

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~REOPENING~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico August 5, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company
(Company or Operator)

State B
(Lease)

Well No. 36-1, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,

C, Sec. 36, T. 21S, R. 36E, NMPM., Guster-Ellenburger Pool

Lea

County. Date Spudded 1-26-60 Date Drilling Completed 6-10-60
Elevation 3285' DF Total Depth 12,966' PBD 12,926'

Please indicate location:

R-36-E

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~Oil~~ Gas Pay 12,730' Name of Prod. Form. Ellenburger

PRODUCING INTERVAL -

Perforations 12,730'-12,758', 12,768'-12,784', 12,834'-12,890'

Open Hole - Depth - Casing Shoe 12,965' Depth Tubing 12,627'

2 1/2" OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

660' FWL & 1880' FWL of Sec. 36

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	1,207	800
9 5/8"	4,072	1500
5 1/2"	12,949	610
2 1/2"	12,613	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 61.5 MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: Absolute Open Flow

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gallons 15% BDA, 6500 gallons 15% NE acid.

Casing Tubing Date first new Press. _____ oil run to tanks July 5, 1960

Oil Transporter Castro Petroleum Inc. (Trucks)

Gas Transporter El Paso Natural Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 1960, 19____

Shell Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. A. Lowery Original Signed By
(Signature) A. LOWERY

By: _____

Title: District Exploitation Engineer
Send Communications regarding well to:

Title: _____

Name: Shell Oil Company

Address: Box 845, Roswell, New Mexico

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