 Length of Test 24 hrs. Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation Yates 6',2861-68',2886-92',294 000',3002-06' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" R ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	Total Depth 3510 Top Oil/Gas Pay 42-48*,2958-64*,29 CEMENTING RECORD DEPTH SET 371* 3509* 2974* ter recovery of total volume onth or be for full 24 hours) Producing Method (Flow. put Insert pump Casing Pressure Water-Bbls.	Flug B X P.B.T. Tuking 82-86! Pepth f load oil and must mp, gas lift, etc.) 2" x 1½" x Choke Gas-M	SACKS CEMI 250 1545 be equal to or ex	X
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Designate Type of Completion Date 2, Life: PB Elevations DF, KKB, RI, GR, etc. RKB 3268 Fertice and 2808-26*, 2830-3 2992-94*, 2996-3 HOLE SIZE 12½** 7-3/4** TEST DATA AND REQUEST FO OIL WFIL Date First New Cil Bun To Tanks 6-30-76 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation Yates 6',2861-68',2886-92',294 000',3002-06' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" R ALLOWABLE (Test must be a) able for this de Date of Test 7-21-76 Tubing Pressure Oil-Bbls. 1 Length of Test ——— Tubing Pressure (Shut-in) ————————————————————————————————————	Total Depth 3510 Top Oil/Gas Pay 42-48*,2958-64*,29 CEMENTING RECORD DEPTH SET 371* 3509* 2974* ter recovery of total volume onth or be for full 24 hours) Producing Method (Flow. pure of the pump Casing Pressure Water-Bble. 2 Bbls. Condensate/MMCF ——————————————————————————————————	Flug B X P.B.T. Tuking 82-86! Depth f load oil and must mp, gas lift, etc.) 2" x 1½" x Choke Gas-M 8	SACKS CEMI 250 1545 be equal to or ex 16 Size 27 Condensate Size	X ENT
Designate Type of Completion Date 2, Late: PB Elevations DF, RKB, RI, GR, etc. RKB 3268 Feature and 2808-26', 2830-3 2992-94', 2996-3 HOLE SIZE 12'4'' 7-3/4'' TEST DATA AND REQUEST FO OIL WFIL Date First New 21 Bun To Tanks 6-30-76 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation Yates 6',2861-68',2886-92',294 000',3002-06' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" R ALLOWABLE (Test must be a) able for this de Date of Test 7-21-76 Tubing Pressure Oil-Bbls. 1 Length of Test ——— Tubing Pressure (Shut-in) ————————————————————————————————————	Total Depth 3510 Top Oil/Gas Pay 42-48*,2958-64*,29 CEMENTING RECORD DEPTH SET 371* 3509* 2974* ter recovery of total volume onth or be for full 24 hours) Producing Method (Flow. pure of the pump Casing Pressure Water-Bble. 2 Bbls. Condensate/MMCF ——————————————————————————————————	Flug B X P.B.T. Tuking 82-86! Depth fload oil and must mp, gas lift, etc.) 2" x 1½" x Choke Gas-M SERVATION	SACKS CEMI 250 1545 be equal to or ex 16 Size COMMISSION	X ENT
Designate Type of Completion Date 2, late: PB Elevations DF, RAB, R1, GR, etc. RKB 3268 Ferticions 2808-26', 2830-3 2992-94', 2996-3 HOLE SIZE 12½" 7-3/4" TEST DATA AND REQUEST FO OII, WFIL Date First New 21 Bun To Tanks 6-30-76 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC	Date Compl. Ready to Prod. Name of Producing Formation Yates 6',2861-68',2886-92',294 000',3002-06' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" R ALLOWABLE (Test must be a) able for this de Date of Test 7-21-76 Tubing Pressure Oil-Bbls. 1 Length of Test Tubing Pressure(Shut-in) ———————————————————————————————————	Total Depth 3510 Top Oil/Gas Pay 42-48*,2958-64*,29 CEMENTING RECORD DEPTH SET 371* 3509* 2974* ter recovery of total volume onth or be for full 24 hours) Producing Method (Flow. pure of the pump Casing Pressure Water-Bble. 2 Bbls. Condensate/MMCF ——————————————————————————————————	Flug B X P.B.T. Tuking 82-86! Depth fload oil and must mp, gas lift, etc.) 2" x 1½" x Choke Gas-M SERVATION	SACKS CEMI 250 1545 be equal to or ex 16 Size 27 3010 2974 2309 SACKS CEMI 250 1545	X ENT
Designate Type of Completion Date 2, Lie PB Elevations DF, KAB, RI, GR, etc. RKB 3268 Fertice and 2808-26', 2830-3 2992-94', 2996-3 HOLE SIZE 12'' 7-3/4" TEST DATA AND REQUEST FO OIL WFIL Date First New Cil Bun To Tanks 6-30-76 Longth of Toot 24 hrs. Actual Prod. During Toot GAS WELL Actual Prod. Toot-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied wi	Date Compl. Ready to Prod. Name of Producing Formation Yates 6',2861-68',2886-92',294 000',3002-06' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" R ALLOWABLE (Test must be a) able for this de Date of Test 7-21-76 Tubing Pressure Oil-Bbls. 1 Length of Test Tubing Pressure (Shut-in) E	Total Depth 3510 Top Oil/Gas Pay 42-48*, 2958-64*, 29 CEMENTING RECORD DEPTH SET 371* 3509* 2974* ter recovery of total volume on the or be for full 24 hours) Producing Method (Flow, put Insert pump Casing Pressure Water-Bbls. 2 Bbls. Condensate/MMCF ——————————————————————————————————	Flug B X P.B.T. Tuking 82-86! Depth fload oil and must mp, gas lift, etc.) 2" x 1½" x Choke Gas-M SERVATION	SACKS CEMI 250 1545 be equal to or ex 16 Size COMMISSION	X ENT
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Designate Type of Completion Date 2, Lie PB Elevations DF, KAB, RI, GR, etc. RKB 3268 Fertice and 2808-26', 2830-3 2992-94', 2996-3 HOLE SIZE 12'' 7-3/4" TEST DATA AND REQUEST FO OIL WFIL Date First New Cil Bun To Tanks 6-30-76 Longth of Toot 24 hrs. Actual Prod. During Toot GAS WELL Actual Prod. Toot-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied wi	Date Compl. Ready to Prod. Name of Producing Formation Yates 6',2861-68',2886-92',294 000',3002-06' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" R ALLOWABLE (Test must be a) able for this de Date of Test 7-21-76 Tubing Pressure Oil-Bbls. 1 Length of Test Tubing Pressure (Shut-in) E	Total Depth 3510 Top Oil/Gas Pay 2-48',2958-64',29 CEMENTING RECORD DEPTH SET 371' 3509' 2974' Rer recovery of total volume on the for full 24 hours) Producing Method (Flow. pure pump) Casing Pressure Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON APPROVED BY	Flug B X P.B.T. Tubing 82-86! Depth fload oil and must np. gas lift, etc.) 2" x 1\" x Choke Gas-M SERVATION ISERVATION filed in complian	SACKS CEMI 250 1545 be equal to or ex 16 Size COMMISSION Size COMMISSION COMMISSION	X ENT Coed top allow-

VI.

above is true and complete to the best of my knowledge	and belief
and all	
W. J. Muell	er
(Signature)	
Engr. Advisor	
(Title)	

7-23-76 (Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.