

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

INS. COMMISSION
BOX 1980
NEW MEXICO 88201

FOR APPROVED
OMB # 10137
December 31, 1991

WELL DESIGNATION AND SERIAL NO.

LC 032511 E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: O.I. WELL GAS WELL DRY Other Injection

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other Add perms, acidize

2. NAME OF OPERATOR

GP II Energy, Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 50682, Midland, Tx. 79710, 915-684-4748

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 660' FEL

At top prod. interval reported below

At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Langlie Jal Unit #85

9. APIWELLNO.

30-025-11493

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix SRQ

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit Letter P

S 8, T 25S, R 37E

12. COUNTY OR PARISH

Lea County New Mexico

13. STATE

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to ~~PROD~~ Inj.)

3-8-96

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*

3162 DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3686'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

26. TYPE ELECTRIC AND OTHER LOGS RUN

PND

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 10" | 40# | 708' | | | |
| 8 1/2" | 32# | 1200' | | 66 sacks | |
| 5 1/2" | 17# | 3194' | | 300 sacks | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| 4" | 3080' | 3680' | 185 sacks | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2 3/8" | 3131' | 3131' |
| | 3682' | 3275' |

31. PERFORATION RECORD (Interval, size and number)

3330'-3635' 18', 3 SPF, 54 holes
 13', 3 SPF, 39 holes
 30', 3 SPF, 90 holes
 1', 3 SPF, 15 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 3330'-3635' | 5000 gals 7 1/2% HCL |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|--|------------------------------------|
| | | |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| | | | | | | | |

| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| | | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE President DATE 6-13-96

*(See Instructions and Spaces for Additional Data on Reverse Side)