

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC-032511-E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

WIW 555

2. Name of Operator

Meridian Oil Inc.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710 915-688-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit letter P 660 FSL & 660 FEL
Sec. 8, T-25-S, R-37-E

8. Well Name and No.

Langlie Jal Unit 85

9. API Well No.

30-025-11493

10. Field and Pool, or Exploratory Area

Langlie Mattix (SRQ)

11. County or Parish, State

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12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other clean out & run injection survey

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Cleanout and Injection Survey

1. Notify NMOCD prior to starting work. Flow back well for several days prior to work until well is dead. MIRU PU. ND wellhead, NU BPO. Release packer and POOH with tubing and packer. Send packer into be redressed. Deliver 2 7/8" workstring to location. PU workstring and RIH with 4 3/4" bit, 6 drill collars, and workstring.
2. RU reverse unit and power swivel. Clean out fill from 3256' to 3468'. POOH laying down workstring. RIH with packer and IPC tubing to 3131'. Load backside with packer fluid and set packer. ND BOP, NU wellhead. Perform packer leakage test for state and RDMO PU. Return well to injection.
3. Wait until well stabilizes and run injection survey.

**Subject to
Like Approval
by State**

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Production Assistant

Date

12-4-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

12/17/92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side