O, OF COPIES RECEIVED				Form C-103
DISTRIBUTION				Supersedes Old
ANTAFE	NEW MEX	ICO OIL CO	SERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
ILE				
J.S.G.S.				Sa. Indicate Type of Lease
LAND OFFICE				State K Fee
OPERATOR				5, State Oil & Gas Lease No.
				В-9974
SUND GO NOT USE THIS FRAM FOR FO	RY NOTICES AND F	REPORTS OF PLUC	N WELLS BACK TO A DIFFERENT RESERVOIR.	
1.		,		7, Unit Agreement Name
well well well  2. Name of Operator	other- Wat	er Inject	ilon	Myers Langlie-Mattix Unit 8. Form or Lease Name
Skelly Jil Company		-		Myers Langlie-Mattix Unit
3. Address of Operator	1 60 8000			9. Well No.
P. O. Box 1351, Midlan	id, Texas /9/UL			157
UNIT LETTER K 1	.980 FEET FROM T	κε South	1 1986 FEE	Langlie-Mattix
THE West LINE, SECT	10N TOW	NSHIP24	S RANGE 37E	_NMPM.
	15, Elevatic		er DF, RT, GR, etc.) 3234 * DF	12. County Lea
16. Check	Appropriate Box 1	o Indicate	Nature of Notice, Report	or Other Data
	NTENTION TO:			QUENT REPORT OF:
PERFORM REMEDIAL WORK	Pluc A	AD ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	, 7200 x1	ABANDON [	COMMENCE DRILLING OPHS.	ALTERING CASING
PULL OR ALTER CASING	CHANGE	PLANS	<u>.</u>	PLUG AND ABANDONMENT
			Deepened and	Returned to Active Status
OTHER			1	
			1	
<ol> <li>Describe Proposed or Completed O work) SEE RULE 1 fos.</li> </ol>	perations (Clearly state	all pertinent de	etails, and give pertinent dates, inc	cluding estimated date of starting any proposed
20,11, 022 1.022				
1) Moved in workover r	ig June 18, 197	6.		
2) Cleaned out 3473-35				
3) Drilled new hole 35				
4) Set 109 joints (337		alta line	d injection tubing ar	nd packer at 3388'.
5) Loaded tubing-casing				•
	=			ru Langlie-Mattix open
			ter per day on vacuum	
			•	
			•	
	•			•
	•			
8. I hereby certify that the information	above is true and compl	rte to the best	of my knowledge and belief.	
(Cianod) D. P. Crow				
(Signed) D. R. Crow	D. R. Crow	*   Y   E	Lead Clerk	7-21-76
Pala St. 1	2	<del></del>		
Orig. Signed				
PPROVED BY John Rienva	411	* ITLE		DATE

## RECEIVED

- Elevy

JUL 23 1976 UIL CONSERVATION COMM. HOBBS, N. M.

is:

NO. OF COPIES RECEIVED	-				Form C-103	
DISTRIBUTION	4				Supersedes Old C-102 and C-103	
SANTA FE	- NEW WE	EXICO OIL CONSI	ERVATION COMMISSIO	И	Effective 1-1-65	
FILE	-			-	H. Programme and the second	
U.S.G.5.	-			5α.	Indicate Type of Lease	r
LAND OFFICE			•			ee
OPERATOR					State Oil & Gas Lease No.	
	<del></del>			В-	-9974	
SUND HOT USE THIS FORM FOR PER USE MAPPICA	RY NOTICES AND	REPORTS ON	WELLS.			1111
USE "AFREICA	TION FOR PERKET _" (F	GRM C-101) FOR SUCH	CK TO A DIFFERENT RESERV H PROPOSALS.)	······································	7]]]]]]]	
OIL GAS				1	Unit Agreement Name	
Name of Operator	OTHER-	Water Inje	ction		vers Langlie-Matt	ix U
•		•		1	Farm or Lease Name	
Skelly Oil Company Address of Operator		· <del></del>			yers Langlie-Matt	ix U
· ·	-1 Massa 7070	·		9. \	Well No.	
P. O. Box 1351, Midlan	nu, lexas /y/0				1 157	
	1090	0	4000	1	Field and Pool, or Wildcat	
UNIT LETTER K	1980 FEET FROM	South	LINE AND	FEET FROM	inglie-Mattix	
Liant	•		·		TTTTIIIIII	11111
THE WOST LINE, SECT	TON TO	OWNSHIP Z4S	RANGE 37E	имрм.		////
			VP Par of			7777/
	11111111111111111111111111111111111111	ion (Show whether D	•	1	County	1111
	7/1///	3234' D	ture of Notice, Rep	Le		7///
OTHER Deepen and Return		GE PLANS	COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT J  OTHER	<del>                                     </del>	PLUG AND ABANDONME	.NT [_]
Describe Proposed or Completed Owork) SEE RULE 1703.	perations (Clearly state	e all pertinent detail	ls, and give pertinent date	s, including estima	ated date of starting any pr	roposed
,					•	
	•					
1) Move in workover ri	<b>U</b>		•	•.		
2) Clean out to 3594'		•				
3) Drill new hole 3594	i-3664' TD.					
4) Set lined tubing an	id packer at -:	3390'.				
5) Load tubing-casing	annulus with	treated water	r.			
6) Place well on inject	tion status,	injecting was	ter through Lang	lie-Mattix	open hole 3438-36	664'.
			•		•	
		•				
			•			
				٠.		
·						
	shove is true and come	plete to the best of r	ny knowledge and belief			
I hereby certify that the information	Loove 12 true and comp		ny knowitege and better.			
	boove is that and comp		ny knowitage and belief.			
	D. R. Crow		Lead Clerk	, n.,	.re 5-14-76	
				,0,	5-14-76	
					Na A	's
NED (Signed) D. R. Crow		TITLE		, 0/	MAY 37	``G
	D. R. Crow			. ba	Na A	<u>'</u> 6

Electrical and the second second

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NO. OF COPIES RECEIVED		2	ė	Form C-103
DISTRIBUTION				Supersedes Old C-102 and C-103
SANTA FE	N	EW MEXICO OIL CONSERVATION	N COMMISSION	Effective 1-1-65
FILE				
U.S.G.S.				5a. Indicate Type of Lease
LAND OFFICE				State Fee Fee
OPERATOR				5. State Oil & Gas Lease No.
				B-9974
(DO NOT USE THIS	SUNDRY NOTICE FORM FOR PROPOSALS TO DRI SE "APPLICATION FOR PERM!	S AND REPORTS ON WELLS LL OR TO DEEPEN OR PLUG BACK TO A DI T -" (FORM C-101) FOR SUCH PROPOSAL	FFERENT RESERVOIR. S.)	
	AS OTHER+	Water Injection	М	7. Unit Agreement Name yers Langlie-Mattix Unit
2. Name of Operator				8. Farm or Lease Name
Skelly 011 Com	pany		M	yers Langlie-Mattix Unit
3. Address of Operator		70.704		9. Well No.
	, Midland, Texas	79701		157
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTER K	1980 FE	ET FROM THE <b>South</b> LINE AN	D 1986 FEET FROM	Langlie-Mattix
THE West	_ LINE, SECTION	TOWNSHIP 248 RANGE	GE 37E NMPM.	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		The second secon	D 1	
	//////////////////////////////////////	. Elevation (Show whether DF, RT, G.	x, etc.)	12. County
İ		3234 DF		Lea
16.	Check Appropriat	e Box To Indicate Nature of	Notice, Report or Ot	her Data
NO	TICE OF INTENTION	TO:	SUBSEQUENT	T REPORT OF:
		r	<del>(</del>	ļ
PERFORM REMEDIAL WORK		PLUG AND ABANDON REMEDIAL	WORK	ALTERING CASING
TEMPORARILY ABANDON		<del></del>	E DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		<u></u>	EST AND CEMENT JOB	. A2. a
		OTHER	Extend Temporary	Abandonment
OTHER				
17. Describe Proposed or	Completed Operations (Cle	arly state all pertinent details, and gi	ve pertinent dates, including	g estimated date of starting any proposed
work) SEE RULE 110	)3.			
ment of this v pattern in adj in the first of year extension	rell until Octobe acent area could or second quarter	be developed. Present of 1976. Skelly Oil	as temporarily ab t plans are to co Company respectfu	andoned until injection
	S Crow	e and complete to the best of my know		-1-76
SIGNED (Signed) D. I	D. R. C	row title Lead Cle	rk	DATE 9-22-75
				SED CO.
				OF

SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTI			·	)
SANTA FE  SUBSTITUTE  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO  SUBSTITUTE  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO  SUBSTITUTE  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO  SUBSTITUTE  CHARGE FILES  CHARGE FILES  SUBSTITUTE  SUBSTITUTE  SUBSTITUTE  SUBSTITUTE  SUBSTITUTE  SUBSTITUTE  ALIENDA SUBSTITUTE  ALIENDA SUBSTITUTE  SUBSTITUTE  SUBSTITUTE  ALIENDA SUBSTITUTE   . OF COPIES RECEIVED				
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SUNDRY NOTICES AND REPORTS ON WELLS  SECURITY FOR THE SECONDAY OF THE SECONDAY	LAND OFFICE			<u> </u>
Water Injection    Water Injection	OPERATOR			5. State Oil & Gas Lease No.
Water Injection    Water Injection				B-9974
Water Injection    Water Injection	(DO NOT USE THIS FORM	SUNDRY NOTICES AND	REPORTS ON WELLS	
Skelly Oil Company  S, Address of Operator  S, Paris and Capacity  S, Address of Operator  S, Address	<del></del>	PPLICATION FOR PERMIT - " (FO	RM C-101) FOR SUCH PROPOSALS.)	
Exception of Company  1. Address of Operator  P. O. Box 1351, Midland, Texas 79701  1. Freid and Fool, or Wildon  1. Freid and		٦.		
Skelly Oil Company  3. Address of Consular  5. Address of Consular  6. Address of Consular  5. Address		OTHER-	Water Injection	
S. Address of Operators  P. O. South 1351, Midland, Texas 79701  S. Location of Well  Line And 1986  FEET FROM THE SOUTH  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  FEET COMMENCE HILLING SPATE  CHANGE FLANG	l ' '			
P. O. Box 1351, Midland, Texas 79701  4. Location of Well  OUTLIFIES K 1980  PLOT TANK THE SOUTH  LINE AND 1986  FEET FROM  LINE AND ADARDES  TEMPORALE CASHS  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ADARDES  TEMPORALE FALSE  THE Well was shut down February 2, 1974, as well was no longer required for salt water disposal. Well was taken into the Myers Langlie-Mattiz Unit 2-1-74 as a shut down well.  Present plans are to leave the well shut down until full scale waterflooding operations  Commence in the last quarter of 1974 or in 1975.  15. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  STORES TO BEST OF THE CONTRIBUTE OF THE CONTRI		**		Myers Langlie-Mattix Unit
** Location of Well  UNIT CETTER   K   1980   PEET FROM THE   South   Line and 1986   PEET FROM   Lang   10. Field and Soul, or Wildow    THE   West   Line, SECTION   2   TOWNSHIP   248   RANGE   37E   NAME    15. Elevation (Show whether DF, RT, GR, etc.)   12. County    16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF		11 1 m 90.00		
UNIT LETTER K 1980 FET FROM THE SOUTH LINE AND 1986 FET FROM THE WEST LINE, SECTION 2 TOWNSHIP 248 NAMES 37E NAMES 102. COUNTY LESS LINE AND ADDRESS OF THE SUBSEQUENT REPORT OF:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    DESTRUM REMEDIAL WORK		iland, Texas 7970.		
The West Like, SECTION 2 rownship 248 names 378 names 12. County 12. County 13. Elevation (Show whether DF, RT, CR, etc.)  12. County 14. County 15. Elevation (Show whether DF, RT, CR, etc.)  12. County 14. County 15. Clerk Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  12. County 15. Clerk Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  12. County 15. Clerk Annow 15. Ceange Flans 15. County 15. Casing Test and Elevation Genes. Shut Down 15. Casing Test and Elevation Genes. Shut Down 15. Casing Test and Elevation Genes. Shut Down 15. Casing Test and Elevation dates, including estimated date of starting any proposed work) set the Util 15. Casing Test and give pertinent dates, including estimated date of starting any proposed work) set the Util 15. Casing Test and give pertinent dates, including estimated date of starting any proposed work) set the Util 15. Casing Test and Elevation Genes. Including estimated date of starting any proposed work) set the Util 15. Casing Test and Elevation dates, including estimated date of starting any proposed work) set unless the Util 15. Casing Test and Elevation dates, including estimated date of starting any proposed works and the Util 15. Casing Test and Elevation dates, including estimated date of starting any proposed works and the Util 15. Casing Test and Elevation dates, including estimated date of starting any proposed works and the Util 15. Casing Test and Elevation dates, including estimated date of starting any proposed works and the Util 15. Casing Test and Elevation dates, including estimated date of starting any proposed works and the Util 15. Casing Test and Elevation dates, including estimated date of starting any proposed works and Elevation dates, and give pertinent dates, including estimated date of starting any proposed works and Elevation dates. The Util 15. Casing Test and Elevation dates, and give pertinent dates, and give pertinent dates, including estimated date of sta	-	1000		· · · · · · · · · · · · · · · · · · ·
15. Elevation (Show whather DF, RT, CR, etc.)  12. County  13. County  14. County  15. Les  16. Les  17. County  17. County  18. Les  18.	UNIT LETTERK		THE South LINE AND 1986 FE	ET FROM Langlie-Mattix
15. Elevation (Show whather DF, RT, CR, etc.)  12. County  13. County  14. County  15. Les  16. Les  17. County  17. County  18. Les  18.	••	•	A.a	
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NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK	$\frac{16}{16}$			Lea
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CASING TEST AND CEMENT JOB  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  This well was shut down February 2, 1974, as well was no longer required for salt water disposal. Well was taken into the Myers Langlis—Mattix Unit 2-1-74 as a shut down well. Present plans are to leave the well shut down until full scale waterflooding operations commence in the last quarter of 1974 or in 1975.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  20. [Signed] J. R. Avent J. R. Avent Title Dist. Admin. Coordinator OATE 10-23-74	PERFORM REMEDIAL WORK	PLUG	AND ABANDON REMEDIAL WORK	ALTERING CASING
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This well was shut down February 2, 1974, as well was no longer required for salt water disposal. Well was taken into the Myers Langlie-Mattix Unit 2-1-74 as a shut down well. Present plans are to leave the well shut down until full scale waterflooding operations commence in the last quarter of 1974 or in 1975.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Ston (Signed) J. R. Avent J. R. Avent TILLE Dist. Admin. Coordinator DATE 10-23-74	OTHER			
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNED J. R. Avent TITLE Dist. Admin. Coordinator  DATE 10-23-74  APPROVED BY	disposal. Well was Present plans are	s taken into the My to leave the well o	vers Langlie-Mattix Unit 2-1-7 whut down until full scale wat or in 1975.	74 as a shut down well. cerflooding operations
APPROVED BY DATE DATE			plete to the best of my knowledge and belief.	
APPROVED BY DATE DATE		р.		
	ABBROVER BY	Orig. Signal by	7171.5	
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