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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9974	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name Myers Langlie-Mattix Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Myers Langlie-Mattix Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 157
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1986 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 24S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3234' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Deepened and Returned to Active Status <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig June 18, 1976.
- Cleaned out 3473-3594' TD.
- Drilled new hole 3594-3664' TD.
- Set 109 joints (3379') 2-3/8" OD Salta lined injection tubing and packer at 3368'.
- Loaded tubing-casing annulus with treated water.
- Returned well to active status June 31, 1976, injecting water thru Langlie-Mattix open hole 3438-3664' at the rate of 500 bbls. water per day on vacuum.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 7-21-76

Orig. Signed by
John Ranyan

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

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JUL 23 1976

**OIL CONSERVATION COMM.
HOBBS, N. M.**

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5. State Oil & Gas Lease No. B-9974	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Myers Langlie-Mattix Unit	
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Myers Langlie-Mattix Unit	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 1 157	
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1986 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix	
15. Elevation (Show whether DF, RT, GR, etc.) 3234' DF	12. County Lea	

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Deepen and Return to Active Status <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig.
- 2) Clean out to 3594' TD.
- 3) Drill new hole 3594-3664' TD.
- 4) Set lined tubing and packer at \pm 3390'.
- 5) Load tubing-casing annulus with treated water.
- 6) Place well on injection status, injecting water through Langlie-Mattix open hole 3438-3664'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) **D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **5-14-76**

APPROVED BY _____ TITLE _____ DATE **MAY 1976**

CONDITIONS OF APPROVAL, IF ANY:

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MAY 16 1976

OIL CONSERVATION COMM.
WASH. D. C.

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9974	

SUNDRY NOTICES AND REPORTS ON WELLS

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USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
		Myers Langlie-Mattix Unit
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		Myers Langlie-Mattix Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		157
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1986 FEET FROM		Langlie-Mattix
THE West LINE, SECTION 2 TOWNSHIP 24S RANGE 37E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3234' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Extend Temporary Abandonment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On October 30, 1974, the New Mexico Oil Conservation Commission approved temporary abandonment of this well until October 1, 1975. The well was temporarily abandoned until injection pattern in adjacent area could be developed. Present plans are to commence water injection in the first or second quarter of 1976. Skelly Oil Company respectfully requests that a one year extension to temporarily abandon this well be granted as per New Mexico Oil Conservation Commission Order No. R-5019.

Expires 10-1-76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow	D. R. Crow	TITLE Lead Clerk	DATE 9-22-75
APPROVED BY _____ TITLE _____ DATE _____			
CONDITIONS OF APPROVAL, IF ANY:			

SFP

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12. County Lea

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3. Address of Operator P. O. Box 1351, Midland, Texas 79701
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15. Elevation (Show whether DF, RT, GR, etc.) 3234' DF

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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Shut Down <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was shut down February 2, 1974, as well was no longer required for salt water disposal. Well was taken into the Myers Langlie-Mattix Unit 2-1-74 as a shut down well. Present plans are to leave the well shut down until full scale waterflooding operations commence in the last quarter of 1974 or in 1975.

Expires
10/1/75

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) **J. R. Avent** **J. R. Avent** TITLE **Dist. Admin. Coordinator** DATE **10-23-74**

APPROVED BY Joe D. B... TITLE Dist. I. Supv. DATE **OCT 30 1974**