

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-032511-E

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well
 Oil Well Gas Well Other WIW

8. Well Name and No.
Langlie Jal Unit #85

2. Name of Operator
Meridian Oil Inc.

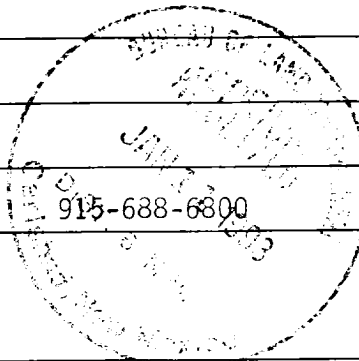
9. API Well No.
30-025-11493

3. Address and Telephone No.
P.O. Box 51810, Midland, TX 79710-1810 915-688-6800

10. Field and Pool, or Exploratory Area
Langlie Mattix (SRQ)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit P, 660' FSL & 660' FEL
Sec. 8, T25S, R37E

11. County or Parish, State
Lea



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other clean out & run inject. survey
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12/19/92 MIRU. ND WH. NU BOP. Unable to rls pkr. POOH. LD pkr. PU bit & workstring. SDFD.
- 12/10/92 Finish RIH w/tbg. Tag fill in open hole. Drill & wash to 3485'. Circ. clean POOH. PU jet sub. RIH to csg. shoe. SDFD.
- 12/11/92 TIH w/jet sub. tag bridge @3305' jet & wash to 3485'. circ. hole, clean POOH LD workstring & DC. RU tbg. testers. PU pkr. RIH & tested tbg. circ. pkr fluids. Set pkr 3128'. ND BOP. ND WH. RDMO.
- 12/15/92 MIRU. rls pkr. PUH. set @3093'. test pkr. good test. RDMO.
- 12/16/92 MIRU, ND WH NU BOP POOH. Tbg. & pkr. ND BOP Cut off WH weld on ball nipple. Install new WH. NU BOP. SDFN.
- 12/17/92 PU RIH w/pkr. circ. hole w/pkr fluid. Set pkr. @3095'. ND BOP. NU WH. Run H-5. Good test. RDMO.

14. I hereby certify that the foregoing is true and correct

Production Assistant

1-6-93

Signed

Title

Date

(This space for Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any