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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS 1-ELB, ENGR.
 1-R. J. STARRAK-TULSA 1-FILE
 1-A. B. CARY-MIDLAND 1-BH, FIELD CLERK

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR TO RE-LEASE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well
 2. Name of Operator
Getty Oil Company
 3. Address of Operator
P. O. Box 730, Hobbs, New Mexico 88240
 4. Location of Well
 UNIT LETTER I 1980 FEET FROM THE South LINE AND 760 FEET FROM
 THE East LINE, SECTION 7 TOWNSHIP 24S RANGE 37E NMPM.

7. Unit Agreement Name
Myers Langlie Mattix Unit
 8. Form or Lease Name
Myers Langlie Mattix Unit
 9. Well No.
235
 10. Field and Pool, or Wildcat
Langlie-Mattix
 12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3306' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☒ <u>Clean out open hole and run liner</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-30-78 - Moved in and rigged up pulling unit. Installed BOP. Pulled AD-1 pkr., 106 jts. 2 3/8" tbq. salta lined. Ran 6 1/4" bit, 12 - 4 3/4" drill collars on 102 jts. 2 7/8" tbq. Tagged fill at 3470'.

1-8-79 - Jet and cleaned out 3470-3570'.

1-15-79 - Drilled new hole 3570-3700'.

1-16-79 - Dresser Atlas ran BHC Acoustic Log 3000-3700'. Ran drill collars & laid down.

1-17-79 - Ran 15 jts. (587') 4 1/2" liner, 9.5#, J-55, 8rd, R-3 Ruff Cote A set at 3700' with TIW landing collar 3661'. TIW hanger at 3106'. Halliburton cemented with 300 sxs Class "C", .6% Halad, & 5# salt. Displaced to 3661'. Pulled tbq. WOC.

1-18-79 - Tested liner top. Pumped 2 BPM, 500#. Ran 7" "R" pkr. and set at 2893'. Top of liner at 3106'. Halliburton cemented liner top with 105 sxs Class "C" & 5% salt. Displaced to 3000'. ISIP 600#. WOC 18 hrs.

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 1-29-79
 ORIGIN Jerry Seavey TITLE _____ DATE _____
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

1-19-79 - Pulled pkr. Ran 6 1/4" bit. Drilled cement 2979-3106' - top of liner. Pulled bit. Ran 3 7/8" bit. Drilled inside liner 3106-3112'. Fell free. Lowered bit 3629' - drilled to 3661'.

1-20-79 - PB-3632'. Pulled tbg. & 3 7/8" bit. CRC Western ran PFC log, perf. 4 1/2" liner .38" hole - 3458,68,7280,87,98,3514,27,4554,66, & 80' = 12 holes.

1-22-79 - Ran 4 1/2" tension pkr. 2 7/8" tbg. set at 3232'. Western treated 4 1/2" perfs. 3458-3580' with 3000 gals. 15% & 24 ball sealers. Ball out 4000#. Max. 400# & min. 550#. Flushed with 24 bbls. 3.8 BPM. ISIP 500#; 15 min SIP 400#. Pulled and laid down work string.

1-23-79 - Ran 4 1/2" Arrow tension pkr. & 108 jts. (3404') 2 3/8" salta lined tbg. J-5 "B" set in treated water at 3414'. Rigged down and moved out unit. Started water injection.