

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

NM-7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

COURTLAND MYERS

9. WELL NUMBER

10

10. FIELD AND POOL, OR WILDCAT

JALMAT-TANSIL-YATES- 7 Rvr

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

5, T-24-S, R-37-E

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

MERIDIAN OIL INC.

3. ADDRESS OF OPERATOR

P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.

915-688-6906

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface K, 1720' FSL & 1980' FWL

At top prod. interval reported below

At total depth

9a. API WELL NO.

30-025-31372

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9-6-91

16. DATE T.D. REACHED

9-11-91

17. DATE COMPL. (Ready to prod.)

9-12-91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3293.7' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3470'

21. PLUG BACK T.D., MD & TVD

3340'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

2852'-3182' YATES

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

ONLY RAN CASED HOLE LOG, DID NOT RUN GR

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	425'	12-1/4"	300 SXS C	40 SXS
4-1/2"	11.6#	3470'	7-7/8"	900 SXS LITE & PREMIUM	150 SXS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3200'	

31. PERFORATION RECORD (Interval, size, and number)

2993'-3182', 1 SPF, 25 HOLES
3110'-3130', 2 SPF, 20 HOLES
2855'-2924', 1 SPF, 16 HOLES
2852'-3110', 1 SPF, 200 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2993-3182'	A W/1.2M G 7-1/2% NEFE HCL.
F W/35.9M G 50-Q	CO2 FM, 130M# 12/20 BRADY SD.
2855-2924'	A W/1M G 7-1/2% NEFE HCL.
F W/19.5M# 50-Q	CO2 FM, 74M# 12/20 MESH SD.

33.* PRODUCTION

DATE OF FIRST PRODUCTION

10-10-91

PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump)

2" X 1-1/4" X 12' RWBC PUMP

WELL STATUS (Producing or shut-in)

PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
12-12-91	4-PT						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
110#	40#		0	263 AOF	16.70		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-104, INCLINATION REPORT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Alvin J. Rye TITLE PRODUCTION ASST. DATE 12-23-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	NA	NA	ONLY RAN CASED HOLE LOG, DID NOT RUN GR LOG NOT AVAILABLE SALT ANHY. & SANDSTONE SANDSTONE & DOLOMITE	RUSTLER	NA	
SALADO	NA	2700'		SALADO	NA	
TANSIL	2700'	2850'		TANSIL	2700'	
YATES	2850'	3470'		YATES	2850'	

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