

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX
HOHRS NEW MEXICO 88240

FOR APPROVED
Form No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other Injection

2. Name of Operator

GP II Energy, Inc.

3. Address and Telephone No.

P. O. Box 50682 Midland, Tx. 79710 915-684-4748

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

P, 660' FSL & 660' FEL
S 8, T 25S, R 37E

5. Lease Designation and Serial No.

LC 032511 E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Langlie Jal Unit #85

9. API Well No.

30-025-11493

10. Field and Pool, or Exploratory Area

Langlie Mattix SRQ

11. County or Parish, State

Lea County, N. M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Add perms. Acidize.
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-14-96 - 3-8-96
Clean out open hole from 3194'-3483'.
Wash out bridge from 3430'-3585'.
Drill new 4 3/4" hole from 3430'-3686'.
Run 600' of 4" liner. Circ liner w/foam. Cmt liner.
Run squeeze pkr. Set above liner @ 3061'. 5 1/2" csg held @ 500 psi.
Pump 200 sx cmt down tbg. Drill cmt from 2810' to top of 4" liner. Press test to 500 psi.
Drill out liner top. Drill out 5' cmt in liner btm to 3680'. Circ clean.
Perf 3635'-36', 3625'-26', 3611'-12', 3598'-99', 3568'-69', 3560'-61', 3551'-52', 3543'-44', 3531'-32', 3473'-74', 3459'-60', 3421'-22', 3413'-14', 3404'-05', 3363'-3393', 3337'-3350', 3312'-3330'. Acidize. Ream out liner to TD.
Test 4" J-lock pkr & 2 3/8" inj string set @ 3130' inside 4" liner. Circ pkr fluid. Set pkr. Would not test.
Squeeze top of 4" liner w/100 sx cmt to 2000 psi. Reverse out. Reset pkr. Leave 1000 psi on squeeze.
Release squeeze pkr. Drill out 150' med soft cmt.
Drill out 1' cmt in top of liner. Circ sand off BP.
Set 4" J-lock pkr @ 3275' +/- in 10000# tension. Press test backside & pkr to 500 psi. Press held.
Put on injection.

3080-3680'

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date 3-8-96

(This space for Federal or State office use)

Approved by _____ Title _____ Date [Signature]
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

copy to [unclear] 3/8/96

[unclear]