

5. LEASE DESIGNATION AND SERIAL NO.  
**LC-032450 (a)**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**South Matrix Unit Federal**

9. WELL NO.  
**26**

10. FIELD AND POOL, OR WILDCAT  
**Fowler Upper Flow**

11. SEC., T., R., & OR BLM AND SURVEY OF AREA  
**15-24-37**

12. COUNTY OR PARISH  
**Lea**

13. STATE  
**NM**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Amoco Production Company**

3. ADDRESS OF OPERATOR  
**P.O. Box 68, Hobbs NM 88240**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
 At surface  
**660' FSL X 660' FWL  
 (Unit M, SW/4 SW/4)**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**3276' RDB**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
 FRACTURE TREAT   
 SHOOT OR ACIDIZE   
 REPAIR WELL   
 (Other)

PULL OR ALTER CASING   
 MULTIPLE COMPLETE   
 ABANDON\*   
 CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
 FRACTURE TREATMENT   
 SHOOTING OR ACIDIZING   
 (Other) **Repair csg**

REPAIRING WELL   
 ALTERING CASING   
 ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH with production equipment. RIH and set RBP at 5589' and pbr set at 5514'. Acidized in 3 stages with 9000 gals 15% NEFE HCl acid. Set pbr at 5136' and tested backside. Located holes in csg 5064-5214'. Ran CBL from 5714'-3224'. RIH and set CTBP at 5224'. Squeezed 5090-5214' with 300 svs class C neat. (Cmt retainer at 4984'). Reversed out 114 svs, 23 svs in csg, and 163 svs in formation. Drilled out to 5098', tested to 600 psi, OK. Drilled out to 5160' and tested to 600 psi, bled to 0 in 1 1/2 min. Fell out of cmt at 5179'. POH and RIH with cmt retainer, set at 4984' and squeezed with 100 svs class C. 27 svs in O+5 BLM, C 1-JRB 1-FJN 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED **Ray C. Clark** TITLE **Asst. Admin. Analyst** DATE **12-5-84**

APPROVED BY **SWQ** TITLE \_\_\_\_\_ DATE \_\_\_\_\_

**Carlsbad, NEW MEXICO** \*See Instructions on Reverse Side

formation, 24 sxs below retainer and reversed out 49 sxs.

Drilled out to 5093' and tested to 500 psi, bled down to 0 in 11 min. Drilled out to 5216' and tested to 500 psi, bled to 0 in 11 min. RIH with tbg and pkr, set at 5180'. Tested csg to 550 psi, bled to 450 psi in 18 min. Tested csg 5202-5214' to 500 psi, bled down to 450 psi in 30 min. POH and RIH and pushed CIBP to 5720' and POH. Ran production equipment, seating nipple landed at 5615'. Tested tbg and pump to 500 psi, tested OK. Pump tested approx 23 days, last 24 hrs pumped 11 BO, 71 BW and 11 MCF. Well is currently producing.

RECEIVED

DEC 13 1984

OFFICE