

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 2040 Pacheco St.  
 Santa Fe, NM 87505

WELL API NO.  
 30-025-33789

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 20191

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

2. Name of Operator  
 McClure Oil Company, Inc.

3. Address of Operator  
 P.O. Box 14, Midland, Texas 79702

7. Lease Name or Unit Agreement Name  
 Foster

8. Well No.  
 1

9. Pool name or Wildcat  
 Foster (San Andres)

4. Well Location  
 Unit Letter E: 1980 Feet From The North Line and 330 Feet From The West Line

Section 5 Township 19-S Range 39-E NMPM Lea County

10. Date Spudded 2/8/97 11. Date T.D. Reached 2/22/97 12. Date Compl. (Ready to Prod.) 4/4/97 13. Elevations (DF & RKB, RT, GR, etc.) 3603 GL 14. Elev. Casinghead -

15. Total Depth 6500 16. Plug Back T.D. 6268 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By Rotary Tools X Cable Tools \_\_\_\_\_

19. Producing interval(s), of this completion - Top, Bottom, Name 4510-4522 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Gamma Ray, Neutron, Dual Laterlog 22. Was Well Cored No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	422	12-1/4	250-Prem Plus Class C	-
5-1/2	17# & 15.5#	6507	7-7/8	665-Lt Class C & 700-Class C Prem Plus	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8	4600	-

26. Perforation record (interval, size, and number)  
4510-4522' (12')  
6 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED  
4510-4522 | 700 gal 15% NEFE

**28. PRODUCTION**

Date First Production 4/4/97 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Swab Well Status (*Prod. or Shut-in*) SI

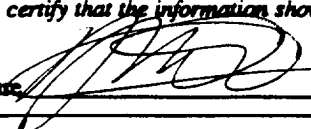
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>4/4/97</u>	<u>24</u>	<u>N/A</u>		<u>20</u>	<u>TLTM</u>	<u>110</u>	<u>TLTM</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
<u>N/A</u>	<u>10 psi</u>		<u>20</u>	<u>TLTM</u>	<u>110</u>	<u>28</u>

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) N/A Test Witnessed By \_\_\_\_\_

30. List Attachments  
Gamma Ray, Neutron, Dual Laterlog

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Donald W. McClure Title President Date 4/10/97

JAD