

Form 216
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Altura Energy LTD

3. Address and Telephone No.

Attn: Mark Stephens, Rm. 338-B, WL2
P.O. Box 4294, Houston, TX 77210-4294 (281) 552-1158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Letter F, 1650' FNL x 1650' FWL, Sec. 15, T-24-S, R-37-E

5. Lease Designation and Serial No.

LC-032450(b)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cortland Myers 'C' No. 1*

9. API Well No.

30-025-26353

10. Field and Pool, or Exploratory Area

Langlie Mattix; 7-Rivers-

11. County or Parish, State

Queen-Grayburg

Lea Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

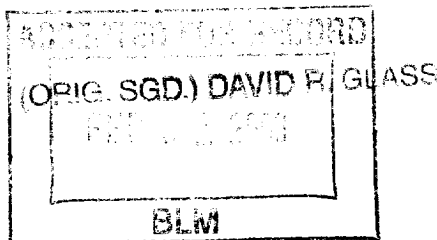
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was recompleted out of the South Mattix Unit (now a lease well) as a producing gas well in the Queen sand as per the attached documentation.

* The well was formerly the South Mattix Unit Federal No. 35



14. I hereby certify that the foregoing is true and correct

Signed Mark Stephens

Title Business Analyst (SG)

Date 1/27/2000

(This space for Federal or State office use)

Approved by Chris Williams

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

2A Enfiles Mon. Yes

Courtland Myers 'C' Well No. 1
(Formerly South Mattix Unit Federal Well No. 35)
Letter F, Section 15, T-24-S, R-37-E
API No. 30-025-26353
Lea County, NM

12/16/99 – 1/7/2000

MI x RU. Kill well x NU BOP. Run gauge ring to 5100'. Set CIBP on wireline at 5050'. Dump bail 35' of Cl. C cement on top of CIBP. Set second CIBP on wireline at 4000'. Dump bail 35' of Cl. C cement on top (PBTD = 3965'). Perf the upper Queen at 3165' – 3185' and 3200' – 3220', 4 JSPF. Set packer at 3085', load casing, x test to 500 psi for 30 min. RU Halliburton x frac the upper Queen (pre-pad: pump 3000 gal. "Water Frac-25"; pad: pump 40,000 gal. "Delta Frac-25"). Get 102,000# of 16/30 brown sand and 24,800# of 12/20 brown sand in formation. Flow back frac load. Release packer x lay down frac string. RIH with 2-3/8" production tubing. NU wellhead x RD pulling unit. Move in lease production equipment x install flow line.

1/8/2000 – Commence testing – flow well out of casing on a 29/64" choke.