

MONITORING REPORTS

ANNUAL MONITORING REPORT

TNM 98-02

LEA COUNTY, NEW MEXICO

NW ¼, SE ¼ OF SECTION 31, TOWNSHIP 19 SOUTH, RANGE 37 EAST

LINK ENERGY LEAK NUMBER: TNM 98-02 KNOWN

ETGI PROJECT NUMBER: LI 2068

PREPARED FOR:

LINK ENERGY

5805 EAST HIGHWAY 80

MIDLAND, TEXAS 79701

PREPARED BY:

ENVIRONMENTAL TECHNOLOGY GROUP, INC.

2540 WEST MARLAND

HOBBS, NEW MEXICO 88240

April 2004

ANNUAL MONITORING REPORT

TNM 98-02

LEA COUNTY, NEW MEXICO

NW ¼, SE ¼ OF SECTION 31, TOWNSHIP 19 SOUTH, RANGE 37 EAST

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5805 EAST HIGHWAY 80

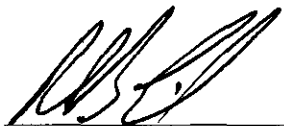
MIDLAND, TEXAS 79701

PREPARED BY:

ENVIRONMENTAL TECHNOLOGY GROUP, INC.

2540 WEST MARLAND

HOBBS, NEW MEXICO 88240



Robert B. Eidson
Geologist / Senior Project Manager

April 2004

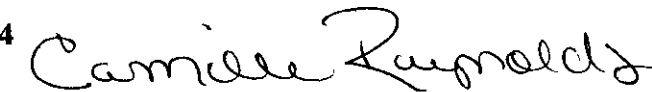
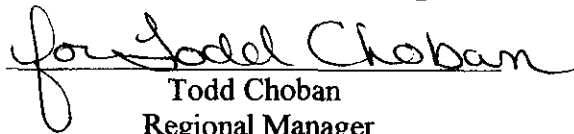


Todd Choban
Regional Manager

TABLE OF CONTENTS

INTRODUCTION	1
FIELD ACTIVITIES	1
GROUNDWATER GRADIENT	1
LABORATORY RESULTS	2
SUMMARY	2
DISTRIBUTION	3

FIGURES

Figure 1 – Site Location Map

Figure 2A – Inferred Groundwater Gradient Map March 9, 2000

2B – Inferred Groundwater Gradient Map May 19, 2000

2C – Inferred Groundwater Gradient Map June 6, 2000

2D – Inferred Groundwater Gradient Map August 30, 2000

2E – Inferred Groundwater Gradient Map December 13, 2000

Figure 3A – Groundwater Concentration Map March 9, 2000

3B – Groundwater Concentration Map May 19, 2000

3C – Groundwater Concentration Map June 6, 2000

3D – Groundwater Concentration Map August 30, 2000

3E – Groundwater Concentration Map December 13, 2000

TABLES

Table 1 – Groundwater Elevation Data

Table 2 – Concentrations of BTEX in Groundwater

APPENDICES

Appendix A – Laboratory Reports

INTRODUCTION

Environmental Technology Group, Inc. (ETGI) has prepared this Annual Monitoring Report on behalf of Link Energy (Link), in compliance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998 requiring submittal of an Annual Monitoring Report by April 1 of each year. This report is intended to be viewed as a complete document with figures, attachments, tables, and text. This report presents the results of quarterly groundwater monitoring events conducted in the calendar year 2000 only. For reference, a Site Location Map is provided as Figure 1.

This site was opened by other environmental consultants prior to the involvement of ETGI in November 1999. Due to site excavation activities, groundwater monitor well MW-3 was plugged and abandoned in November 1999. Groundwater monitoring was conducted during five monitoring events in the calendar year 2000 to assess the levels and extent of dissolved phase constituents. Groundwater monitoring events consisted of measuring static water levels in the monitor wells, purging and subsequent sampling of each well exhibiting sufficient recharge. Groundwater monitoring events were not conducted in the calendar years 2001, 2002 or 2003, due to site access restrictions imposed by the landowner.

FIELD ACTIVITIES

The monitor wells were gauged and sampled on March 9, May 19, June 6, August 30, and December 13, 2000. During each sampling event, the monitor wells were purged of approximately 3 well volumes of water or until the wells were dry using a PVC bailer or electrical Grundfos Pump. Groundwater was allowed to recharge and samples were obtained using disposable Teflon samplers. Groundwater samples were stored in clean glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of by Pate Trucking of Hobbs, New Mexico at a NMOCD licensed disposal facility (NMOCD AO SWD-730).

GROUNDWATER GRADIENT

Locations of the monitor wells and the inferred groundwater gradient, constructed from measurements collected during the sampling events are depicted on Figures 2A-2E, the Inferred Groundwater Gradient Maps. Cumulative groundwater elevation data is provided as Table 1. Groundwater elevation contours generated from water level measurements collected during the monitoring events of 2000 indicated a general gradient from approximately 0.006 ft./ft. to 0.009 ft./ft. to the southwest as measured between groundwater monitor wells MW-1 and MW-5. The depth to groundwater as measured from the top of the well casings ranged between 29.20 to 31.37 feet in the shallow alluvial aquifer.

LABORATORY RESULTS

Groundwater samples obtained during monitoring events were delivered to the Environmental Laboratory of Texas, Midland, Texas for determination of Benzene, Toluene, Ethylbenzene and Xylene (BTEX) constituent concentrations by EPA Method SW 846-8021B. A cumulative listing of BTEX constituent concentrations is summarized in Table 2 and copies of the laboratory reports are provided as Appendix A. Groundwater sampling results reflecting benzene and total BTEX concentrations are depicted on Figures 3A-3E, the Groundwater Concentration Maps.

Review of the laboratory analytical results generated from analysis of the groundwater samples obtained during the monitoring period indicate that benzene and total BTEX concentrations were below the applicable NMOCD regulatory standards in all of the monitor wells on-site. PSH has not been detected on-site during any of the groundwater monitoring events.

SUMMARY

This report presents the results of quarterly groundwater monitoring events conducted in the calendar year 2000 only. Groundwater monitoring events were not conducted during the calendar years 2001, 2002 or 2003 due to site access restrictions imposed by the landowner.

Groundwater elevation contours generated from water level measurements acquired during the quarterly monitoring events of 2000 indicated a general gradient of approximately 0.006 ft./ft. to 0.009 ft./ft. to the southwest as measured between groundwater monitor wells MW-1 and MW-5.

Review of the laboratory analytical results generated from analysis of the groundwater samples obtained during the monitoring period indicate that benzene and total BTEX concentrations were below the applicable NMOCD regulatory standards in all of the monitor wells on-site. PSH has not been detected on-site during any of the groundwater monitoring events. An additional groundwater monitor well is required adjacent to and down gradient of the release point in response to the NMOCD letter dated October 30, 2000, but has not been installed to date due to access restrictions imposed by the landowner. Contingent upon analytical results obtained from groundwater sampling of the proposed monitor well, a Site Closure Request will be submitted to the NMOCD during the calendar year 2004.

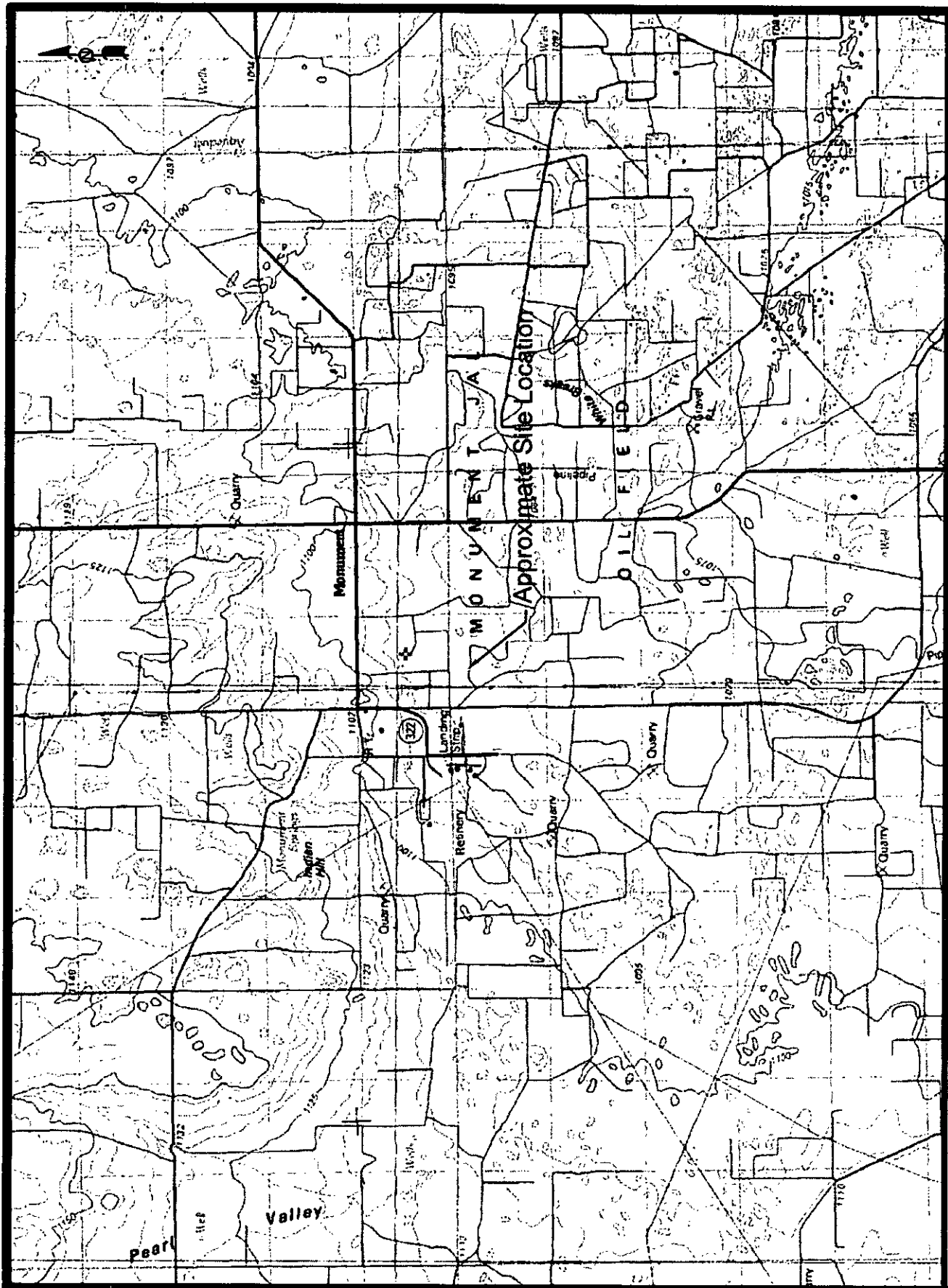
DISTRUBUTION

- Copy 1 & 2: William C. Olson and Ed Martin
New Mexico Oil Conservation Division
Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
- Copy 3: Chris Williams
New Mexico Oil Conservation Division (District 1)
1625 French Drive
Hobbs, New Mexico 88240
- Copy 4: Jeff Dann
Link Energy
2000 W. Sam Houston Parkway
Suite 400
Houston, Texas 77042
- Copy 5: Jimmy Bryant
Link Energy
P. O. Box 1660
Midland, Texas 79702
- Copy 6: Environmental Technology Group, Inc,
4600 West Wall
Midland, Texas 79703
- Copy 7: Environmental Technology Group, Inc.
2540 West Marland
Hobbs, New Mexico 88240

Copy Number _____

Quality Control Review _____

FIGURES



NW1/4, SE1/4 Section 31, T19S, R37E

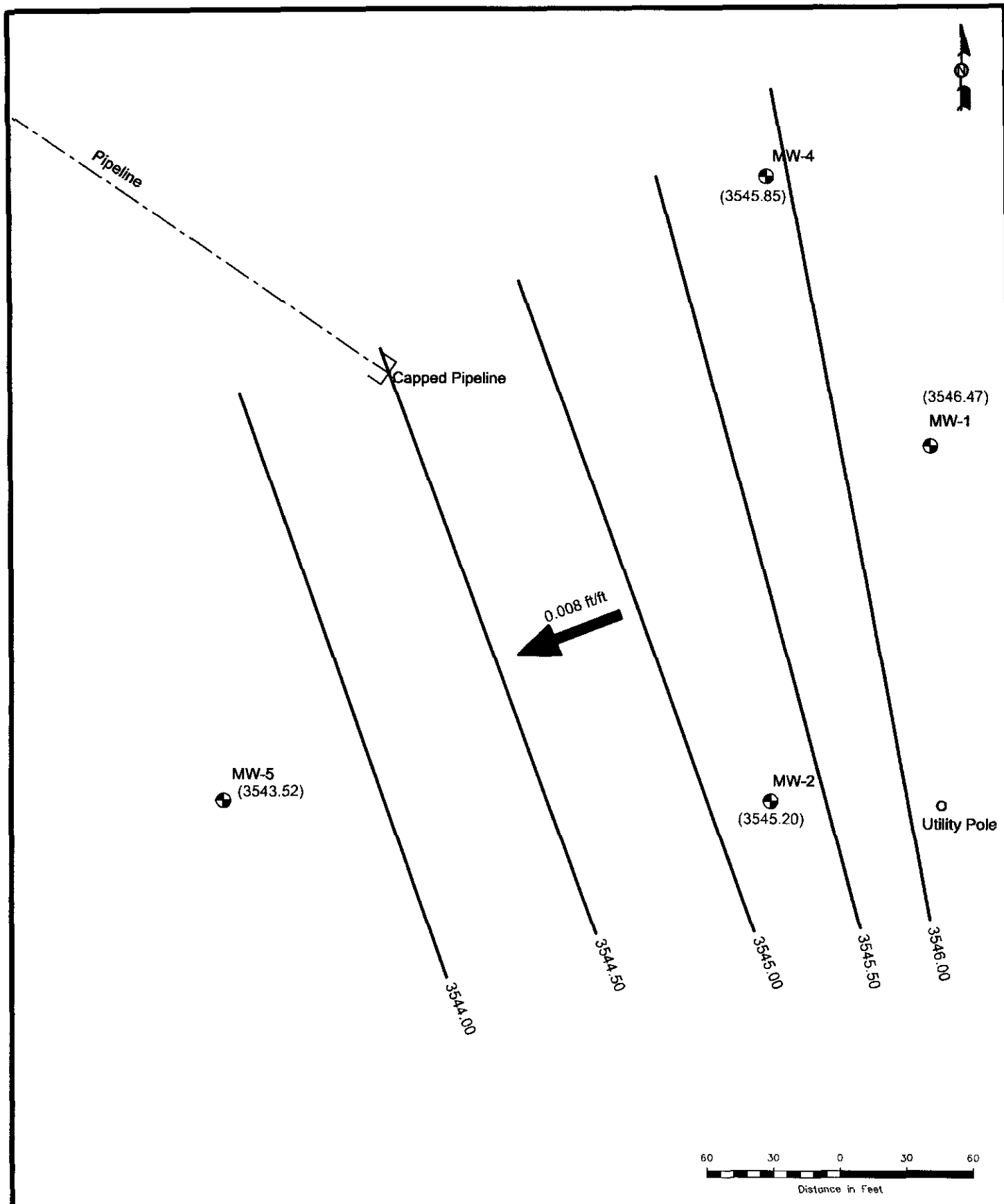


Figure 1
Site Location Map

EOTT Energy Corp.
TNM 98-02
Lea County, NM

Environmental Technology
Group, Inc.

Scale: NTS	Prep By: JDU	Checked By: KD
January 23, 2001		ETGI Project # EOT2088C



NW1/4, SE1/4, Section 31, T19S, R37E

LEGEND:

- Monitor Well Location
- Groundwater Gradient Line
- (3543.52) Groundwater Elevation in Feet
- ← 0.008 ft/ft Groundwater Gradient Direction and Magnitude

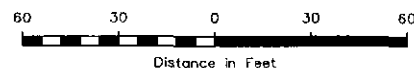
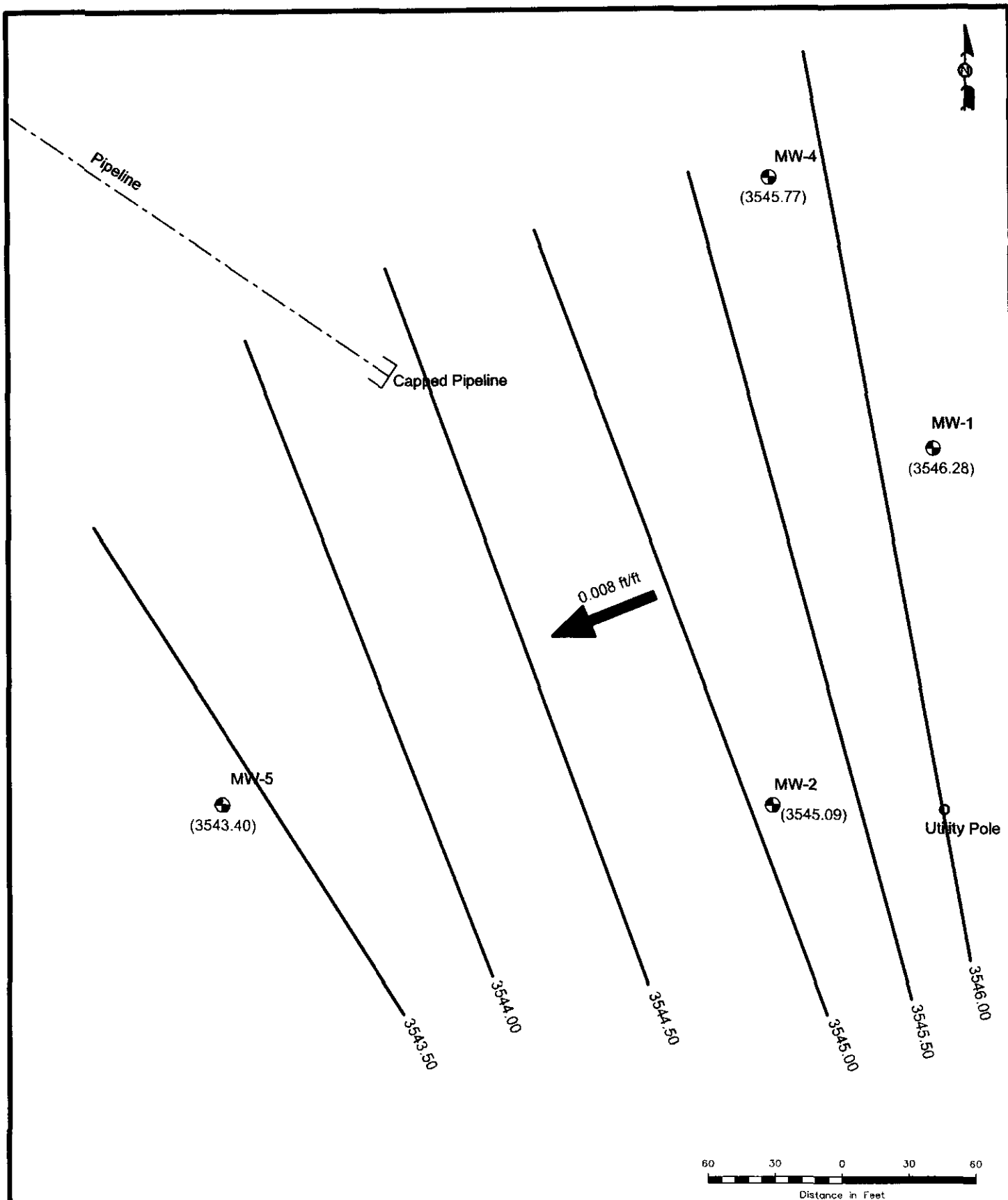
Figure 2A
 Inferred Groundwater Gradient Map (3/09/00)

Link Energy
 TNM 98-02
 Lea County, NM



Environmental Technology Group, Inc.

Scale: 1" = 60'	Prep By: JDJ	Checked By: RBE
March 25, 2004	ETGI Project #: LJ 2068	



NW1/4, SE1/4, Section 31, T19S, R37E

LEGEND:

- Monitor Well Location
- Groundwater Gradient Line
- (3543.50) Groundwater Elevation in Feet
- ← 0.008 ft/ft Groundwater Gradient Direction and Magnitude

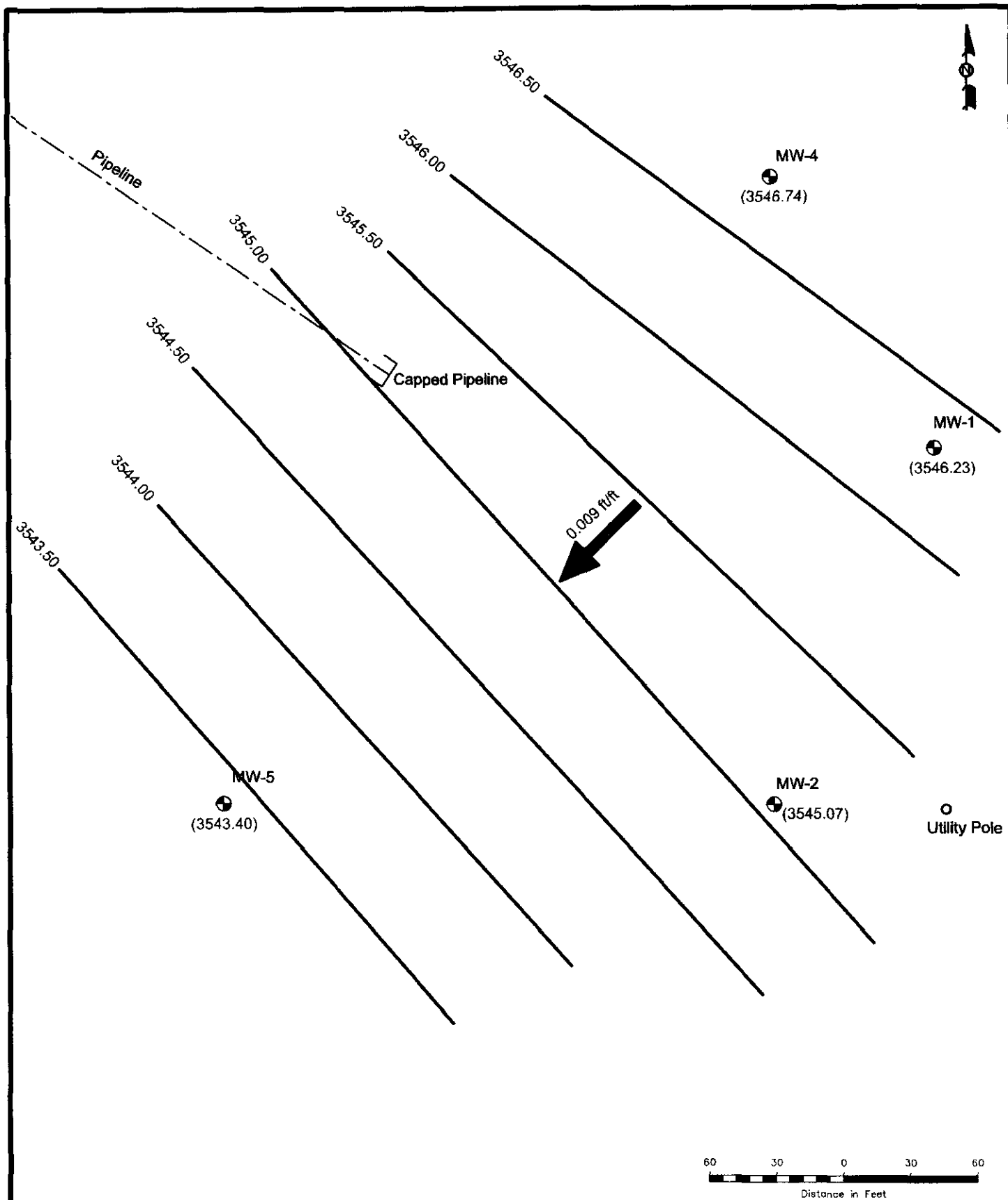
Figure 2B
Inferred Groundwater Gradient Map (5/19/00)

Link Energy
TNM 98-02
Lea County, NM



Environmental Technology Group, Inc.

Scale: 1" = 60'	Prep By: JDJ	Checked By: RBE
March 25, 2004	ETGI Project #: LI 2068	



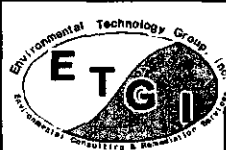
NW1/4, SE1/4, Section 31, T19S, R37E

LEGEND:

- Monitor Well Location
- Groundwater Gradient Line
- (3543.50) Groundwater Elevation in Feet
- ↘ 0.009 ft/ft Groundwater Gradient Direction and Magnitude

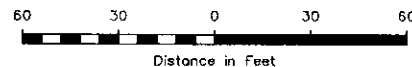
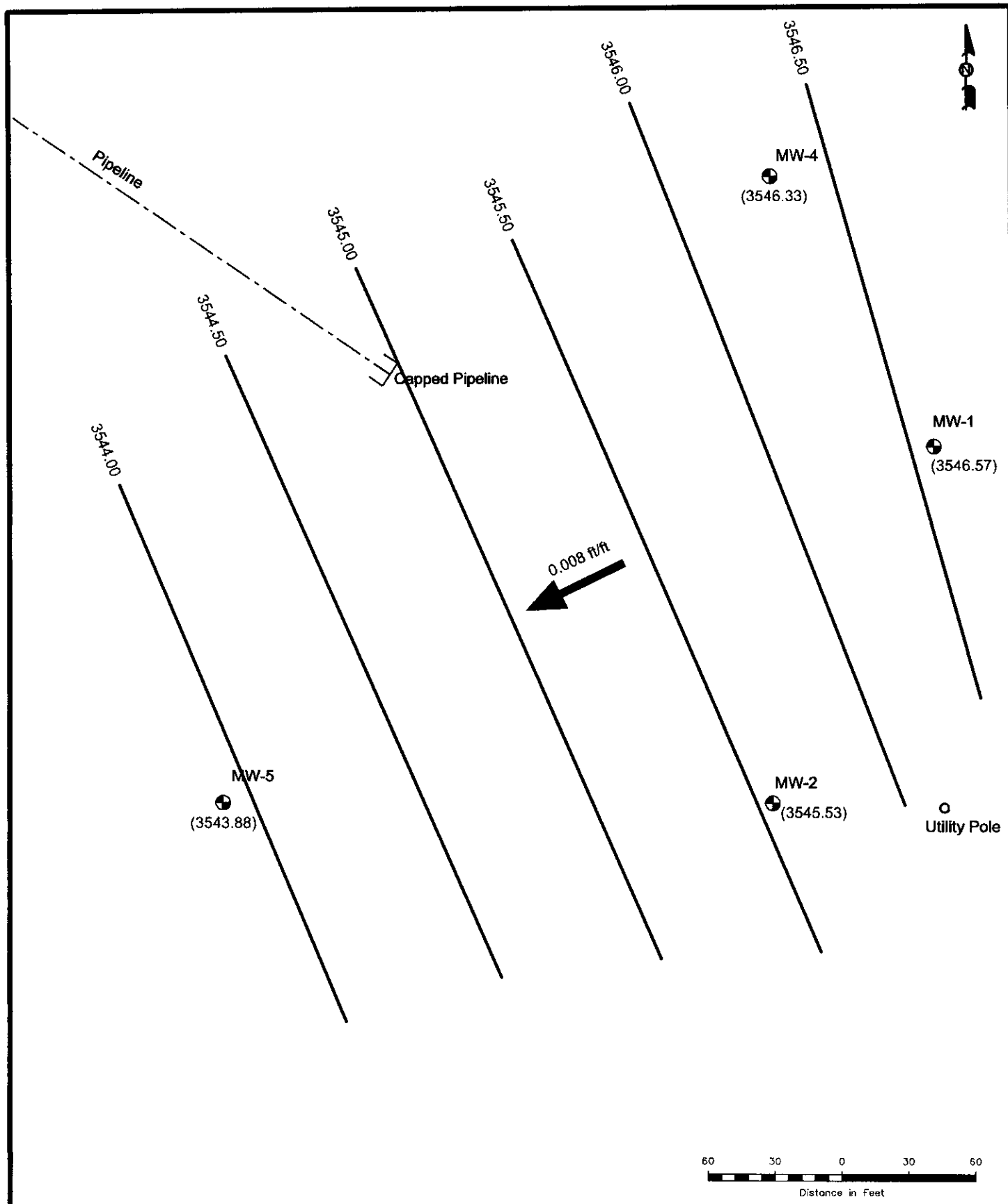
Figure 2C
Inferred Groundwater Gradient
Map (6/06/00)

Link Energy
TNM 98-02
Lea County, NM



**Environmental Technology
Group, Inc.**

Scale: 1" = 60'	Prep By: JDJ	Checked By: RBE
March 25, 2004	ETGI Project #: LI 2068	



NW1/4, SE1/4, Section 31, T19S, R37E

LEGEND:

- Monitor Well Location
- Groundwater Gradient Line
- (3543.88) Groundwater Elevation in Feet
- ↖ 0.008 ft/ft Groundwater Gradient Direction and Magnitude

Figure 2D
Inferred Groundwater Gradient
Map (8/30/00)

Link Energy
TNM 98-02
Lea County, NM



**Environmental Technology
Group, Inc.**

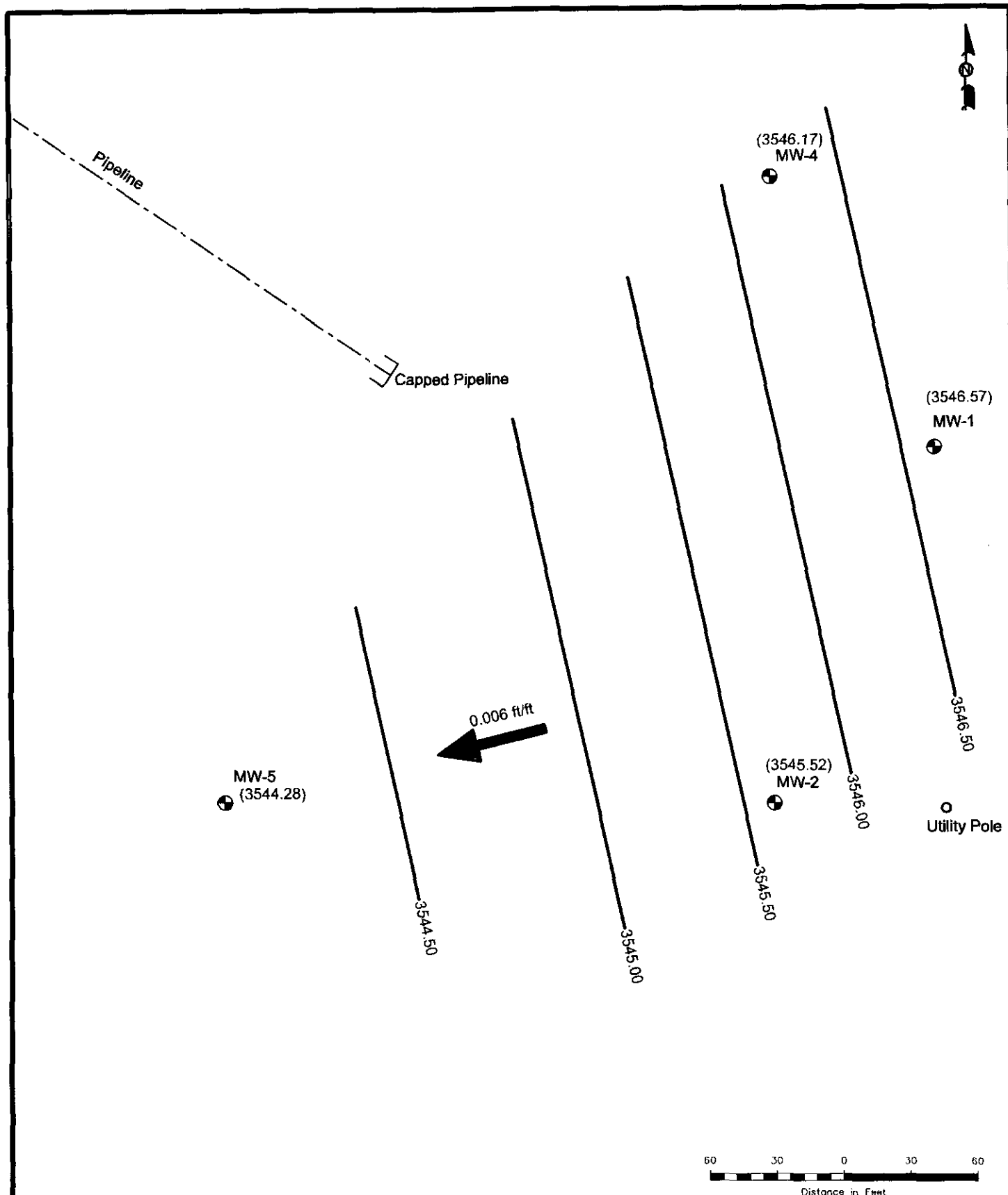
Scale: 1" = 60'

Prep By: JDJ

Checked By: RBE

March 25, 2004

ETGI Project #: LJ 2068



NW1/4, SE1/4, Section 31, T19S, R37E

LEGEND:

- Monitor Well Location
- Groundwater Gradient Line
- (3543.50) Groundwater Elevation in Feet
- ← 0.006 ft/ft Groundwater Gradient Direction and Magnitude

Figure 2E
Inferred Groundwater Gradient
Map (12/13/00)

Link Energy
TNM 98-02
Lea County, NM



**Environmental Technology
Group, Inc.**

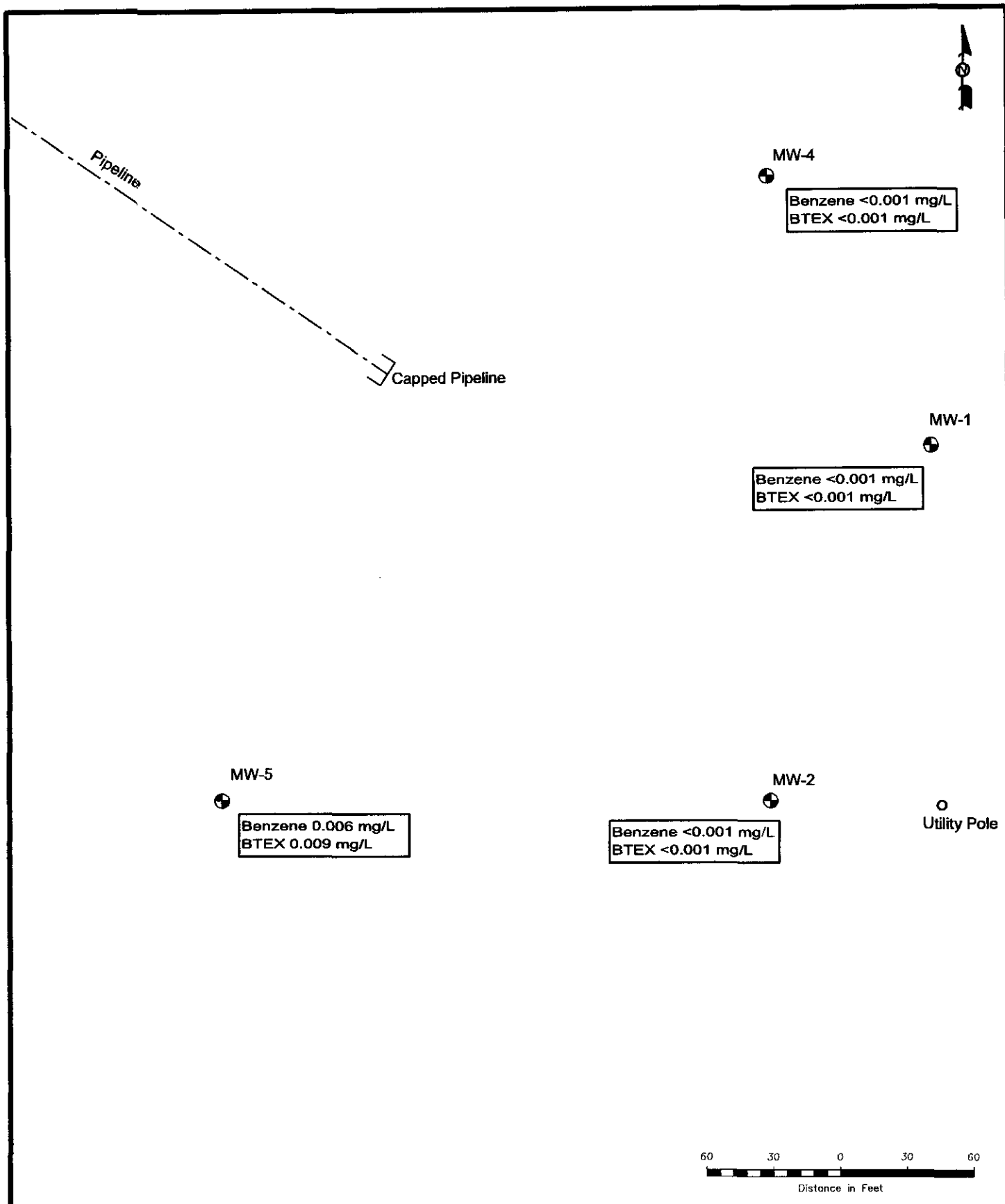
Scale: 1" = 60'

Prep By: JDJ

Checked By: RBE

March 25, 2004

ETGI Project #: LJ 2068



NW1/4, SE1/4, Section 31, T19S, R37E

LEGEND:

- Monitor Well Location

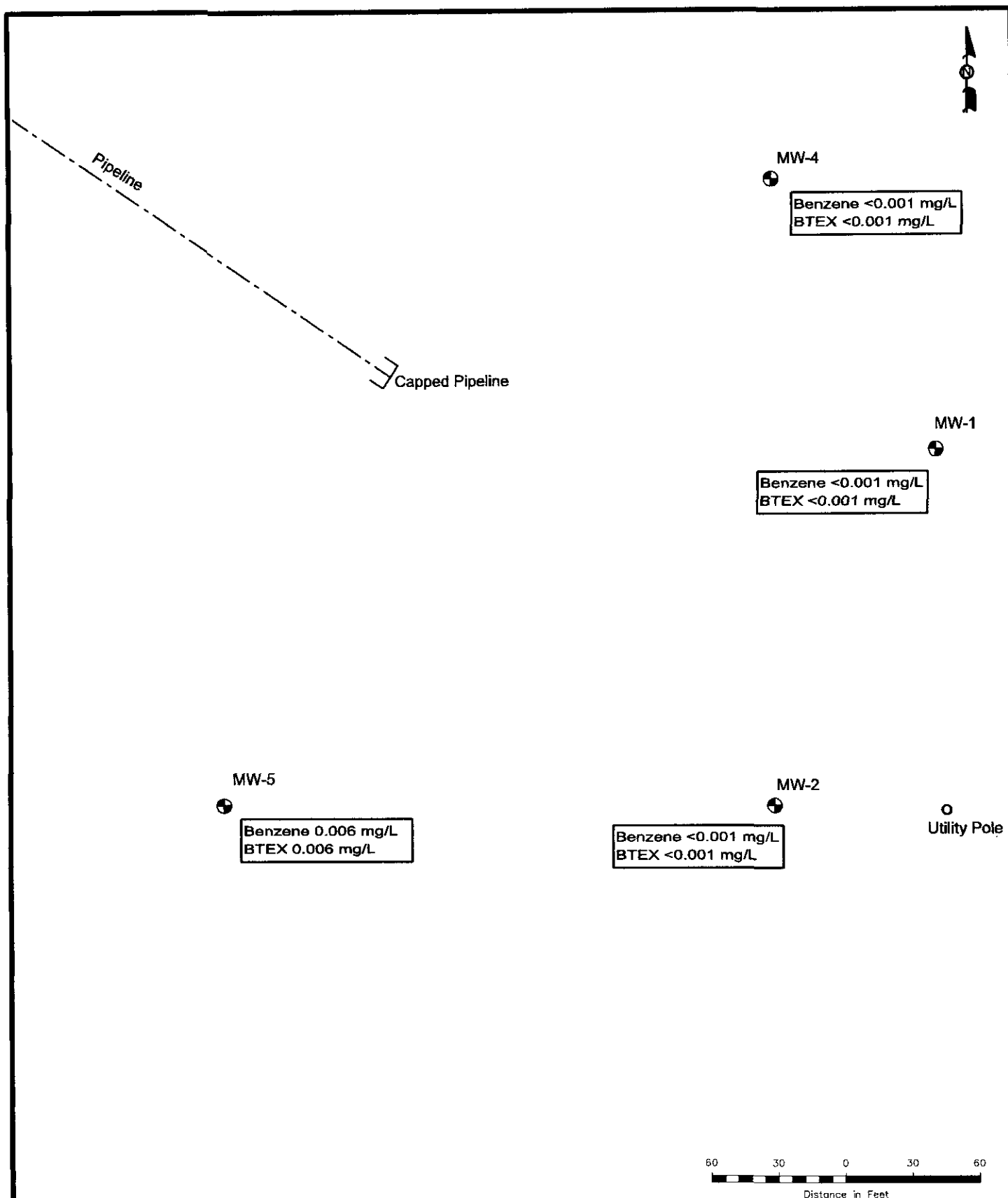
**Figure 3A
Groundwater Concentration
Map (3/09/00)**

**Link Energy
TNM 98-02
Lea County, NM**



**Environmental Technology
Group, Inc.**

Scale: 1" = 60'	Prep By: CS	Checked By: RBE
March 25, 2004	ETGI Project #: LI 2068	



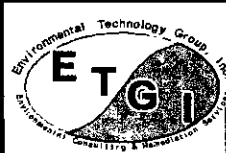
NW1/4, SE1/4, Section 31, T19S, R37E

LEGEND:

- Monitor Well Location

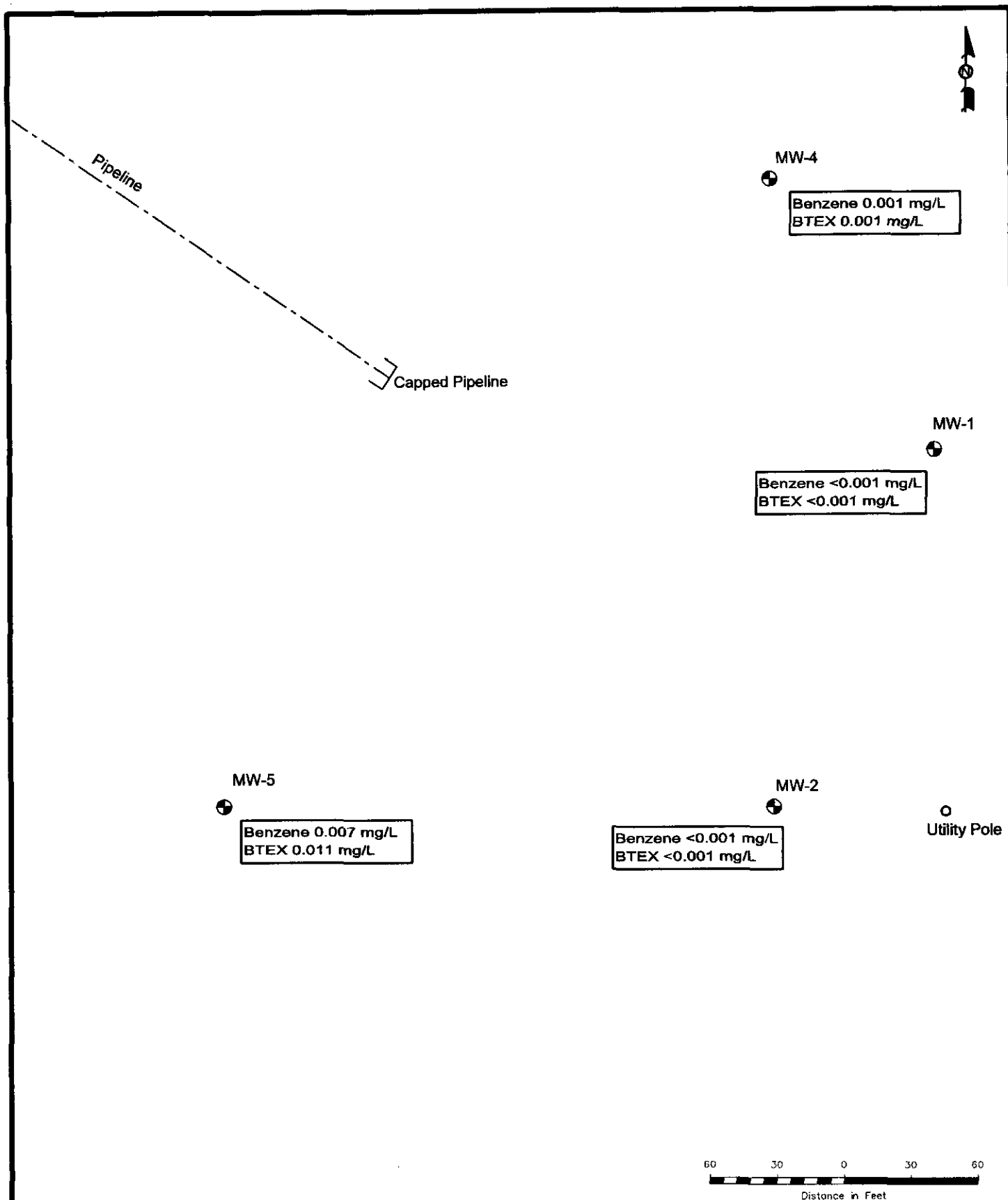
Figure 3B
Groundwater Concentration
Map (5/19/00)

Link Energy
TNM 98-02
Lea County, NM



**Environmental Technology
Group, Inc.**

Scale: 1" = 60'	Prep By: CS	Checked By: RBE
March 25, 2004	ETGI Project #: LJ 2068	



NW1/4, SE1/4, Section 31, T19S, R37E

LEGEND:

- Monitor Well Location

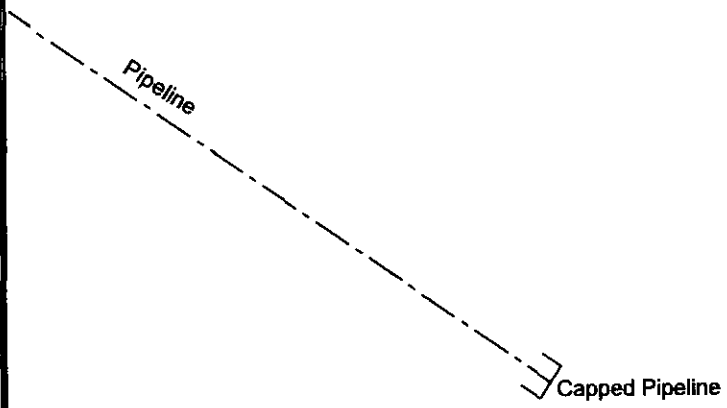
Figure 3C
Groundwater Concentration
Map (6/06/00)

Link Energy
TNM 98-02
Lea County, NM



**Environmental Technology
Group, Inc.**

Scale: 1" = 60'	Prep By: CS	Checked By: RBE
March 25, 2004	ETGI Project #: LJ 2068	



MW-4

●

Benzene <0.001 mg/L
BTEX <0.001 mg/L

MW-1

●

Benzene <0.001 mg/L
BTEX <0.001 mg/L

MW-5

●

Benzene 0.002 mg/L
BTEX 0.002 mg/L

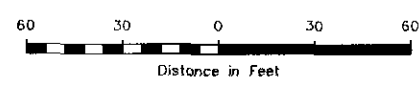
MW-2

●

Benzene <0.001 mg/L
BTEX <0.001 mg/L

○

Utility Pole



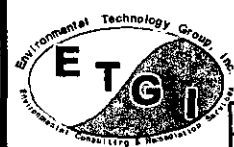
NW1/4, SE1/4, Section 31, T19S, R37E

LEGEND:

● Monitor Well Location

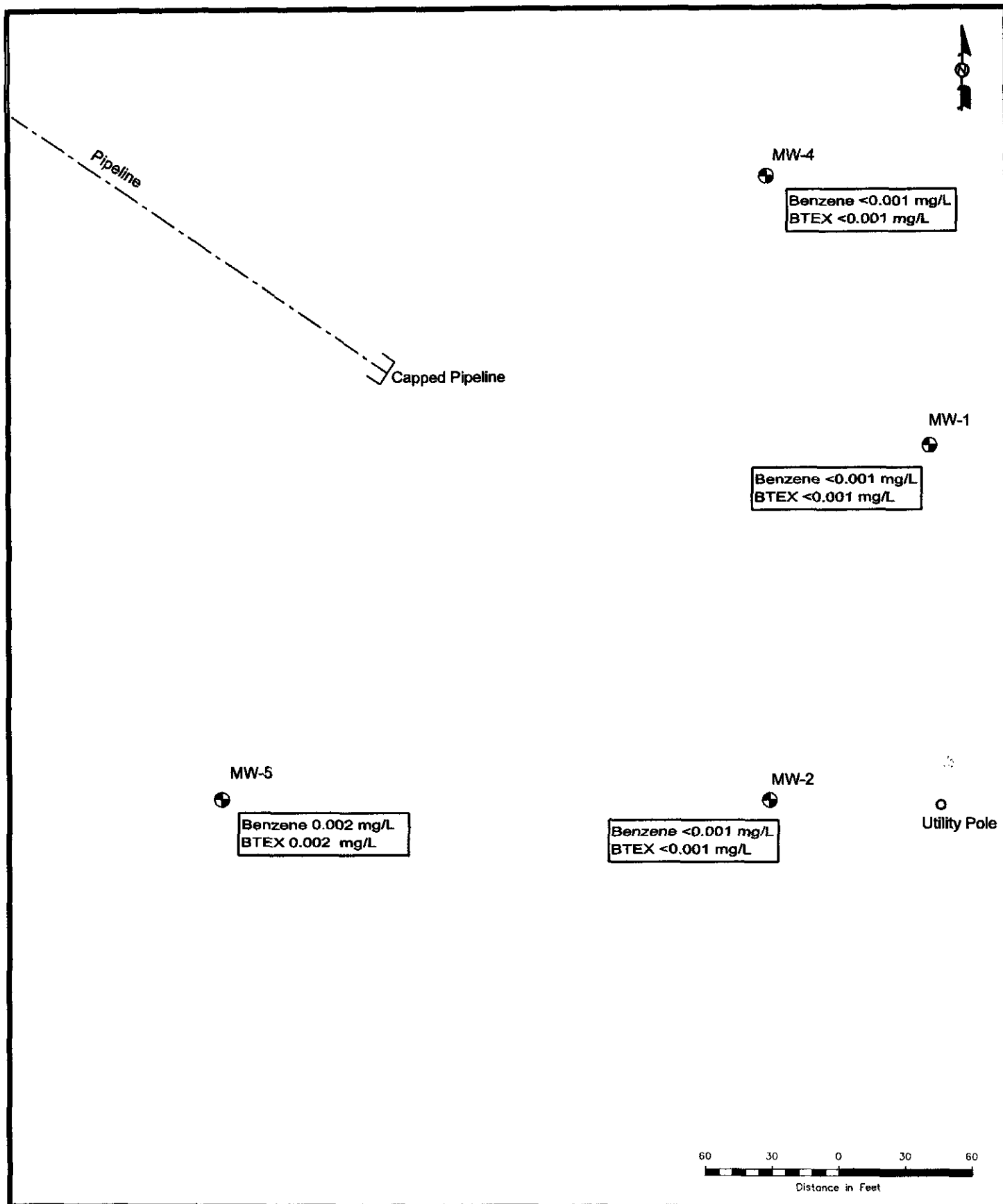
Figure 3D
Groundwater Concentration
Map (8/30/00)

Link Energy
TNM 98-02
Lea County, NM



Environmental Technology
Group, Inc.

Scale: 1" = 60'	Prep By: CS	Checked By: RBE
March 25, 2004	ETGI Project #: LJ 2068	



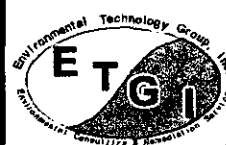
NW1/4, SE1/4, Section 31, T19S, R37E

LEGEND:

- Monitor Well Location

Figure 3E
Groundwater Concentration
Map (12/13/00)

Link Energy
TNM 98-02
Lea County, NM



**Environmental Technology
Group, Inc.**

Scale: 1" = 60'	Prep By: CS	Checked By: RBE
March 25, 2004	ETGI Project #: LI 2068	

TABLES

TABLE 1
GROUNDWATER ELEVATION DATA

LINK ENERGY
TNM 98-02
LEA COUNTY, NEW MEXICO
ETGI PROJECT # L12068

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 1	11/30/99	3,575.77	-	29.34	0.00	3,546.43
	03/09/00	3,575.77	-	29.30	0.00	3,546.47
	05/19/00	3,575.77	-	29.49	0.00	3,546.28
	06/06/00	3,575.77	-	29.54	0.00	3,546.23
	08/30/00	3,575.77	-	29.20	0.00	3,546.57
	12/13/00	3,575.77	-	29.20	0.00	3,546.57
MW - 2	11/30/99	3,575.48	-	30.17	0.00	3,545.31
	03/09/00	3,575.48	-	30.28	0.00	3,545.20
	05/19/00	3,575.48	-	30.39	0.00	3,545.09
	06/06/00	3,575.48	-	30.41	0.00	3,545.07
	08/30/00	3,575.48	-	29.95	0.00	3,545.53
	12/13/00	3,575.48	-	29.96	0.00	3,545.52
MW - 4	11/30/99	3,576.88	-	31.02	0.00	3,545.86
	03/09/00	3,576.88	-	31.03	0.00	3,545.85
	05/19/00	3,576.88	-	31.11	0.00	3,545.77
	06/06/00	3,576.88	-	30.14	0.00	3,546.74
	08/30/00	3,576.88	-	30.55	0.00	3,546.33
	12/13/00	3,576.88	-	30.71	0.00	3,546.17
MW - 5	11/30/99	3,574.77	-	31.14	0.00	3,543.63
	03/09/00	3,574.77	-	31.25	0.00	3,543.52
	05/19/00	3,574.77	-	31.37	0.00	3,543.40
	06/06/00	3,574.77	-	31.37	0.00	3,543.40
	08/30/00	3,574.77	-	30.89	0.00	3,543.88
	12/13/00	3,574.77	-	30.49	0.00	3,544.28

Elevations based on the North American Vertical Datum of 1929.

TABLE 2
CONCENTRATIONS OF BTEX IN GROUNDWATER

LINK ENERGY
TNM 98-02
LEA COUNTY, NEW MEXICO
ETGI PROJECT # LI2068

All concentrations are reported in mg/L.

SAMPLE LOCATION	SAMPLE DATE	SW 846-8021B, 5030				
		BENZENE	TOLUENE	ETHYL-BENZENE	m, p - XYLENES	o - XYLENE
MW - 1	08/25/99	<0.001	<0.001	<0.001	<0.001	<0.001
	11/30/99	<0.001	<0.001	<0.001	<0.001	<0.001
	03/09/00	<0.001	<0.001	<0.001	<0.001	<0.001
	05/19/00	<0.001	<0.001	<0.001	<0.001	<0.001
	06/06/00	<0.001	<0.001	<0.001	<0.001	<0.001
	08/30/00	<0.001	<0.001	<0.001	<0.001	<0.001
	12/13/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 2	08/25/99	<0.001	0.001	0.001	0.002	<0.001
	11/30/99	<0.001	<0.001	<0.001	<0.001	<0.001
	03/09/00	<0.001	<0.001	<0.001	<0.001	<0.001
	05/19/00	<0.001	<0.001	<0.001	<0.001	<0.001
	06/06/00	<0.001	<0.001	<0.001	<0.001	<0.001
	08/30/00	<0.001	<0.001	<0.001	<0.001	<0.001
	12/13/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 4	08/25/99	<0.001	0.002	0.002	0.004	0.002
	11/30/99	<0.001	<0.001	<0.001	<0.001	<0.001
	03/09/00	<0.001	<0.001	<0.001	<0.001	<0.001
	05/19/00	<0.001	<0.001	<0.001	<0.001	<0.001
	06/06/00	0.001	<0.001	<0.001	<0.001	<0.001
	08/30/00	<0.001	<0.001	<0.001	<0.001	<0.001
	12/13/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 5	08/25/99	0.011	0.002	0.001	0.006	0.009
	11/30/99	0.003	0.002	<0.001	0.001	<0.001
	03/09/00	0.006	<0.001	0.001	0.002	<0.001
	05/19/00	0.006	<0.001	<0.001	<0.001	<0.001
	06/06/00	0.007	0.003	0.001	<0.001	<0.001
	08/30/00	0.002	<0.001	<0.001	<0.001	<0.001
	12/13/00	0.002	<0.001	<0.001	<0.001	<0.001

Appendix A
Laboratory Reports

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310
FAX: 505-392-3760

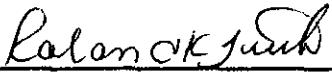
SampleType: Water
Sample Condition: Intact/ Iced/HCl
Project #: EOT 1015C
Project Name: TNM 98-02
Project Location: Monument, N.M.

Sampling Date: 03/09/00
Receiving Date: 03/10/00
Analysis Date: 3/14-3/15/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
24120	MW-1	<0.001	<0.001	<0.001	<0.001	<0.001
24121	MW-2	<0.001	<0.001	<0.001	<0.001	<0.001
24122	MW-4	<0.001	<0.001	<0.001	<0.001	<0.001
24123	MW-5	0.006	<0.001	0.001	0.002	<0.001

% IA	103	94	94	102	90
% EA	95	85	83	92	82
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Raland K. Tuttle

3-16-00
Date

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

COC 103

Phone #: (925) 664-9166
FAX #: (505) 392-3260

P.O. BOX 7845 MIDLAND TX 79704

Project Name :

77NM 98-02

Sampler Signature:

Documents N/A

der Signature: *Simon Cassa*

BTX 8020/9000
TPH 418.1

TIME	181
1337	X
1405	✓
1349	✓
1315	✓

Received by:

Time:

Date: _____

1600

~~SECRET~~

10

Times:

Date: _____

1007

Legend:

Date: _____

REMARKS

MAIL REQUEST: K. DUTTON

INVOICE: LONNAN FASH 10/5m

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310
FAX: 505-392-3760

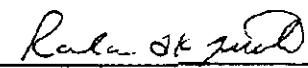
SampleType: Water
Sample Condition: Intact/ Iced/HCl/ 56 deg. F
Project #: EOT 2015C
Project Name: TNM 98-02
Project Location: Monument, N.M.

Sampling Date: 05/19/00
Receiving Date: 05/22/00
Analysis Date: 05/27 & 05/28/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
25947	MW 1	<0.001	<0.001	<0.001	<0.001	<0.001
25948	MW 2	<0.001	<0.001	<0.001	<0.001	<0.001
25949	MW 4	<0.001	<0.001	<0.001	<0.001	<0.001
25950	MW 5	0.006	<0.001	<0.001	<0.001	<0.001

% IA	97	94	95	102	94
% EA	94	91	93	98	91
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B.5030


Randal K. Tuttle

5-30-00
Date

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763 (915) 563.1800 FAX (915) 563.1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

COC # 141

Project Manager: TESSIE J. WILSON

Phone #: (505) 392-8231
FAX #: (505) 392-3760

ANALYSIS REQUEST

Company Name & Address:

ETG
P.O. BOX 4845 MCKINNEY TX 75069

Project #:

EOT 2050

Project Name:

TMM 98-02

Project Location:

MCKINNEY, TX

Sampler Signature:

[Signature]

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX					PRESERVATIVE METHOD					SAMPLING		REMARKS	
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER	DATE	TIME		
25947	MW 1	2	✓												5-19-98	09:55	
25948	MW 2	1	✓												5-19-98	09:55	
25949	MW 4	1	✓												5-19-98	09:55	
25950	MW 5	1	✓												5-19-98	09:55	

Relinquished by:	Date:	Time:	Received by:
<u>[Signature]</u>	5-19-98	1400	<u>[Signature]</u>
Relinquished by:	Date:	Time:	Received by:
<u>[Signature]</u>	22 May 98	1114	<u>[Signature]</u>
Relinquished by:	Date:	Time:	Received by:

REMARKS

MAIL ADDRESS: K. BARTON

INVOICE: EOT 2050

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310
FAX: 505-392-3760

SampleType: Water
Sample Condition: Intact/ Iced/HCl/ 32 deg. F
Project #: EOT 2015C
Project Name: TNM 98-02
Project Location: Monument, N.M.

Sampling Date: 06/06/00
Receiving Date: 06/10/00
Analysis Date: 06/12/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
26561	MW 1	<0.001	<0.001	<0.001	<0.001	<0.001
26562	MW 2	<0.001	<0.001	<0.001	<0.001	<0.001
26563	MW 4	0.001	<0.001	<0.001	<0.001	<0.001
26564	MW 5	0.007	0.003	0.001	0.002	<0.001

% IA	90	87	89	96	88
% EA	96	95	98	106	97
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B.5030


Umesh Rao, Ph. D.

6/14/00
Date

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763
(915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

COC # 155

Project Manager: Jesse Taylor		Phone # (505) 392-8731		ANALYSIS REQUEST															
Company Name & Address: 6767 P.O. Box 4805 MIDLAND TX 79704		FAX #: (505) 392-3760																	
Project #: EOT 2015A		Project Name: TMM 9B-02																	
Project Location: Monumens NM		Sampler Signature: <i>[Signature]</i>																	
LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX			PRESERVATIVE METHOD			SAMPLING DATE	TIME	BTEX 8020/15	TPH 418.1	TCLP Metals Ag As Ba Cd Cr Pb Hg Se	Total Metals Ag As Ba Cd Cr Pb Hg Se	TCLP Volatiles	TCLP Semi Volatiles	TDS	RCI
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL										
26561	MW1	2	V	X				X			6-6-1450X								
26562	MW2	1	V	X				X			1430								
26563	MW4	1	V	X				X			1570								
26564	MW5	1	V	X				X			1410V								
REMARKS: For Results: HARRIS OFFICE 32°F																			
Relinquished by: <i>[Signature]</i>		Date: 10/20/00		Times: 11:00		Received by: <i>[Signature]</i>		RECEIVED BY LABORATORY:		INVOICE: <i>[Signature]</i>									
Relinquished by:		Date:		Times:		Received by:													
Relinquished by:		Date:		Times:		Received by:													

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: BETH ALDRICH
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310

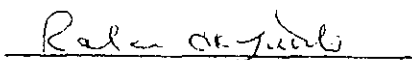
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 30 deg. F
Project #: EOT 2068C
Project Name: TNM 98-02
Project Location: Monument, N.M.

Sampling Date: 08/30/00
Receiving Date: 09/01/00
Analysis Date: 09/05/00

ELTH#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L	TOTAL BTEX mg/L
30311	MW 1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

% IA	103	100	103	106	99
% EA	104	104	106	110	102
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Raland K. Tuttle

9-12-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: BETH ALDRICH
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310

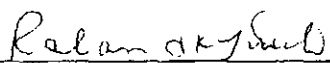
SampleType: Water
Sample Condition: Intact/ Iced/ HCl/ 30 deg. F
Project #: EOT 2068C
Project Name: TNM 98-02
Project Location: Monument, N.M.

Sampling Date: 08/30/00
Receiving Date: 09/01/00
Analysis Date: 09/06/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L	TOTAL BTEX mg/L
30312	MW 2	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
30313	MW 4	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
30314	MW 5	0.002	<0.001	<0.001	<0.001	<0.001	0.002
30315	EB 1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

% IA	96	94	96	98	92
% EA	95	94	95	95	91
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B.5030


Raland K. Tuttle

9-12-00
Date

[illegible]

ENVIRONMENTAL LAB OF , INC.

FILE

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 505-392-3760

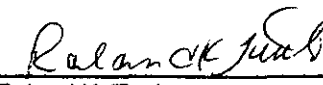
Sample Type: Water
Sample Condition: Intact/ Iced/HCl
Project #: TNM 98-02
Project Name: EOT 1015C
Project Location: Monument, N.M.

Sampling Date: 11/30/99
Receiving Date: 12/02/99
Analysis Date: 12/2 & 12/3/99

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
21940	MW-1	<0.001	<0.001	<0.001	<0.001	<0.001
21941	MW-2	<0.001	<0.001	<0.001	<0.001	<0.001
21942	MW-4	<0.001	<0.001	<0.001	<0.001	<0.001
21943	MW-5	0.003	0.002	<0.001	0.001	<0.001

% IA	101	96	97	97	95
% EA	96	95	96	97	96
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B,5030


Raland K. Tuttle

12-6-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: BETH ALDRICH
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310

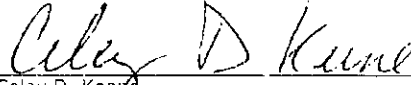
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ -2.5 deg. C
Project #: EOT 2069C
Project Name: TNM 98-02
Project Location: Monument, N.M

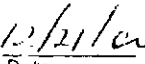
Sampling Date: 12/13/00
Receiving Date: 12/16/00
Analysis Date: 12/20/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
35365	MW 1	<0.001	<0.001	<0.001	<0.001	<0.001
35366	MW 2	<0.001	<0.001	<0.001	<0.001	<0.001
35367	MW 4	<0.001	<0.001	<0.001	<0.001	<0.001
35368	MW 5	0.002	<0.001	<0.001	<0.001	<0.001
35369	EB 1	<0.001	<0.001	<0.001	<0.001	<0.001

%IA	87	88	93	94	89
%EA	87	86	85	86	85
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B, 5030


Caley D. Keene


Date

Environmental Technology Group, Inc.

EOTT ENERGY LLC

P.O. BOX 4666
HOUSTON, TEXAS 77210-4666

March 31, 2003

Mr. Randolph Bayliss, P.E.
Hydrologist
Oil Conservation Division
State of New Mexico
1220 Sout St. Francis Drive
Santa Fe NM 87505

Dear Mr. Bayliss;

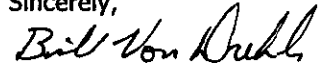
EOTT Energy, LLC is an Operator of crude oil pipelines and terminal facilities located in the state of New Mexico. EOTT actively monitors certain historical release sites exhibiting groundwater impacts, consistent with assessments and workplans developed in consultation with the New Mexico Oil Conservation Division. Consistent with the rules and regulations of the New Mexico OCD, EOTT hereby submits its annual monitoring reports for the following titled sites:

TNM 98-02	Section 31, Township 19 South, Range 37 East Lea County NM
TNM 97-16	Section 12, Township 24 South, Range 37 East, Lea County NM
Monument 19	Section 32, Township 19 South, Range 37 East, Lea County NM
TNM SPS-11	Section 18, Township 18 South, Range 36 East, Lea County NM
TNM 97-18	Section 28, Township 20 South, Range 37 East, Lea County NM
HDO 90-23	Section 6, Township 20 South, Range 37 East, Lea County NM
Monument 2	Section 06 & 07, Township 20 South, Range 38 East, Lea County NM
Leo (Flap) Sims	Section 27, Township 19 South, Range 37 East, Lea County NM
Monument 11	Section 30, Township 19 South, Range 37 East, Lea County NM
Monument 17	Section 17, Township 19 South, Range 37 East, Lea County NM
TNM 98-05A	Section 26, Township 21 South, Range 37 East, Lea County NM
LF 37	Sections 19 & 20, Township 19 South, Range 37 East, Lea County NM
TNM 97-04	Section 11, Township 16 South, Range 35 East, Lea County NM
LF-59	Section 32, Township 19 South, Range 37 East, Lea County NM
Monument Barber 10" Sour	Section 32, Township 19 South, Range 37 East, Lea County NM

ETGI prepared these documents and has vouched for their accuracy and completeness, and on behalf of EOTT Energy, I have personally reviewed the documents and interviewed ETGI in order to verify the accuracy and completeness of these documents. It is based upon these inquiries and reviews that EOTT Energy submits these Annual Compliance Monitoring Reports for the above 15 facilities.

I look forward to scheduling a meeting with you in the second or third week of March as you schedule allows, which will allow for an opportunity to review and discuss the results of the monitoring. If you have questions in the interim, please contact me at (713) 993-5047.

Sincerely,



Bill Von Drehle
Director Environmental
EOTT ENERGY LLC

Cc: Frank Hernandez

March 21, 2003

Mr. Bill Vondrehle
EOTT Energy, LLC
P.O. Box 4666
Houston, Texas 77210-4666



RE: Annual Monitoring Reports
Various New Mexico Sites

MAR 25 2003

Mr. Vondrehle,

Please review the attached Annual Monitoring Reports for submittal to the New Mexico Oil Conservation Division (OCD). Mr. Randy Bayliss of the OCD requested a cover letter be attached to each submittal of reports or each report stating the report was prepared on behalf of EOTT Energy, LLC by Environmental Technology Group, Inc., before it can be reviewed. Upon your review, if no edits are made, please forward these reports to Mr. William C. Olson and Mr. Randy Bayliss at the address provided below. Please notify Britt Byerly or myself of your approval or if any edits need to be made. Upon notification the remaining copies of this report will be edited, if needed, and distributed according to the distribution list included in the report. If edits are required please send a cover letter stating the report was prepared on behalf of EOTT Energy, LLC by Environmental Technology Group, Inc. to be attached to both New Mexico Oil Conservation Division report copies for distribution upon completion of your edits. We regret any inconvenience this causes yourself or EOTT, but the system is imposed by the OCD. If you have any questions, or if additional information is needed, please call.

Respectfully,

Chance I. Johnson
New Mexico Regional Manager
Environmental Technology Group, Inc.
(505) 397-4882

Address for Mr. William C. Olson and Mr. Randy Bayliss:

New Mexico Oil Conservation Division
Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

cc: file



ANNUAL MONITORING REPORT

MAR 27 2003

1R - 98

EOTT ENERGY, LLC

TNM 98-02

**NW ¼, SE ¼ OF SECTION 31, TOWNSHIP 19 SOUTH, RANGE 37 EAST
LEA COUNTY, NEW MEXICO**

PREPARED FOR:

EOTT ENERGY, LLC

5805 EAST HIGHWAY 80

MIDLAND, TEXAS 79701

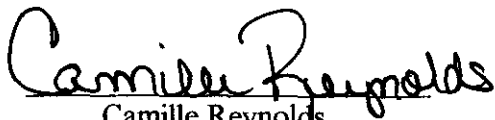
PREPARED BY:

ENVIRONMENTAL TECHNOLOGY GROUP, INC.

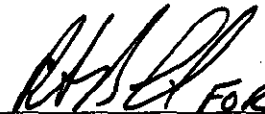
2540 WEST MARLAND

HOBBS, NEW MEXICO 88240

April 2003



Camille Reynolds
Project Manager



Chance I. Johnson
New Mexico Regional Manager

TABLE OF CONTENTS

INTRODUCTION

FIELD ACTIVITIES

GROUNDWATER GRADIENT

LABORATORY RESULTS

SUMMARY

FIGURES

Figure 1 – Site Location Map

Figure 2 – Site Groundwater Gradient Map

Figure 3 – NMOCD Site Map

TABLES

Table 1 – Groundwater Elevation

Table 2 – Groundwater Chemistry

APPENDICES

Appendix A – Laboratory Reports

INTRODUCTION

Environmental Technology Group, Inc. (ETGI) is please to submit this Annual Monitoring Report on behalf of EOTT Energy, LLC (EOTT), in compliance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998 requiring submittal of an Annual Monitoring Report by April 1 of each year. This report presents the results of quarterly groundwater monitoring events only. For reference, the Site Location Map is provided as Figure 1.

This site was opened by other environmental consultants prior to the involvement of ETGI in November 1999. Due to site excavation activities groundwater monitor well MW-3 was plugged and abandoned in November 1999. Groundwater monitoring was conducted during four quarterly monitoring events in the calendar year 2000 to assess the levels and extent of dissolved phase constituents. Groundwater monitoring events consisted of measuring static water levels in the monitor wells, purging and subsequent sampling of each well exhibiting sufficient recharge. Groundwater monitoring events were not conducted in the calendar year 2001 or 2002, as the landowner would not allow access to the site.

FIELD ACTIVITIES

Quarterly groundwater sampling was not conducted in the years 2001 and 2002 because the landowner would not grant access to the site. The site monitor wells were last gauged and sampled on March 9, May 19, August 30, and December 13, 2000. During each sampling event, the monitor wells designated to be sampled were purged of approximately 3 well volumes of water or until the wells were dry using a PVC bailer or electrical Grundfos Pump. Groundwater was allowed to recharge and samples were obtained using disposable Teflon samplers. Groundwater samples were stored in clean glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of by Pate Trucking of Hobbs, New Mexico at the NMOCD licensed disposal facility NMOCD AO SWD-730.

GROUNDWATER GRADIENT

Locations of the monitor wells and the inferred groundwater gradient, as measured on December 13, 2000 are depicted on Figure 2 and Figure 3, the Groundwater Gradient Map and the NMOCD Site Map, respectively. The groundwater elevation data is provided as Table 1. Groundwater elevation contours generated from the final quarterly event of calendar year 2000 water level measurements indicate a general gradient of approximately 0.006 ft/ft to the southwest as measured between groundwater monitor wells MW-1 and MW-5. The depth to groundwater as measured from the top of the well casings ranged between 29.20 to 31.37 feet in the shallow alluvial aquifer.

LABORATORY RESULTS

Groundwater samples obtained during the calendar year 2000 sampling events were delivered to Environmental Laboratory of Texas, Midland, Texas for determination of Benzene, Toluene, Ethylbenzene and total Xylene (BTEX) constituent concentrations by EPA Method SW 846-8021B. The groundwater chemistry data is provided as Table 2 and the Laboratory Reports are provided as Appendix A.

Laboratory analytical results for the groundwater samples obtained during the calendar year 2000 monitoring period indicate that benzene and BTEX concentrations were below NMOCD regulatory standards for all of the on-site monitor wells.

SUMMARY

This report presents the results of monitoring activities for the annual monitoring period of calendar year 2000. Groundwater monitoring events were not conducted during calendar years 2001 and 2002 due to site access restrictions imposed by the landowner.

Groundwater elevation contours generated from the final quarterly monitoring event of calendar year 2000 indicate a general gradient of approximately 0.006 ft/ft to the southwest as measured between groundwater monitor wells MW-1 and MW-5.

Laboratory analytical results obtained during the calendar year 2000 monitoring period indicate that benzene and BTEX concentrations were below NMOCD regulatory standards for all of the on-site monitor wells. An additional groundwater monitor well is required at the release point in response to the NMOCD letter dated October 30, 2000, but has not been installed to date due to access restrictions imposed by the landowner. Contingent upon the laboratory results obtained from groundwater sampling of the proposed monitor well, a Site Closure Request will be submitted to the NMOCD.

DISTRUBUTION

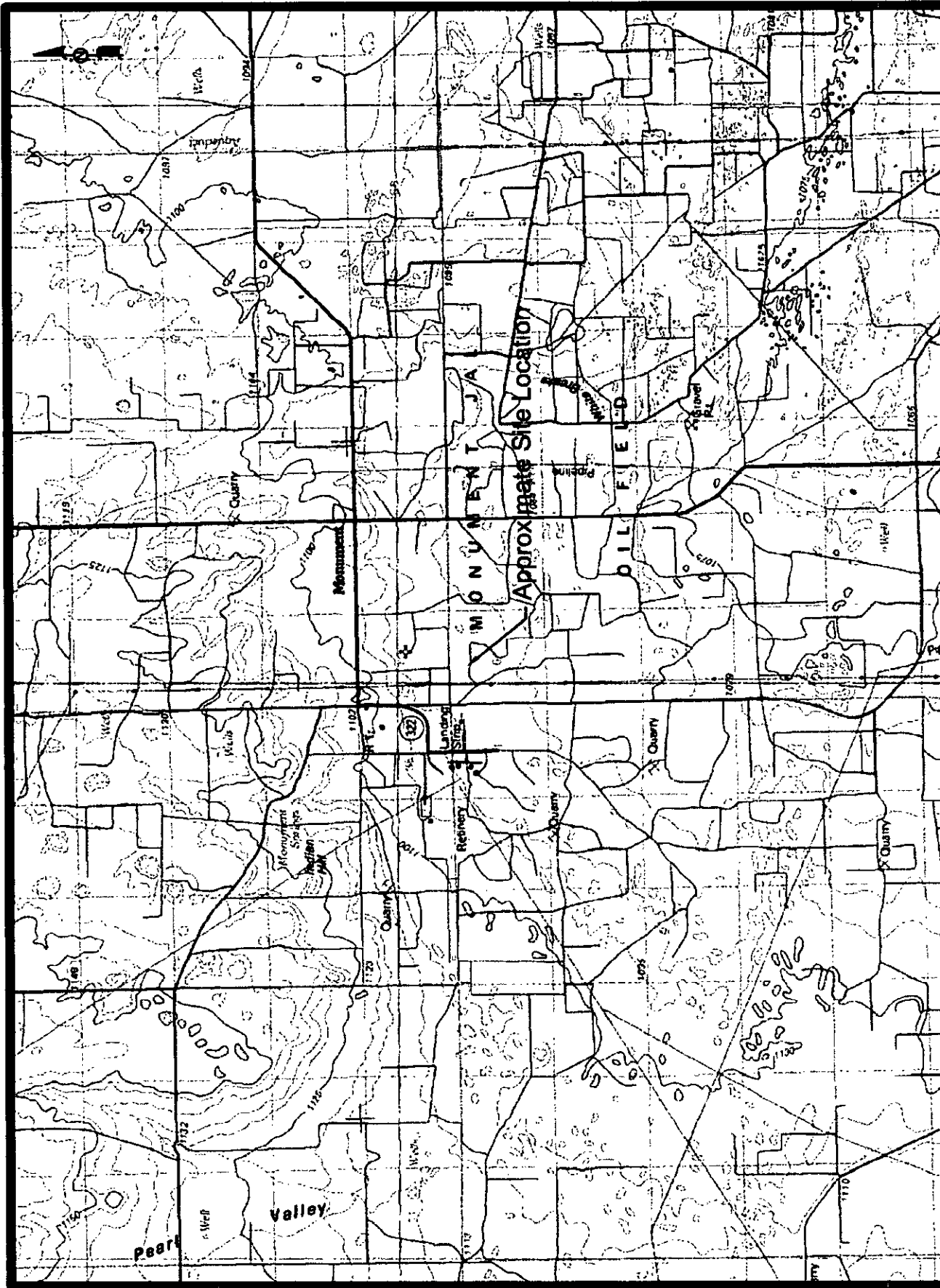
- Copy 1 & 2: Mr. William C. Olson/Randy Bayliss
New Mexico Oil Conservation Division
Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
- Copy 3: Chris Williams
New Mexico Oil Conservation Division (District 1)
1625 French Drive
Hobbs, New Mexico 88240
- Copy 4: Frank Hernandez
EOTT Energy, LLC
P. O. Box 1660
Midland, Texas 79702
- Copy 5: Jimmy Bryant
EOTT Energy, LLC
P. O. Box 1660
Midland, Texas 79702
- Copy 6: Mike Kelly
EOTT Energy, LLC
P. O. Box 4666
Houston, Texas 77210-4666
- Copy 7: Bill Vondrehle
EOTT Energy, LLC
P. O. Box 4666
Houston, Texas 77210-4666
- Copy 8: Environmental Technology Group, Inc,
4600 West Wall
Midland, Texas 79703
- Copy 9: Environmental Technology Group, Inc.
2540 West Marland
Hobbs, New Mexico 88240

Copy Number 1

Quality Control Review



FIGURES



NW1/4, SE1/4 Section 31, T19S, R37E

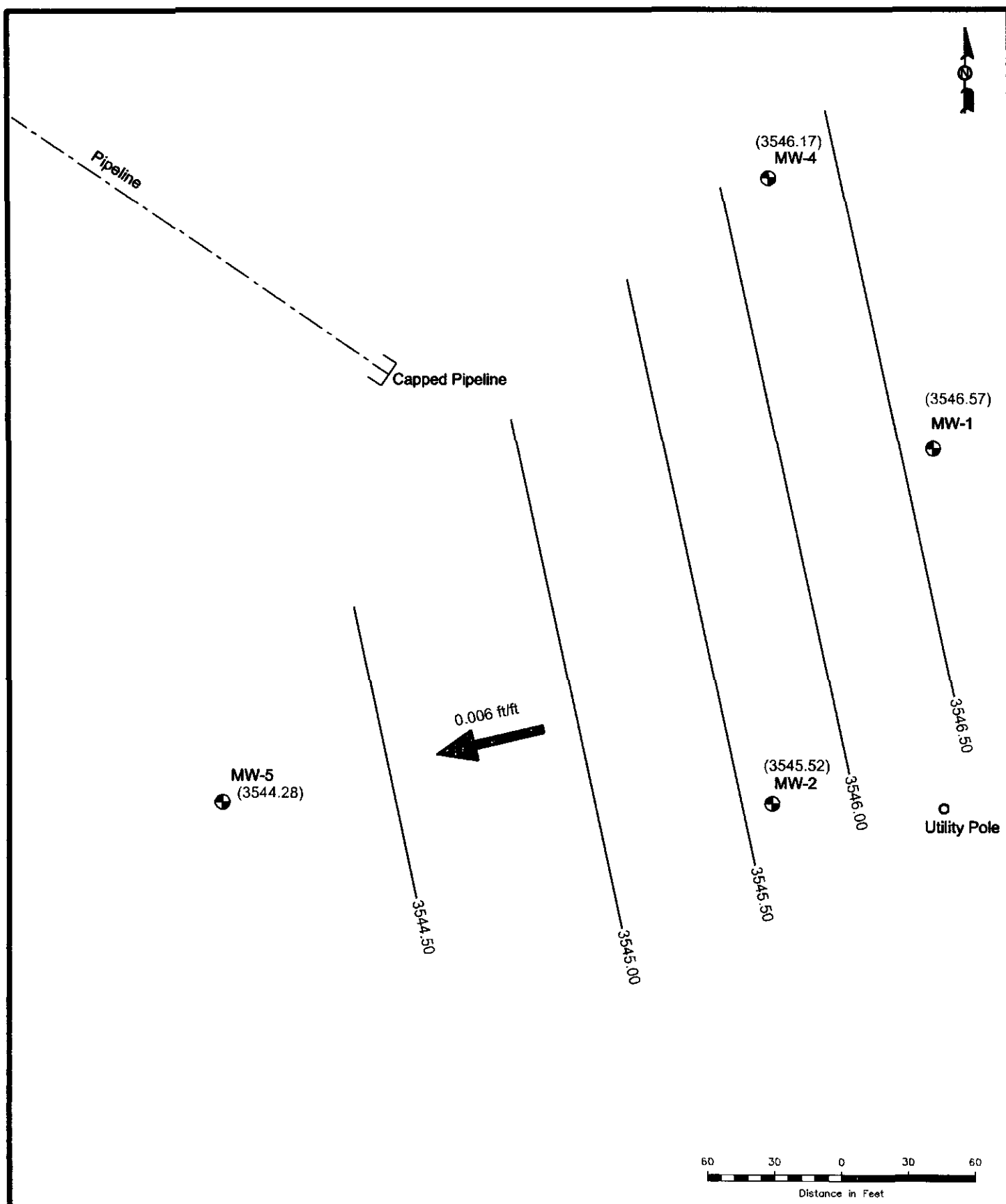


Figure 1
Site Location Map

Environmental Technology
Group, Inc.

EOTT Energy Corp.
TNM 98-02
Lea County, NM

Scale: NTS	Prep By: DJ	Checked By: KD
January 23, 2001	ETGI Project # EOT2000C	



NW1/4, SE1/4, Section 31, T18S, R37E

LEGEND:

- Monitor Well Location
- Groundwater Gradient Line
- Groundwater Elevation in Feet
- ← Groundwater Gradient Direction and Magnitude

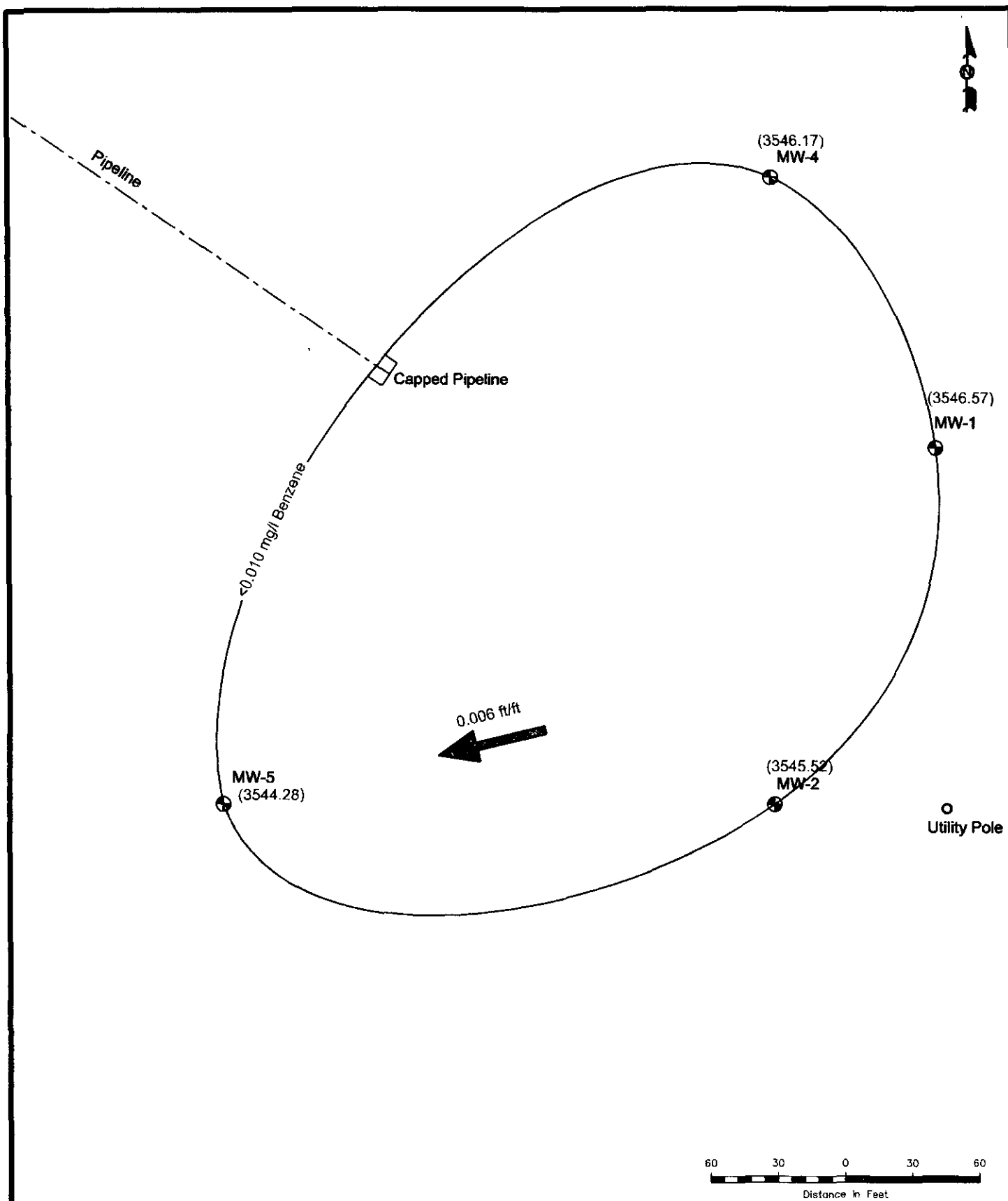
Figure 2
Site Groundwater Gradient
Map (12/13/00)

EOTT Energy Corp.
TNM 98-02
Lea County, NM



**Environmental Technology
Group, Inc.**

Scale: 1" = 60'	Prep By: JDJ	Checked By: CR
December 13, 2000 ETGI Project #: EO2068		



NW1/4, SE1/4, Section 31, T19S, R37E

LEGEND:

- Monitor Well Location
- Groundwater Gradient Line
- Groundwater Elevation in Feet
- ← Groundwater Gradient Direction and Magnitude

Figure 3
NMOCD Site Map
(12/13/00)

EOTT Energy Corp.
TNM 98-02
Lea County, NM



**Environmental Technology
Group, Inc.**

Scale: 1" = 60' Prep By: JDJ Checked By: CR

December 13, 2000 ETGI Project #: EO2068

TABLES

TABLE 1

GROUNDWATER ELEVATION

EOTT ENERGY, LLC
 TNM 98-02
 LEA COUNTY, NEW MEXICO
 ETGI PROJECT # EO2068

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 1	11/30/99	3,575.77	-	29.34	0.00	3,546.43
	03/09/00	3,575.77	-	29.30	0.00	3,546.47
	05/19/00	3,575.77	-	29.49	0.00	3,546.28
	08/30/00	3,575.77	-	29.20	0.00	3,546.57
	12/13/00	3,575.77	-	29.20	0.00	3,546.57
MW - 2	11/30/99	3,575.48	-	30.17	0.00	3,545.31
	03/09/00	3,575.48	-	30.28	0.00	3,545.20
	05/19/00	3,575.48	-	30.39	0.00	3,545.09
	08/30/00	3,575.48	-	29.95	0.00	3,545.53
	12/13/00	3,575.48	-	29.96	0.00	3,545.52
MW - 4	11/30/99	3,576.88	-	31.02	0.00	3,545.86
	03/09/00	3,576.88	-	31.03	0.00	3,545.85
	05/19/00	3,576.88	-	31.11	0.00	3,545.77
	08/30/00	3,576.88	-	30.55	0.00	3,546.33
	12/13/00	3,576.88	-	30.71	0.00	3,546.17
MW - 5	11/30/99	3,574.77	-	31.14	0.00	3,543.63
	03/09/00	3,574.77	-	31.25	0.00	3,543.52
	05/19/00	3,574.77	-	31.37	0.00	3,543.40
	08/30/00	3,574.77	-	30.89	0.00	3,543.88
	12/13/00	3,574.77	-	30.49	0.00	3,544.28

TABLE 2

GROUNDWATER CHEMISTRY

EOTT ENERGY, LLC
 TNM 98-02
 LEA COUNTY, NEW MEXICO
 ETGI PROJECT # EO 2068

All concentrations are in mg/L

SAMPLE LOCATION	SAMPLE DATE	SW 846-8021B, 5030			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW - 1	11/30/99	<0.001	<0.001	<0.001	<0.001
	03/09/00	<0.001	<0.001	<0.001	<0.001
	05/19/00	<0.001	<0.001	<0.001	<0.001
	08/30/00	<0.001	<0.001	<0.001	<0.001
	12/13/00	<0.001	<0.001	<0.001	<0.001
MW - 2	11/30/99	<0.001	<0.001	<0.001	<0.001
	03/09/00	<0.001	<0.001	<0.001	<0.001
	05/19/00	<0.001	<0.001	<0.001	<0.001
	08/30/00	<0.001	<0.001	<0.001	<0.001
	12/13/00	<0.001	<0.001	<0.001	<0.001
MW - 4	11/30/99	<0.001	<0.001	<0.001	<0.001
	03/09/00	<0.001	<0.001	<0.001	<0.001
	05/19/00	<0.001	<0.001	<0.001	<0.001
	08/30/00	<0.001	<0.001	<0.001	<0.001
	12/13/00	<0.001	<0.001	<0.001	<0.001
MW - 5	11/30/99	0.003	0.002	<0.001	0.001
	03/09/00	0.006	<0.001	0.001	0.002
	05/19/00	0.006	<0.001	<0.001	<0.001
	08/30/00	0.002	<0.001	<0.001	<0.001
	12/13/00	0.002	<0.001	<0.001	<0.001

Appendix A
Laboratory Reports

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310
FAX: 505-392-3760

Sample Type: Water
Sample Condition: Intact/Iced/HCl
Project #: EOT 1015C
Project Name: TNM 98-02
Project Location: Monument, N.M.

Sampling Date: 03/09/00
Receiving Date: 03/10/00
Analysis Date: 3/14-3/15/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
24120	MW-1	<0.001	<0.001	<0.001	<0.001	<0.001
24121	MW-2	<0.001	<0.001	<0.001	<0.001	<0.001
24122	MW-4	<0.001	<0.001	<0.001	<0.001	<0.001
24123	MW-5	0.006	<0.001	0.001	0.002	<0.001

% IA	103	94	94	102	90
% EA	95	85	83	92	82
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Roland K. Tuttle

3-16-00
Date

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

COC 103

Pauline Malingert
1551 1/2 York

Company Name & Address: ETC
P.O. Box 4845 MIDLAND TX 79704

Project #:	60110050
Project Name:	TNM 98-02

Project Location: *Winnemucca, NV*

Sampler Signature: *Simon*

Card

[illegible]

Relinquished by:	Date:	Times:	Received by:	REM
J. M. G. G. G.	3-16-00	1600	[Signature]	1
Relinquished by:	Date:	Times:	Received by:	
			[Signature]	
Relinquished by:	Date:	Times:	Received by Laboratory:	

<u>REMARKS</u>	
MAIL LETTER: K. DUTTON	
TIMBER: LONGMAN FOREST	10/5 Jan

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND TEXAS 79704
FAX: 915-520-4310
FAX: 505-392-3760

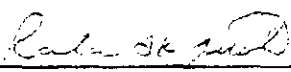
SampleType: Water
Sample Condition: Intact/Iced/HCV 56 deg. F
Project #: EOT 2015C
Project Name: TNM 98-02
Project Location: Monument, N.M.

Sampling Date: 05/19/00
Receiving Date: 05/22/00
Analysis Date: 05/27 & 05/28/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
25947	MW 1	<0.001	<0.001	<0.001	<0.001	<0.001
25948	MW 2	<0.001	<0.001	<0.001	<0.001	<0.001
25949	MW 4	<0.001	<0.001	<0.001	<0.001	<0.001
25950	MW 5	0.006	<0.001	<0.001	<0.001	<0.001

% IA	97	94	95	102	94
% EA	94	91	93	98	91
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Randall K. Tuttle

5-30-00
Date

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

COC # 141

ANALYSIS REQUEST

Phone #: (505) 332-8731

FAX# (705) 392-2760

Company Name & Address: *10000 1st St. N. #1000
St. Paul, Minn. 55113*

Project Name :

20-86 68721

Supplies and reagents

John A. B. B.

W. B. Brewster

DATE	TIME	SAMPLING QTY	PRESERVATIVE METHOD	MATRIX	VOLUME/AMOUNT	# CONTAINERS	FIELD NO.	LAB NO.	PROJECT	SHEET	PAGE
10/10/01	14:00	100g	OTHER	OTHER	100g	1	100g	100g	100g	100g	100g
			NONE								
			ICE								
			HNO3								
			HCL								
			OTHER								
				SUDGE							
				AIR							
				SOL							
				WATER							

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[illegible]

— 24 —

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Three:

Resolved by:

Retained by: 11

REMARKS

[Handwritten signatures]

24 Feb 1954

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Date: 2-27-

Plugs:

Received by

Received by Laboratory.

1

REMARKS
 Mr. Adams, K. Division
 Rec 56°F
 Inmate: FOT 1015 m

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: BETH ALDRICH
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310

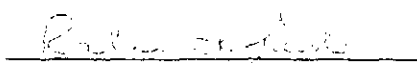
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 30 deg. F
Project #: EOT 2068C
Project Name: TNM 98-02
Project Location: Monument, N.M.

Sampling Date: 08/30/00
Receiving Date: 09/01/00
Analysis Date: 09/05/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L	TOTAL BTX mg/L
30311	MW 1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

% IA	103	100	103	106	99
% EA	104	104	106	110	102
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 346-80218, 5030


Randall K. Tuttle

9-12-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: BETH ALDRICH
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310

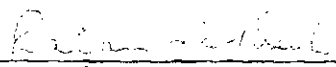
Sample Type: Water
Sample Condition: Intact/ Iced/ HCI/ 30 deg. F
Project #: EOT 2068C
Project Name: TNM 98-02
Project Location: Monument, N.M.

Sampling Date: 08/30/00
Receiving Date: 09/01/00
Analysis Date: 09/06/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L	TOTAL BTX mg/L
30312	MW 2	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
30313	MW 4	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
30314	MW 5	0.002	<0.001	<0.001	<0.001	<0.001	0.002
30315	EB 1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

% IA	96	94	96	98	92
% EA	95	94	95	95	91
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-3021B, 5030


Roland K. Tuttle


Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: BETH ALDRICH
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310

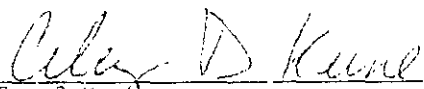
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ -2.5 deg. C
Project #: EOT 2068C
Project Name: TNM 98-02
Project Location: Monument, N.M.

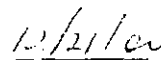
Sampling Date: 12/13/00
Receiving Date: 12/16/00
Analysis Date: 12/20/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
35365	MW 1	<0.001	<0.001	<0.001	<0.001	<0.001
35366	MW 2	<0.001	<0.001	<0.001	<0.001	<0.001
35367	MW 4	<0.001	<0.001	<0.001	<0.001	<0.001
35368	MW 5	0.002	<0.001	<0.001	<0.001	<0.001
35369	EB 1	<0.001	<0.001	<0.001	<0.001	<0.001

%IA	87	88	93	94	89
%EA	87	86	85	86	85
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B, 5030


Carey D. Keene


Date

August 1, 2002

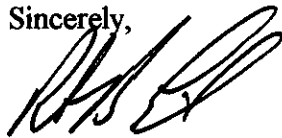
Mr. William Olson
New Mexico Energy, Minerals, and Natural Resources
Oil Conservation Division, District 4
1220 S. St. Francis Drive
Sante Fe, New Mexico 87505

RE: Annual Report
TNM 98-02 Release Site
NW ¼ SE ¼ Section 31, Township 19 South, Range 37 East
Lea County, New Mexico

Environmental Technology Group, Inc. (ETGI) is pleased to provide the New Mexico Oil Conservation Division (NMOCD) with this Annual Report pertaining to the above referenced site. Groundwater monitoring events were not conducted in the calendar year 2001 as the landowner would not allow access to the site.

If you should have any questions or require any additional information concerning this transmission, please contact me at (505) 397-4882 or (505) 631-2974.

Sincerely,



Robert Eidson
Geologist / Project Manager
Environmental Technology Group, Inc.

Attachment

ANNUAL MONITORING REPORT

**EOTT PIPELINE COMPANY
TNM 98-02
LEA COUNTY, NEW MEXICO**

PREPARED FOR:

**EOTT PIPELINE COMPANY
5805 EAST HIGHWAY 80
MIDLAND, TEXAS 79701**

PREPARED BY:

**ENVIRONMENTAL TECHNOLOGY GROUP, INC.
2540 WEST MARLAND
HOBBS, NEW MEXICO 88240**

July 2002

TABLE OF CONTENTS

INTRODUCTION

FIELD ACTIVITIES

GROUNDWATER GRADIENT

LABORATORY RESULTS

SUMMARY

FIGURES

Figure 1 – Site Location Map

Figure 2 – Site Groundwater Gradient Map

TABLES

Table 1 – Groundwater Elevation

Table 2 – Groundwater Chemistry

APPENDICES

Appendix A – Laboratory Reports

INTRODUCTION

Environmental Technology Group, Inc. (ETGI) is please to submit this Annual Monitoring Report on behalf of EOTT Energy Corp. (EOTT), in compliance with the New Mexico Oil Conservation Division (OCD) letter of May 1998 requiring submittal of an Annual Monitoring Report by April 1 of each year. This report presents the results of quarterly groundwater monitoring events only. For reference, the Site Location Map is provided as Figure 1.

This site was opened by other environmental consultants prior to the involvement of ETGI in November 1999. Due to site excavation activities, groundwater monitoring well MW-3 was plugged and abandoned in November 1999. Groundwater monitoring was conducted during four quarterly monitoring events in the calendar year 2000 to assess the levels and extent of dissolved phase constituents. Groundwater monitoring events consisted of measuring static water levels in the monitoring wells, purging and subsequent sampling of each well exhibiting sufficient recharge. Groundwater monitoring events were not conducted in the calendar year 2001 as the landowner would not allow access to the site.

FIELD ACTIVITIES

Quarterly groundwater sampling was not conducted in the year 2001 because the landowner would not grant access to the site. The site monitor wells were last gauged and sampled on March 9, May 19, August 30, and December 13, 2000. During each sampling event, the monitor wells designated to be sampled were purged of approximately 3 well volumes of water or until the wells were dry using a PVC bailer or electrical Grundfos Pump. Groundwater was allowed to recharge and samples were obtained using disposable Teflon samplers. Groundwater samples were stored in clean glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of by Pate Trucking of Hobbs, New Mexico at the NMOCD licensed disposal facility OCD AO SWD-730.

GROUNDWATER GRADIENT

Locations of the monitor wells and the inferred groundwater gradient, as measured on December 13, 2000 are depicted on Figure 2. The groundwater elevation data are provided in Table 1. Groundwater elevation contours, generated from the final quarterly event of calendar year 2000 water level measurements, indicated a general gradient of approximately 0.006 ft/ft to the southwest as measured between groundwater monitor wells MW-1 and MW-5. The depth to groundwater, as measured from the top of the well casings, ranged between 29.20 to 31.37 feet in the shallow alluvial aquifer.

LABORATORY RESULTS

Groundwater samples collected during calendar year 2000 sampling events were hand delivered to Environmental Laboratory of Texas, Midland, Texas for analysis of the following analytes: Benzene, toluene, ethyl benzene and total xylenes (BTEX by EPA Method SW846-8021B). The

groundwater chemistry data are provided as Table 2 and the Laboratory Reports are provided as Appendix A.

Laboratory analytical results for the groundwater samples, obtained during the calendar year 2000 monitoring period, indicated that benzene and BTEX concentrations were below method detection limits for monitor wells MW-1, MW-2, and MW-4. The Benzene and BTEX concentrations contained in the groundwater samples collected from monitor well MW-5 was below regulatory standards as determined by the NMOCD.

SUMMARY

This report presents the results of monitoring activities for the annual monitoring period of calendar year 2000. Groundwater monitoring events were not conducted in the calendar year 2001 due to site access restrictions imposed by the landowner. Groundwater elevation contours generated from the final quarterly monitoring event of calendar year 2000 indicated a general gradient of approximately 0.006 ft/ft to the southwest as measured between groundwater monitor wells MW-1 and MW-5.

Laboratory analytical results obtained during the calendar year 2000 monitoring period indicated that Benzene and BTEX concentrations were below method detection limits for monitoring wells MW-1, MW-2, and MW-4. The Benzene and BTEX concentrations contained in the groundwater samples collected from monitor well MW-5 was below regulatory standards. An additional groundwater monitor well is required at the release point in response to the OCD letter dated February 8, 2001, but has not been placed to date due to access restrictions imposed by the landowner. Contingent upon the laboratory results of the proposed monitor well, a Site Closure Request will be submitted to the NMOCD.

DISTRIBUTION

Copies 1 & 2: Mr. William C. Olson/Randy Bayliss
New Mexico Oil Conservation Division-District 4
1220 S. St. Francis Dr.
Sante Fe, New Mexico 87505

Copy 3: Chris Williams
New Mexico Oil Conservation Division-District 1
1625 French Drive
Hobbs, New Mexico 88240

Copy 4: Cutty Cunningham
Enron Transportation and Services Company
1400 Smith Street ECN4546
Houston, Texas 77002

Copy 5: Mike Kelly
EOTT Energy Corp.
2000 W. Sam Houston Parkway
Houston, Texas 77042

Copy 6: Frank Hernandez
Enron Transportation and Services Company
8112 W. Hwy 82
Lovington, New Mexico 88260

Copy 7: Environmental Technology Group, Inc.
4600 W. Wall
Midland, Texas 79703

Copy 8: Environmental Technology Group, Inc.
2540 W. Marland
Hobbs, New Mexico 88240

Copy Number: 1


Quality Control Review

FIGURES

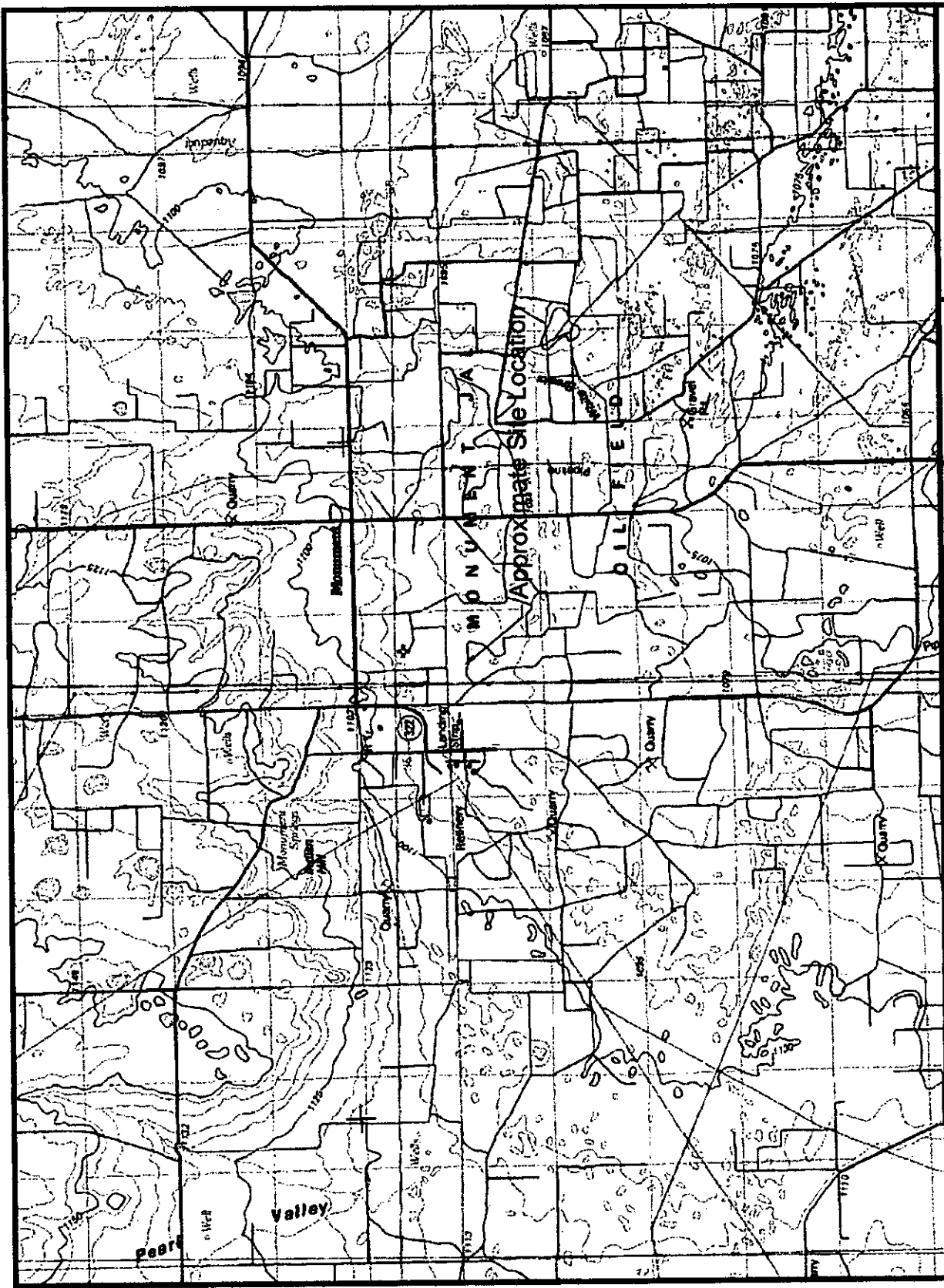
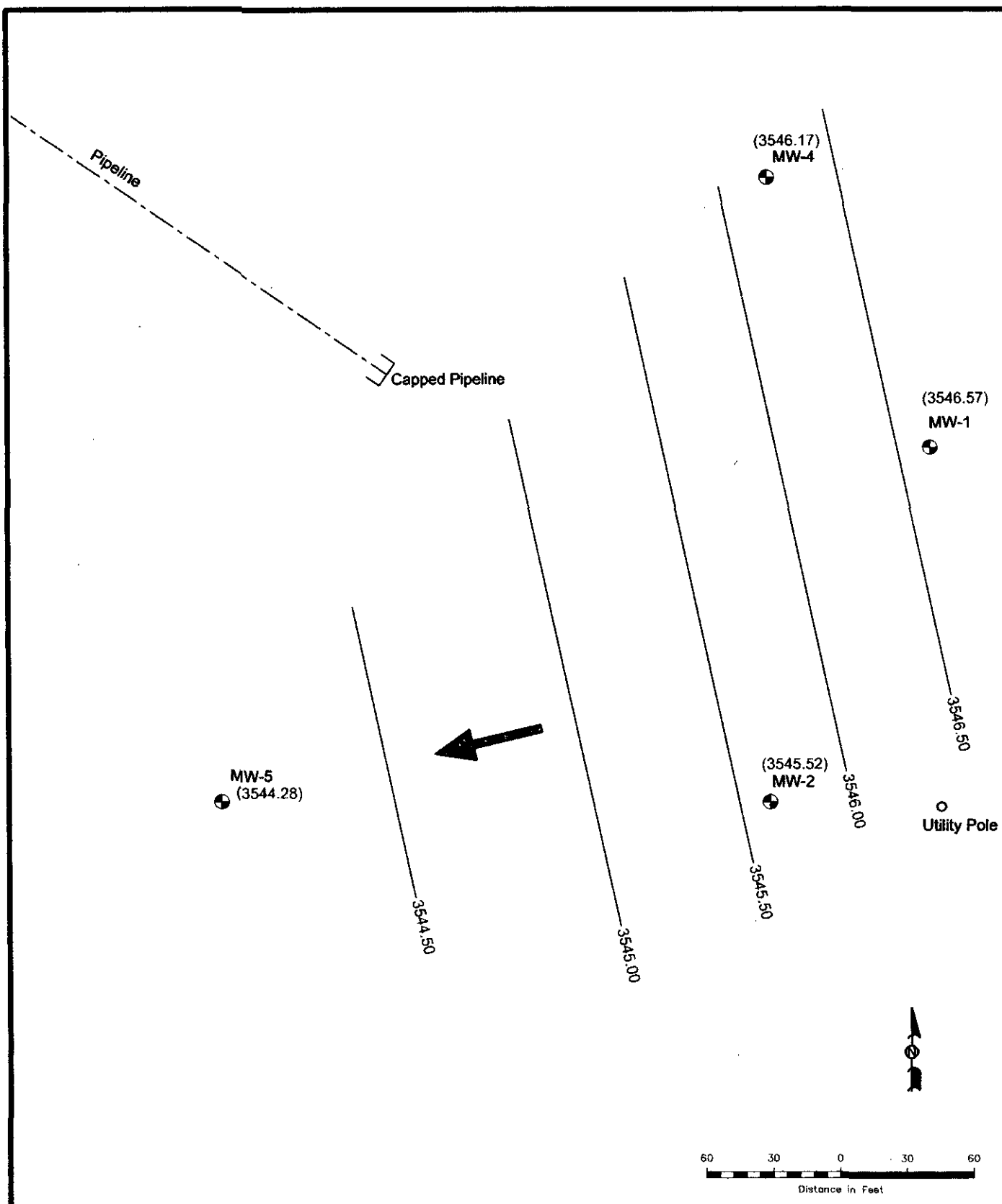


	Figure 1 Site Location Map	Environmental Technology Group, Inc.	
		EOIT Energy Corp. TNM 98-02 Lee County, NM	
		Scale: NTS	Prep By: JDU Checked By: KD
		January 23, 2001	ETGI Project # E012000C



LEGEND:

-  Monitor Well Location
-  Groundwater Gradient Line
-  Groundwater Elevation in Feet

Figure 2
Site Groundwater Gradient
Map (12/13/00)

EOTT Energy Corp.
TNM 98-02
Lea County, NM



**Environmental Technology
Group, Inc.**

Scale: 1" = 80'	Prep By: JDJ	Checked By: CR
December 13, 2000 ETGI Project # EOT2088C		

TABLES

TABLE 1

**GROUND WATER ELEVATION
HISTORICAL TABLE**

**EOTT ENERGY CORPORATION
TNM 98-02
LEA COUNTY, NEW MEXICO
ETGI PROJECT # EOT2068C**

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 1	11/30/99	3,575.77	-	29.34	0.00	3,546.43
	03/09/00	3,575.77	-	29.30	0.00	3,546.47
	05/19/00	3,575.77	-	29.49	0.00	3,546.28
	08/30/00	3,575.77	-	29.20	0.00	3,546.57
	12/13/00	3,575.77	-	29.20	0.00	3,546.57
MW - 2	11/30/99	3,575.48	-	30.17	0.00	3,545.31
	03/09/00	3,575.48	-	30.28	0.00	3,545.20
	05/19/00	3,575.48	-	30.39	0.00	3,545.09
	08/30/00	3,575.48	-	29.95	0.00	3,545.53
	12/13/00	3,575.48	-	29.96	0.00	3,545.52
MW - 4	11/30/99	3,576.88	-	31.02	0.00	3,545.86
	03/09/00	3,576.88	-	31.03	0.00	3,545.85
	05/19/00	3,576.88	-	31.11	0.00	3,545.77
	08/30/00	3,576.88	-	30.55	0.00	3,546.33
	12/13/00	3,576.88	-	30.71	0.00	3,546.17
MW - 5	11/30/99	3,574.77	-	31.14	0.00	3,543.63
	03/09/00	3,574.77	-	31.25	0.00	3,543.52
	05/19/00	3,574.77	-	31.37	0.00	3,543.40
	08/30/00	3,574.77	-	30.89	0.00	3,543.88
	12/13/2000	3,574.77	-	30.49	0.00	3,544.28

TABLE 2

GROUND WATER CHEMISTRY

EOTT ENERGY CORPORATION

TNM 98-02

LEA COUNTY, NEW MEXICO

ETGI PROJECT # EOT 2068C

All concentrations are in mg/L

SAMPLE LOCATION	SAMPLE DATE	SW 846-8021B, 5030				
		BENZENE	TOLUENE	ETHYL-BENZENE	M,P-XYLENES	O-XYLENES
MW - 1	11/30/99	<0.001	<0.001	<0.001	<0.001	<0.001
	03/09/00	<0.001	<0.001	<0.001	<0.001	<0.001
	05/19/00	<0.001	<0.001	<0.001	<0.001	<0.001
	08/30/00	<0.001	<0.001	<0.001	<0.001	<0.001
	12/13/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 2	11/30/99	<0.001	<0.001	<0.001	<0.001	<0.001
	03/09/00	<0.001	<0.001	<0.001	<0.001	<0.001
	05/19/00	<0.001	<0.001	<0.001	<0.001	<0.001
	08/30/00	<0.001	<0.001	<0.001	<0.001	<0.001
	12/13/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 4	11/30/99	<0.001	<0.001	<0.001	<0.001	<0.001
	03/09/00	<0.001	<0.001	<0.001	<0.001	<0.001
	05/19/00	<0.001	<0.001	<0.001	<0.001	<0.001
	08/30/00	<0.001	<0.001	<0.001	<0.001	<0.001
	12/13/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 5	11/30/99	0.003	0.002	<0.001	0.001	<0.001
	03/09/00	0.006	<0.001	0.001	0.002	<0.001
	05/19/00	0.006	<0.001	<0.001	<0.001	<0.001
	08/30/00	0.002	<0.001	<0.001	<0.001	<0.001
	12/13/00	0.002	<0.001	<0.001	<0.001	<0.001

APPENDIX A
Laboratory Results

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310
FAX: 505-392-3760

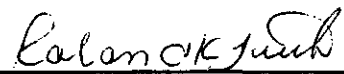
SampleType: Water
Sample Condition: Intact/ Iced/HCl
Project #: EOT 1015C
Project Name: TNM 98-02
Project Location: Monument , N.M.

Sampling Date: 03/09/00
Receiving Date: 03/10/00
Analysis Date: 3/14-3/15/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
24120	MW-1	<0.001	<0.001	<0.001	<0.001	<0.001
24121	MW-2	<0.001	<0.001	<0.001	<0.001	<0.001
24122	MW-4	<0.001	<0.001	<0.001	<0.001	<0.001
24123	MW-5	0.006	<0.001	0.001	0.002	<0.001

% IA	103	94	94	102	90
% EA	95	85	83	92	82
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Raland K. Tuttle

3-16-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt."

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310
FAX: 505-392-3760

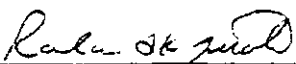
Sample Type: Water
Sample Condition: Intact/ Iced/HCl/ 56 deg. F
Project #: EOT 2015C
Project Name: TNM 98-02
Project Location: Monument, N.M.

Sampling Date: 05/19/00
Receiving Date: 05/22/00
Analysis Date: 05/27 & 05/28/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
25947	MW 1	<0.001	<0.001	<0.001	<0.001	<0.001
25948	MW 2	<0.001	<0.001	<0.001	<0.001	<0.001
25949	MW 4	<0.001	<0.001	<0.001	<0.001	<0.001
25950	MW 5	0.006	<0.001	<0.001	<0.001	<0.001

% IA	97	94	95	102	94
% EA	94	91	93	98	91
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B.5030


Randal K. Tuttle

5-30-00
Date

Environmental Lab of Texas, Inc. 12500 West I-20 East Odessa, Texas 79763 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

COC # 141

Project Manager: JESSE J. WILSON

Phone #: (505) 392-8731

FAX #: (505) 392-3760

ANALYSIS REQUEST

Company Name & Address:

5162
P.O. BOX 4845 MARIETTA TX 77654

Project #:

Project Name:

7/11/98 98-02

Project Location:

Sampler Signature:

[Signature]

Phonetic Name: JMS

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX				PRESERVATIVE METHOD				SAMPLING		BTEX 8020/5	TPH 418.1	TCLP Metals Ag Ar	Total Metals Ag As	TCLP Volatiles	TCLP Semi Volatiles	TDS	RCI
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER								
25952	MW 1	2	✓	✓							✓										
25948	MW 2	1	✓	✓							✓										
25952	MW 4	1	✓	✓							✓										
25950	MW 5	1	✓	✓							✓										

Relinquished by:	Date:	Time:	Received by:	Time:	Remarks:
<i>[Signature]</i>	5-19-98	1400	<i>[Signature]</i>	1400	MAIR RECORDS: K. DUTTON
Relinquished by:	Date:	Time:	Received by:	Time:	
<i>[Signature]</i>	22 MAY 98	1114	<i>[Signature]</i>	1114	Rec 56°F
Relinquished by:	Date:	Time:	Received by:	Time:	
					Invoice: 507 1915 m

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: BETH ALDRICH
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310

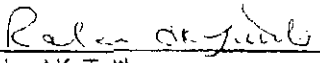
SampleType: Water
Sample Condition: Intact/ Iced/ HCl/ 30 deg. F
Project #: EOT 2068C
Project Name: TNM 98-02
Project Location: Monument, N.M.

Sampling Date: 08/30/00
Receiving Date: 09/01/00
Analysis Date: 09/05/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L	TOTAL BTEX mg/L
30311	MW 1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

% IA	103	100	103	106	99
% EA	104	104	106	110	102
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Raland K. Tuttle

9-12-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.

ATTN: BETH ALDRICH

P.O. BOX 4845

MIDLAND, TEXAS 79704

FAX: 915-520-4310

Sample Type: Water

Sample Condition: Intact/ Iced/ HCI/ 30 deg. F

Project #: EOT 2068C

Project Name: TNM 98-02

Project Location: Monument, N.M.

Sampling Date: 08/30/00

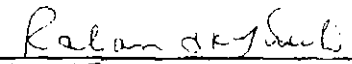
Receiving Date: 09/01/00

Analysis Date: 09/06/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L	TOTAL BTEX mg/L
30312	MW 2	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
30313	MW 4	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
30314	MW 5	0.002	<0.001	<0.001	<0.001	<0.001	0.002
30315	EB 1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

% IA	96	94	96	98	92
% EA	95	94	95	95	91
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B, 5030


Raland K. Tuttle

9-12-00
Date

Page of

EOTT ENERGY CORP. Projects Only										CHAIN-OF-CUSTODY AND ANALYSIS REQUEST																			
For Use On 4500 West Vail Midland TX 79703 Tel (915) 522-1135 Fax (915) 520-4310					Projects Only EOTT ENERGY CORP 5805 East Business 20 Midland, TX 79702 Tel (915) 687-3400 Fax (915) 582-2781					ANALYSIS REQUEST (Circle or Specify Method No.) 200 216																			
Project Manager: <u>BETH ALDERICH</u> Project Name: <u>TMM 98-02</u> Project Location: <u>MONUMENT NM</u>					Project Number: <u>EOT 2068C</u> Sampler Signature: <u>[Signature]</u>					REMARKS: <u>FOR RESULTS: HOBBS OFFICE</u> <u>MAIL RESULTS: EOT</u> <u>INVOICE: EOT</u>																			
LAB # (Lab Use Only)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX				PRESERVATION METHOD				SAMPLING		DATE	TIME	TPH 418.1TX 1005	TPH 8015M GROUND	PAH 8270C (100 New Mexico Only)	Total Metals Ag As Ba Cd Cr Pb Se Hg EC 108/7470	TCUP Metals Ag As Ba Cd Cr Pb Se Hg	TCUP Volatiles	TCUP Semi Volatiles	Volatiles 8260B	Semi Volatiles 8270C	TDS 160.1	Calcium/Ammonia 375.4/325.3			
				WATER	SOIL	AIR	SLUDGE	HCL	HNO ₃	NaHSO ₄	ICE	NONE																	
30311	pnw 1	2	1	X				X							830	1445	X												
30312	MW 2															1455													
30313	MW 4															1415													
30314	MW 5															1404													
30315	EBI	1	1	X				X								1570													

Relinquished by: [Signature] Date: 9-1-00 Time: 1400

Relinquished by: [Signature] Date: 9-1-00 Time: 1700

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: BETH ALDRICH
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310

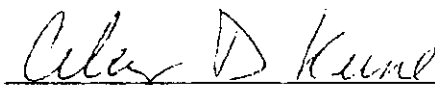
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ -2.5 deg. C
Project #: EOT 2068C
Project Name: TNM 98-02
Project Location: Monument, N.M.

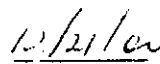
Sampling Date: 12/13/00
Receiving Date: 12/16/00
Analysis Date: 12/20/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
35365	MW 1	<0.001	<0.001	<0.001	<0.001	<0.001
35366	MW 2	<0.001	<0.001	<0.001	<0.001	<0.001
35367	MW 4	<0.001	<0.001	<0.001	<0.001	<0.001
35368	MW 5	0.002	<0.001	<0.001	<0.001	<0.001
35369	EB 1	<0.001	<0.001	<0.001	<0.001	<0.001

%IA	87	88	93	94	89
%EA	57	86	35	86	85
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B ,5030


Caley D. Keene


Date

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

ANALYSIS REQUEST
(Circle or Specify Method No.)

For Use On EOTT ENERGY CORP. Projects Only

ET Environmental Technology Group, Inc.
4600 West Wall
Midland, TX 79703
Tel (915) 522-1130
Fax (915) 520-4370

2540 West Marland
Midland, TX 79702
Tel (915) 587-3400
Fax (915) 587-4701

5805
EOTT ENERGY CORP.
East Business 20
TX 79702
Tel
Fax

Project Manager: BETH ALDRICH

Project Name: TNM 98-02

Project Location: Monument NM

EOTT Leak Number: _____

ETGI Project Number: EOT 2068C

Sampler Signature: Simon Casas

LAB # (Lab Use Only)	FIELD CODE	# CONTAINERS	VOLUME/AMOUNT	MATRIX				PRESERVATION METHOD				SAMPLING		
				WATER	SOIL	AIR	SLUDGE	HCL	HNO ₃	NaHSO ₄	ICE	NONE	DATE	TIME
35365	MW 1	2	✓	✓				✓			✓		12-13	1630
35366	MW 2													1558
35367	MW 4													1700
35368	MW 5													1530
35369	EB 1													1715

Relinquished by: Simon Casas Date: 12-15-00 Time: 1000

Relinquished by: Simon Casas Date: 12-16-00 Time: 11:30

Received by: _____ Date: _____ Time: _____

Received at Lab by: _____ Date: _____ Time: _____

REMARKS: FAX Results: Hobbs Rec-2.5%
MAN Results: EOTT
Invoice: EOTT

• 11/5
R₃

ANNUAL MONITORING REPORT

**EOTT PIPELINE COMPANY
TNM 98-02
LEA COUNTY, NEW MEXICO**

112 98

RECEIVED

MAY 09 2001

**ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION**

PREPARED FOR:

**EOTT PIPELINE COMPANY
5805 EAST HIGHWAY 80
MIDLAND, TEXAS 79701**

PREPARED BY:

**ENVIRONMENTAL TECHNOLOGY GROUP, INC.
2540 WEST MARLAND
HOBBS, NEW MEXICO 88240**

April 2001

TABLE OF CONTENTS

INTRODUCTION

FIELD ACTIVITIES

GROUND WATER GRADIENT

LABORATORY RESULTS

SUMMARY

FIGURES

Figure 1 – Site Location Map

Figure 2 – Site Ground Water Gradient Map

TABLES

Table 1 – Ground Water Elevation

Table 2 – Ground Water Chemistry

APPENDICES

Appendix A – Laboratory Reports

INTRODUCTION

Environmental Technology Group, Inc. (ETGI), on behalf of EOTT Energy Corp. (EOTT), prepared this annual report in compliance with the New Mexico Oil Conservation Division (OCD) letter of May 1998, requiring submittal of an annual report by April 1 of each year. The report presents the results of the quarterly ground water monitoring events only. For reference, the Site Location Map is provided as Figure 1.

Ground water monitoring was conducted during four quarterly events in calendar year 2000 to assess the levels and extent of dissolved phase constituents. The ground water monitoring events consisted of measuring static water levels in the monitoring wells, and purging and sampling of each well exhibiting sufficient recharge.

FIELD ACTIVITIES

The site monitoring wells were gauged and sampled on March 9, May 19, August 30, and December 13, 2000. During each sampling event, the monitoring wells, designated to be sampled, were purged of approximately 3 well volumes of water or until the wells were dry using a PVC bailer or electrical Grundfos Pump. Ground water was allowed to recharge and samples were obtained using disposable Teflon samplers. Water samples were stored in clean, glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of by Pate Trucking, Hobbs, New Mexico, utilizing a licensed disposal facility (OCD AO SWD-730).

GROUND WATER GRADIENT

Locations of the monitoring wells and the inferred ground water gradient, as measured on December 13, 2000, are depicted on Figure 2, the Site Ground Water Gradient Map. The ground water elevation data are provided as Table 1. Ground water elevation contours, generated from the final quarterly event of calendar year 2000 water level measurements, indicated a general gradient of approximately 0.006 ft/ft to the southwest as measured between ground water monitoring wells MW-1 and MW-5. The depth to ground water, as measured from the top of the well casing, ranged between 29.20 to 31.37 feet for the shallow alluvial aquifer.

LABORATORY RESULTS

Ground water samples collected during the sampling events were hand delivered to Environmental Laboratory of Texas, Midland, Texas for determination of benzene, toluene, ethyl benzene and total xylenes (BTEX) concentrations by EPA Method SW846-8021B. The ground water chemistry data are provided as Table 2 and the Laboratory Reports are provided as Appendix A.

Laboratory results for all of the site ground water samples, obtained during the calendar year 2000 monitoring period, indicated that Benzene and BTEX concentrations were below method detection limits for monitoring wells MW-1, MW-2, and MW-4. The Benzene and BTEX

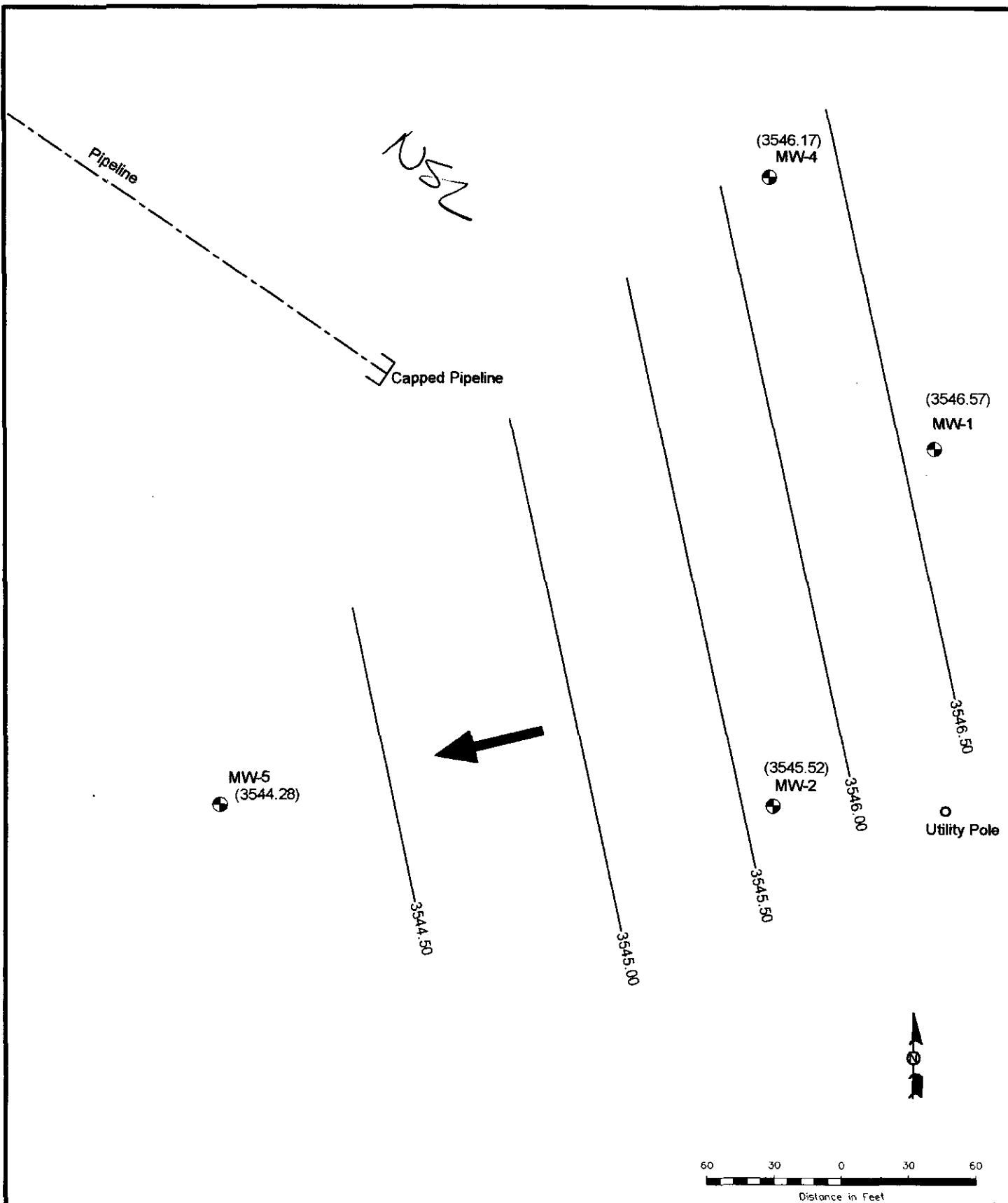
concentrations contained in the ground water samples collected from monitoring well MW-5 were below regulatory standards.

SUMMARY

This report presents the results of monitoring activities for the annual monitoring period of calendar year 2000. Ground water elevation contours, generated from the final quarterly event of calendar year 2000 water level measurements, indicated a general gradient of approximately 0.006 ft/ft to the southwest as measured between ground water monitoring wells MW-1 and MW-5.

Laboratory results for all of the site ground water samples, obtained during the calendar year 2000 monitoring period, indicated that Benzene and BTEX concentrations were below method detection limits for monitoring wells MW-1, MW-2, and MW-4. The Benzene and BTEX concentrations contained in the ground water samples collected from monitoring well MW-5 were below regulatory standards. An additional ground water monitoring well is scheduled to be installed at the release point in response to the OCD letter dated February 8, 2001. Contingent upon the laboratory results of the proposed monitoring well, a site closure request will be submitted to the OCD in the near future.

FIGURES

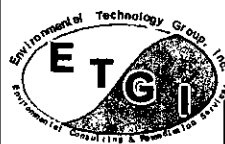


LEGEND:

- Monitor Well Location
- Groundwater Gradient Line
- Groundwater Elevation in Feet

Figure 2
Site Groundwater Gradient
Map (12/13/00)

EOTT Energy Corp.
TNM 98-02
Lea County, NM



Environmental Technology
Group, Inc.

Scale: 1" = 60' Prep By: JDJ Checked By: CR
December 13, 2000 ETGI Project # EOT2068C

TABLES

TABLE 1**GROUND WATER ELEVATION
ANNUAL REPORT****EOTT ENERGY CORPORATION
TNM 98-02
LEA COUNTY, NEW MEXICO
ETGI PROJECT # EOT2068C**

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 1	03/09/00	3,575.77	-	29.30	0.00	3,546.47
	05/19/00	3,575.77	-	29.49	0.00	3,546.28
	08/30/00	3,575.77	-	29.20	0.00	3,546.57
	12/13/00	3,575.77	-	29.20	0.00	3,546.57
MW - 2	03/09/00	3,575.48	-	30.28	0.00	3,545.20
	05/19/00	3,575.48	-	30.39	0.00	3,545.09
	08/30/00	3,575.48	-	29.95	0.00	3,545.53
	12/13/00	3,575.48	-	29.96	0.00	3,545.52
MW - 4	03/09/00	3,576.88	-	31.03	0.00	3,545.85
	05/19/00	3,576.88	-	31.11	0.00	3,545.77
	08/30/00	3,576.88	-	30.55	0.00	3,546.33
	12/13/00	3,576.88	-	30.71	0.00	3,546.17
MW - 5	03/09/00	3,574.77	-	31.25	0.00	3,543.52
	05/19/00	3,574.77	-	31.37	0.00	3,543.40
	08/30/00	3,574.77	-	30.89	0.00	3,543.88
	12/13/00	3,574.77	-	30.49	0.00	3,544.28

TABLE 2

**GROUND WATER CHEMISTRY
ANNUAL REPORT**

**EOTT ENERGY CORPORATION
TNM 98-02
LEA COUNTY, NEW MEXICO
ETGI PROJECT # EOT 2068C**

All concentrations are in mg/L

SAMPLE LOCATION	SAMPLE DATE	SW 846-8021B, 5030				
		BENZENE	TOLUENE	ETHYL- BENZENE	M,P- XYLENES	O- XYLENES
MW - 1	03/09/00	<0.001	<0.001	<0.001	<0.001	<0.001
	05/19/00	<0.001	<0.001	<0.001	<0.001	<0.001
	08/30/00	<0.001	<0.001	<0.001	<0.001	<0.001
	12/13/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 2	03/09/00	<0.001	<0.001	<0.001	<0.001	<0.001
	05/19/00	<0.001	<0.001	<0.001	<0.001	<0.001
	08/30/00	<0.001	<0.001	<0.001	<0.001	<0.001
	12/13/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 4	03/09/00	<0.001	<0.001	<0.001	<0.001	<0.001
	05/19/00	<0.001	<0.001	<0.001	<0.001	<0.001
	08/30/00	<0.001	<0.001	<0.001	<0.001	<0.001
	12/13/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 5	03/09/00	0.006	<0.001	0.001	0.002	<0.001
	05/19/00	0.006	<0.001	<0.001	<0.001	<0.001
	08/30/00	0.002	<0.001	<0.001	<0.001	<0.001
	12/13/00	0.002	<0.001	<0.001	<0.001	<0.001

APPENDIX

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310
FAX: 505-392-3760

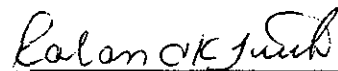
SampleType: Water
Sample Condition: Intact/ Iced/HCl
Project #: EOT 1015C
Project Name: TNM 98-02
Project Location: Monument , N.M.

Sampling Date: 03/09/00
Receiving Date: 03/10/00
Analysis Date: 3/14-3/15/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
24120	MW-1	<0.001	<0.001	<0.001	<0.001	<0.001
24121	MW-2	<0.001	<0.001	<0.001	<0.001	<0.001
24122	MW-4	<0.001	<0.001	<0.001	<0.001	<0.001
24123	MW-5	0.006	<0.001	0.001	0.002	<0.001

% IA	103	94	94	102	90
% EA	95	85	83	92	82
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Roland K. Tuttle

3-16-00
Date

Environmental Lab of Texas, Inc. 12600 West 1-20 East Odessa, Texas 79763
(915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

COC 103

Project Manager: Jesse Taylor Phone #: (915) 664-9166
FAX #: (915) 392-8260

Company Name & Address: ETC
P.O. Box 4845 MIDLAND TX 79704

Project #: EOT 1015C Project Name: TNM 98-02

Project Location: Monuments NM Sampler Signature: [Signature]

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX						PRESERVATIVE METHOD				SAMPLING	
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER	DATE	TIME
MW1		2	V	X					X		X			29	1317
MW2															1405
MW4															1349
MW5															1315

TPH 418.1	
TCLP Metals Ag As Ba Cd Cr Pb Hg Se	
Total Metals Ag As Ba Cd Cr Pb Hg Se	
TCLP Volatiles	
TCLP Semi Volatiles	
TDS	
RCI	

REMARKS: Mail Receipt: K. Dutton

Relinquished by: <u>[Signature]</u>	Date: <u>3-10-00</u>	Times: <u>1600</u>	Received by: <u>[Signature]</u>
Relinquished by:	Date:	Times:	Received by:
Relinquished by:	Date:	Times:	Received by Laboratory:

Tenn. Environ. Lab. 10/5/00

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310
FAX: 505-392-3760

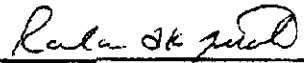
Sample Type: Water
Sample Condition: Intact/ Iced/HCl/ 56 deg. F
Project #: EOT 2015C
Project Name: TNM 98-02
Project Location: Monument, N.M.

Sampling Date: 05/19/00
Receiving Date: 05/22/00
Analysis Date: 05/27 & 05/28/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
25947	MW 1	<0.001	<0.001	<0.001	<0.001	<0.001
25948	MW 2	<0.001	<0.001	<0.001	<0.001	<0.001
25949	MW 4	<0.001	<0.001	<0.001	<0.001	<0.001
25950	MW 5	0.006	<0.001	<0.001	<0.001	<0.001

% IA	97	94	95	102	94
% EA	94	91	93	98	91
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B.5030


Randal K. Tuttle

5-30-00
Date

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

COC # 141

Project Manager: JESSE TAYLOR
Phone #: (505) 392-8731
FAX #: (505) 392-3760

Company Name & Address: ESTRI
P.O. BOX 4845 MILWAUKEE WI 53204

Project #:	EOT 2015C	Project Name:	TUM 98-02
------------	-----------	---------------	-----------

Project Location: Monument, Las

Sampler Signature: Simon Casas

[illegible]

Relinquished by: <i>Sam Conner</i>	Date: <i>5-19-pp</i>	Times: <i>1400</i>	Received by: <i>Sam Conner</i>	REMARKS: <i>M</i>
Relinquished by: <i>Sam Conner</i>	Date: <i>22 MAY 00</i>	Times: <i>1114</i>	Received by: <i>Sam Conner</i>	
Relinquished by:	Date:	Times:	Received by Laboratory:	<i>5/11/00</i>

REMARKS
MAIL RECORDS: K. DUTTON
(Rec 56°F)
INVOICE: EOT 10/15 m

ENVIRONMENTAL LAB OF , Inc.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: BETH ALDRICH
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310

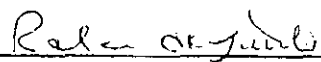
Sample Type: Water
Sample Condition: Intact/ Iced/ HCI/ 30 deg. F
Project #: EOT 2068C
Project Name: TNM 98-02
Project Location: Monument, N.M.

Sampling Date: 08/30/00
Receiving Date: 09/01/00
Analysis Date: 09/05/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L	TOTAL BTEX mg/L
30311	MW 1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

% IA	103	100	103	106	99
% EA	104	104	106	110	102
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Raland K. Tuttle

9-12-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: BETH ALDRICH
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310

Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 30 deg. F
Project #: EOT 2068C
Project Name: TNM 98-02
Project Location: Monument, N.M.

Sampling Date: 08/30/00
Receiving Date: 09/01/00
Analysis Date: 09/06/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L	TOTAL BTEX mg/L
30312	MW 2	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
30313	MW 4	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
30314	MW 5	0.002	<0.001	<0.001	<0.001	<0.001	0.002
30315	EB 1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

% IA	96	94	96	98	92
% EA	95	94	95	95	91
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B.5030


Raland K. Tuttle

9-12-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: BETH ALDRICH
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310

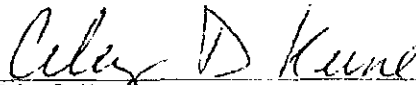
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ -2.5 deg. C
Project #: EOT 2068C
Project Name: TNM 98-02
Project Location: Monument, N.M.

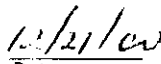
Sampling Date: 12/13/00
Receiving Date: 12/16/00
Analysis Date: 12/20/00

ELT#	FIELD CODE	BENZENE	TOLUENE	ETHYLBENZENE	m,p-XYLENE	o-XYLENE
		mg/L	mg/L	mg/L	mg/L	mg/L
35365	MW 1	<0.001	<0.001	<0.001	<0.001	<0.001
35366	MW 2	<0.001	<0.001	<0.001	<0.001	<0.001
35367	MW 4	<0.001	<0.001	<0.001	<0.001	<0.001
35368	MW 5	0.002	<0.001	<0.001	<0.001	<0.001
35369	EB 1	<0.001	<0.001	<0.001	<0.001	<0.001

%IA	87	88	93	94	89
%EA	87	86	85	86	85
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B, 5030


Caley D. Keene


Date

[illegible]

ANNUAL MONITORING REPORT

**EOTT PIPELINE COMPANY
TNM 98-02
LEA COUNTY, NEW MEXICO**

PREPARED FOR:

**EOTT PIPELINE COMPANY
P. O. BOX
MIDLAND, TEXAS 79704**

Ms. Lennah Frost

PREPARED BY:

**ENVIRONMENTAL TECHNOLOGY GROUP, INC.
4600 WEST WALL STREET
MIDLAND, TEXAS 79704**

March 2000

TABLE OF CONTENTS

INTRODUCTION

FIELD ACTIVITIES

GROUND WATER GRADIENT

LABORATORY RESULTS

SUMMARY

FIGURES

Figure 1 – Site Location Map

Figure 2 – Inferred Ground Water Gradient Map

TABLES

Table 1 – Ground Water Elevation

Table 2 – Ground Water Chemistry

APPENDICES

Appendix A – Laboratory Reports

INTRODUCTION

Environmental Technology Group, Inc. (ETGI), on behalf of EOTT Energy Corp. (EOTT), prepared this annual report in compliance with the New Mexico Oil Conservation Division (OCD) letter of May 1998, requiring submittal of an annual report by April 1 of each year. The report presents the results of the quarterly ground water monitoring events only. For reference, a site location map is provided as Figure 1.

Ground water monitoring was conducted during four quarterly events in 1999 to assess the levels and extent of dissolved phase and free phase petroleum hydrocarbon constituents. The groundwater monitoring events consisted of measuring static water levels in the monitoring wells, checking for the presence of phase-separated hydrocarbons (PSH), and purging and sampling of each well exhibiting sufficient recharge. Monitoring wells containing measurable levels of PSH were not sampled.

FIELD ACTIVITIES

The site monitoring wells were gauged and sampled on March 4, May 13, August 25, and November 30, 1999. During each sampling event, the monitoring wells, designated to be sampled, were purged of approximately 3 well volumes of water or until the wells were dry using a PVC bailer or electrical Grundfos Pump. Groundwater was allowed to recharge and samples were obtained using disposable Teflon samplers. Monitoring wells with a measurable presence of PSH were not sampled. Water samples were stored in clean, glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of by Pate Trucking, Hobbs, New Mexico, utilizing a licensed disposal facility (OCD AO SWD-730).

GROUNDWATER GRADIENT

Locations of the monitoring wells and the inferred ground water gradient, as measured on November 30, 1999, are depicted on Figure 2. The ground water elevation data are provided as Table 1. Groundwater elevation contours, generated from the final quarterly event of 1999 water level measurements, indicated a general gradient of approximately 0.008 ft/ft to the southwest. The depth to groundwater, as measured from the top of the well casing, ranged between 29.34 to 31.79 feet for the shallow alluvial aquifer. There was no PSH detected in the monitoring well.

LABORATORY RESULTS

Ground water samples obtained during the first and second sampling events were mailed to Xenco Laboratories in San Antonio, Texas. Ground water samples collected during the third and fourth event were hand delivered to Environmental Laboratory of Texas, Midland, Texas for determination of benzene, toluene, ethyl benzene and total xylenes (BTEX) concentrations by EPA Method SW846-8020 and 8021B. The ground water chemistry data are provided as Table 2 and the Laboratory Reports are provided as Appendix A.

Laboratory results for all of the site ground water samples, obtained during the 1999 annual period, indicated that BTEX concentrations were below detection limits for samples collected from MW-1, MW-2, MW-4, and MW-5 during the first sampling event. Subsequently, BTEX concentrations in samples collected from monitoring wells MW-1, MW-2 and MW-4 remained below detection limits, while the samples from monitoring well MW-5 ranged from 0.005 ml/L to 0.029 ml/L BTEX during the remaining sampling events.

SUMMARY

This report presents the results of monitoring activities for the annual monitoring period of calendar year 1999. No PSH was detected in the site well during the four monitoring events.

Laboratory results for all of the site ground water samples, obtained during the 1999 annual period, indicated that BTEX concentrations were below detection limits for samples collected from MW-1, MW-2, MW-4, and MW-5 during the first sampling event. Subsequently, BTEX concentrations in samples collected from monitoring wells MW-1, MW-2 and MW-4 remained below detection limits, while the samples from monitoring well MW-5 ranged from 0.005 ml/L to 0.029 ml/L BTEX during the remaining sampling events.

FIGURES

7

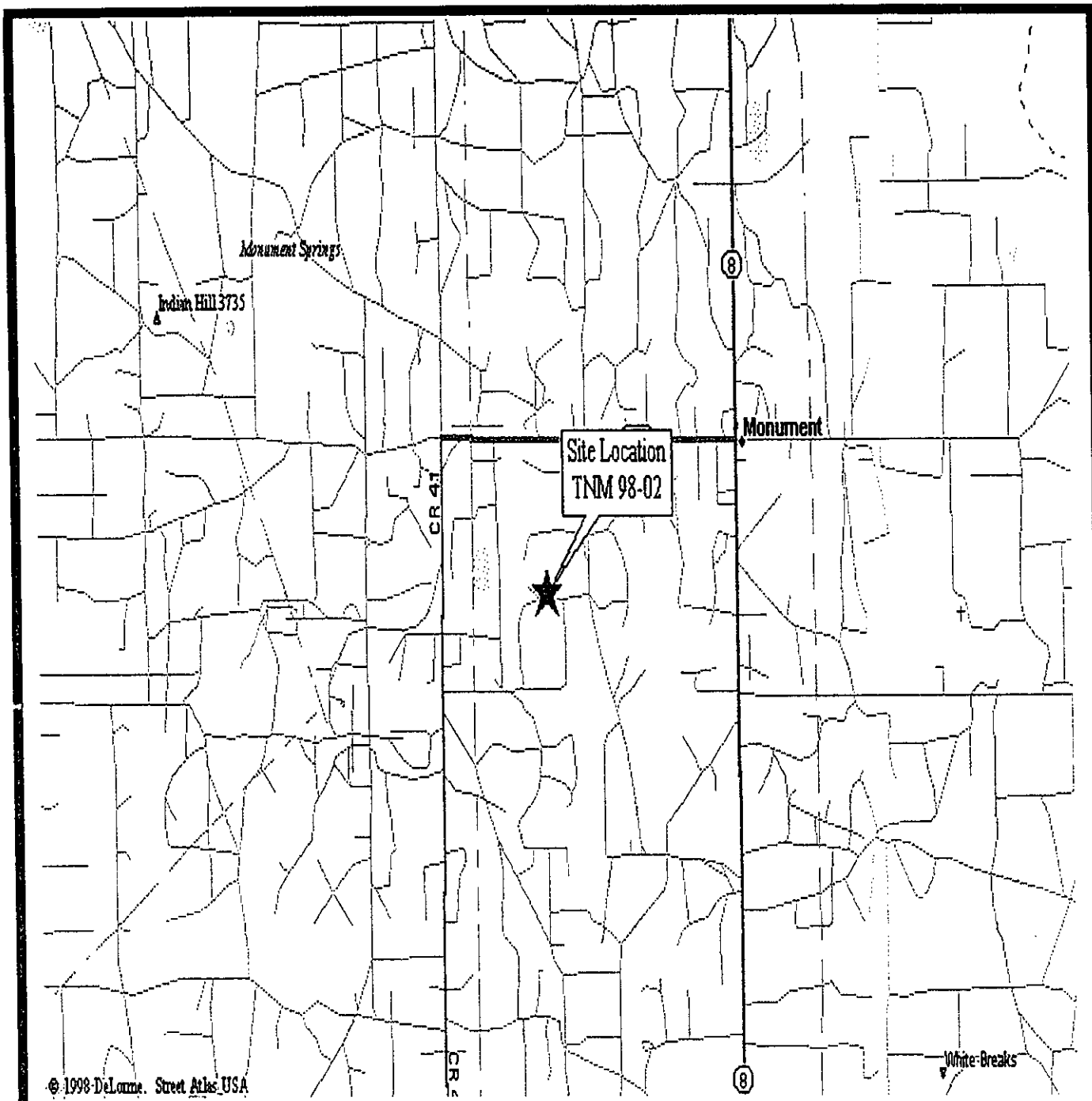


FIGURE 1

Not To Scale

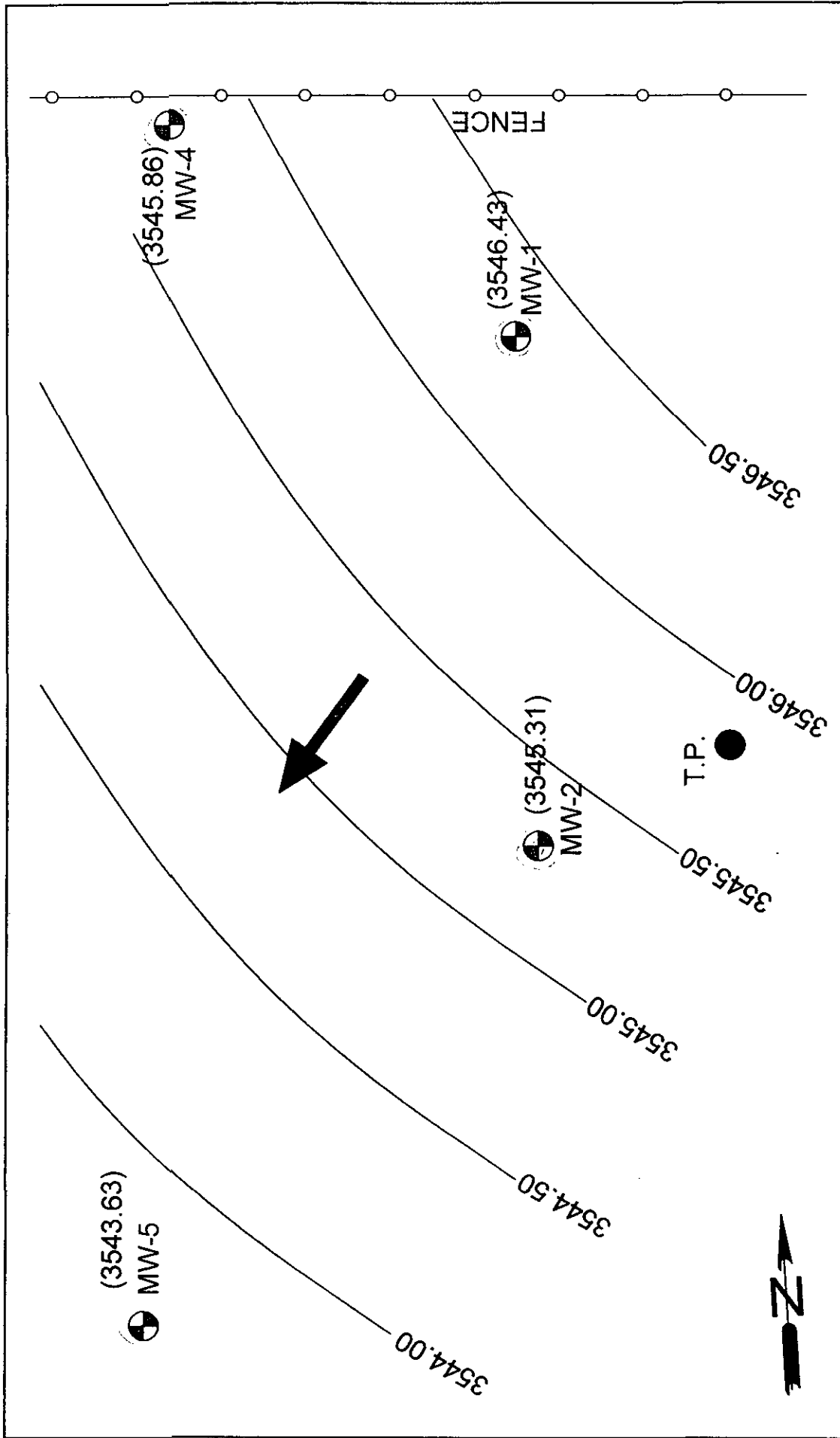
Site Location Map

EOTT Energy Corp.
TNM 98-02
Lea County NM

Environmental
Technology
Group, Inc.

02 - 8 - 00 RS

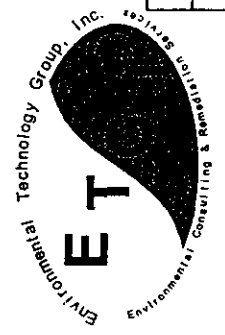
ETGI Project # EOT 1015C



LEGEND:

- Monitoring Well Locations
- Ground Water Contour Lines

Figure 2
Inferred Ground Water Contours 11/30/99
 E.O.T.T. Energy
 TNM 98-02
 Lea County, NM



Environmental Technology Group, INC.

Scale: 1" = 50'	Prep By: RS	Checked By: JT
February 7, 2000	ETGI Project # EOT 1015C	

TABLES

9

TABLE 1
GROUNDWATER ELEVATION TABLE
TNM 98-02
LEA COUNTY, NM
ETGI PROJECT# EOT1015C

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-1	03/04/99	3,575.77	-	29.41	0.00	3,546.36
MW-1	05/13/99	3,575.77	-	29.37	0.00	3,546.40
MW-1	08/25/99	3,575.77	-	29.34	0.00	3,546.43
MW-1	11/30/99	3,575.77	-	29.34	0.00	3,546.43
MW-2	03/04/99	3,575.48	-	30.38	0.00	3,545.10
MW-2	05/13/99	3,575.48	-	30.29	0.00	3,545.19
MW-2	08/25/99	3,575.48	-	30.41	0.00	3,545.07
MW-2	11/30/99	3,575.48	-	30.17	0.00	3,545.31
MW-4	03/04/99	3,576.88	-	31.05	0.00	3,545.83
MW-4	05/13/99	3,576.88	-	31.03	0.00	3,545.85
MW-4	08/25/99	3,576.88	-	31.32	0.00	3,545.56
MW-4	11/30/99	3,576.88	-	31.02	0.00	3,545.86
MW-5	03/04/99	3,574.77	-	31.79	0.00	3,542.98
MW-5	05/13/99	3,574.77	-	31.50	0.00	3,543.27
MW-5	08/25/99	3,574.77	-	31.07	0.00	3,543.70
MW-5	11/30/99	3,574.77	-	31.14	0.00	3,543.63

TABLE 2
GROUND WATER CHEMISTRY
TNM 98-02
LEA COUNTY, NEW MEXICO
ETGI PROJECT # EOT1015C

SAMPLE	SAMPLE DATE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	mp-XYLENE (mg/L)	o-XYLENE (mg/L)
MW-1	03/04/99	<0.001	<0.001	<0.001	<0.002	<0.001
MW-1	05/13/99	<0.001	<0.001	<0.001	<0.002	<0.001
MW-1	08/25/99	<0.001	<0.001	<0.001	<0.001	<0.001
MW-1	11/29/99	<0.001	<0.001	<0.001	<0.001	<0.001
MW-2	03/04/99	<0.001	<0.001	<0.001	<0.002	<0.001
MW-2	05/13/99	<0.001	<0.001	<0.001	<0.002	<0.001
MW-2	08/25/99	<0.001	0.001	0.001	0.002	<0.001
MW-2	11/29/99	<0.001	<0.001	<0.001	<0.001	<0.001
MW-4	03/04/99	<0.001	<0.001	<0.001	<0.002	<0.001
MW-4	05/13/99	<0.001	<0.001	<0.001	<0.002	<0.001
MW-4	08/25/99	<0.001	0.002	0.002	0.004	0.002
MW-4	11/29/99	<0.001	<0.001	<0.001	<0.001	<0.001
MW-5	03/04/99	<0.001	<0.001	<0.001	<0.002	<0.001
MW-5	05/13/99	<0.001	<0.001	<0.001	<0.002	<0.001
MW-5	08-25-99	0.011	0.002	0.001	0.006	0.009
MW-5	11/29/99	0.003	0.002	<0.001	0.001	<0.001

Methods: EPA SW 846-8020, 5030

APPENDIX A

3



11381 Meadowglen Suite L
Houston, Texas 77082-2647
(281) 589-0692 Fax: (281) 589-0695
Houston - Dallas - San Antonio - Latin America

March 10, 1999

Project Manager: S. Grover/ T. Nix
KEI Consultants, Inc.
5309 Wurzbach Rd. Suite 100
San Antonio, TX 78238

Reference: **XENCO Report No.: -90927**
Project Name: TNMPL
Project ID: 810044-1-0
Project Address: Monument, NM

Dear S. Grover/ T. Nix:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with XENCO Chain of Custody Number -90927.r All results being reported to you apply only to the samples analyzed, properly identified with a Laboratory ID number. This letter documents the official transmission of the contents of the report and validates the information contained within.

All the results for the quality control samples passed thorough examination. Also, all parameters for data reduction and validation checked satisfactorily. In view of this, we are able to release the analytical data for this report within acceptance criteria for accuracy, precision, completeness or properly flagged.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 3 years in our archives and after that time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in COC No. -90927r will be filed for 60 days, and after that time they will be properly disposed of without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

XENCO operates under the A2LA guidelines. Our Quality System meets ISO/IEC Guide 25 requirements which is strictly implemented and enforced through our standard QA/QC procedures.

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Sincerely,


Eddie L. Clemons, II
QA/QC Manager

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY!

ANALYTICAL CHAIN OF CUSTODY REPORT

CHRONOLOGY OF SAMPLES



KEI Consultants, Inc.

XENCO COC#: -90927

Project Name: TNMPL

Date Received in Lab: Mar 5, 1999 09:55 by JO

Project ID: 810044-1-0
 Project Manager: S. Grover/ T. Nix
 Project Location: Monument, NM

XENCO contact : Carlos Castro/Karen Olson

Date and Time									
Field ID	Lab. ID	Method Name	Method ID	Units	Turn Around	Sample Collected	Addition Requested	Extraction	Analysis
1 MW-1	90927-001	BTEX	SW-846	ppm	7 days	Mar 4, 1999		Mar 9, 1999 by HL	Mar 9, 1999 20:10 by HL
2 MW-2	90927-002	BTEX	SW-846	ppm	7 days	Mar 4, 1999		Mar 9, 1999 by HL	Mar 9, 1999 18:42 by HL
3 MW-4	90927-003	BTEX	SW-846	ppm	7 days	Mar 4, 1999		Mar 9, 1999 by HL	Mar 9, 1999 19:52 by HL
4 MW-5	90927-004	BTEX	SW-846	ppm	7 days	Mar 4, 1999		Mar 9, 1999 by HL	Mar 9, 1999 19:35 by HL

KEI Consultants, Inc.Project Name: *TNMPL*

Project ID: 810044-1-0

Project Manager: S. Grover/ T. Nix

Project Location: Monument, NM

Date Received in Lab : Mar 5, 1999 09:55

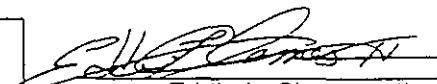
Date Report Faxed: Mar 10, 1999

XENCO contact : Carlos Castro/Karen Olson

<i>Analysis Requested</i>	Lab ID:	90927 001	90927 002	90927 003	90927 004
	Field ID:	MW-1	MW-2	MW-4	MW-5
	Depth:				
	Matrix:	Liquid	Liquid	Liquid	Liquid
	Sampled:	03/04/99	03/04/99	03/04/99	03/04/99
BTEX	Analyzed:	03/09/99	03/09/99	03/09/99	03/09/99
EPA 8021B	Units:	ppm R.L.	ppm R.L.	ppm R.L.	ppm R.L.
Benzene		< 0.001 (0.001)	< 0.001 (0.001)	< 0.001 (0.001)	< 0.001 (0.001)
Toluene		< 0.001 (0.001)	< 0.001 (0.001)	< 0.001 (0.001)	< 0.001 (0.001)
Ethylbenzene		< 0.001 (0.001)	< 0.001 (0.001)	< 0.001 (0.001)	< 0.001 (0.001)
m,p-Xylene		< 0.002 (0.002)	< 0.002 (0.002)	< 0.002 (0.002)	< 0.002 (0.002)
o-Xylene		< 0.001 (0.001)	< 0.001 (0.001)	< 0.001 (0.001)	< 0.001 (0.001)
Total BTEX		N.D.	N.D.	N.D.	N.D.

This report summary, and the entire report it represents, has been made for the exclusive and confidential use of KEI Consultants, Inc..

The interpretations and results expressed through this analytical report represent the best judgment of XENCO Laboratories. Xenco Laboratories, however, assumes no responsibility and makes no warranty to the end use of the data hereby presented.


Eddie L. Clemons, II
QA/QC Manager

Certificate Of Quality Control for Batch : 19A25B12

SW- 846 5030/3021B BTEx

Date Validated: Mar 10, 1999 13:00

Date Analyzed: Mar 9, 1999 13:22

Analyst: HL

Matrix: Liquid

Parameter	BLANK SPIKE / BLANK SPIKE DUPLICATE AND RECOVERY									
	[A] Blank Result ppm	[B] Blank Spike Result ppm	[C] Blank Spike Duplicate Result ppm	[D] Blank Spike Amount ppm	[E] Detection Limit ppm	Blank Limit Relative Difference %	[F]		[G]	
							QC	Spike Relative Difference %	QC	Blank Spike Recovery Range %
Benzene	< 0.0010	0.1010	0.1010	0.1000	0.0010	20.0	0.0	0.0	100.9	65-135
Toluene	< 0.0010	0.0969	0.0923	0.1000	0.0010	20.0	4.9	92.3	96.9	65-135
Ethylbenzene	< 0.0010	0.0961	0.0936	0.1000	0.0010	20.0	2.6	93.6	96.1	65-135
m,p-Xylene	< 0.0020	0.1960	0.1930	0.2000	0.0020	20.0	1.5	96.5	98.0	65-135
o-Xylene	< 0.0010	0.0957	0.0941	0.1000	0.0010	20.0	1.7	94.1	95.7	65-135

Spike Relative Difference [F] = $200 \cdot (B-C)/(B+C)$

Blank Spike Recovery [G] = $100 \cdot (B-A)/[D]$

B.S.D. = Blank Spike Duplicate

B.S.D. Recovery [H] = $100 \cdot (C-A)/[D]$

N.D. = Below detection limit or not detected

All results are based on MDL and validated for QC purposes


Eddie L. Clemons, II
QA/QC Manager

Certificate Of Quality Control for Batch : 19A25B12

SW- 346 5030/3021B RTX

Date Validated: Mar 10, 1999 13:00

Date Analyzed: Mar 9, 1999 18:42

Analyst: HL

Matrix: Liquid

MATRIX SPIKE / MATRIX SPIKE DUPLICATE AND RECOVERY

Q.C. Sample ID 90927- 002	Parameter	[A] Sample Result ppm	[B] Matrix Spike Result ppm	[C] Matrix Spike Duplicate Result ppm	[D] Matrix Spike Amount ppm	[E] Detection Limit ppm	Matrix Limit Relative Difference %	[F]		[G]		[H]		[I]		[J] Qualifier
								Spike Relative Difference %	QC	Matrix Spike Recovery %	QC	M.S.D. Recovery %	Matrix Spike Recovery Range %			
Benzene		< 0.0010	0.1130	0.1020	0.1000	0.0010	20.0	10.2		113.0		102.0	65-135			
Toluene		< 0.0010	0.1060	0.0943	0.1000	0.0010	20.0	11.7		106.0		94.3	65-135			
Ethylbenzene		< 0.0010	0.1080	0.0953	0.1000	0.0010	20.0	12.5		108.0		95.3	65-135			
m,p-Xylene		< 0.0020	0.2240	0.1970	0.2000	0.0020	20.0	12.8		112.0		98.5	65-135			
o-Xylene		< 0.0010	0.1100	0.0969	0.1000	0.0010	20.0	12.7		110.0		96.9	65-135			

Spike Relative Difference [F] = $200 \cdot (B-C)/(B+C)$

Matrix Spike Recovery [G] = $100 \cdot (B-A)/D$

M.S.D. = Matrix Spike Duplicate

M.S.D. Recovery [H] = $100 \cdot (C-A)/D$

N.D. = Below detection limit or not detected

All results are based on MDL and validated for QC purposes



Eddie L. Clemons, II

QA/QC Manager

Company		Phone		Lab Only		Lab Only Additions	
Project Name		Project ID		TAT: 5h 12h 20h 24h 48h 3d 5d 7d 14d 21d Standard TAT is 10 Working Days unless otherwise agreed in writing. But often reported in 5-7 Working Days		Date	
Location		Project Director (PD)		Date		Rcv by: From:	
Project Manager (PM)		M. HANWORTH		Date		Rcv by: From:	
Fax Results to: (XPM and / or)		Fax		Date		Rcv by: From:	
Invoice to: ☐ Accounting ☐ Include Invoice with Final Report Attn PM ☐ Invoice must have a P.O. Bill to:		P.O. No.		Date		Rcv by: From:	
Quote No.		Special DIs (RR I RR II DW QAPP See Lab PM Call Proj PM)		Date		Rcv by: From:	
Specifications		Signature		Date		Rcv by: From:	
Sampler Name		Signature		Date		Rcv by: From:	
Sample ID	Sampling Date	Time	Depth 3 ft in"	Matrix A.P.C.	Composite	Grab	# Containers
HW-1	3/4/99						
HW-2							
HW-4							
HW-5							
Relinquished by (Initials and Signature)		Relinquished to (Initials and Signature)		Date & Time		Total Containers per COC:	
K.D. / [Signature]		Johnny [Signature]		4/14/99 15:45		Rush TATs Fax Due:	
Lab:		Lab:		Final Report Data Package Due Date:		Final Fax Due:	
Preservatives - Various (V), HCl pH<2 (H), H2SO4 pH<2 (S), HNO3 pH<2 (N), NaOH+Asbc Acid (NAA), ZnAc+NaOH (ZA), (Cool, <4C) (C4), None (N), See Label (SL), Other (O)		TYPE Glass Amb (GA), Glass Clear (GC), Plastic (P), Other (O)		TYPE Glass Amb (GA), Glass Clear (GC), Plastic (P), Other (O)		TYPE Glass Amb (GA), Glass Clear (GC), Plastic (P), Other (O)	



11381 Meadowglen Suite L
Houston, Texas 77082-2647
(281) 589-0692 Fax: (281) 589-0695
Houston - Dallas - San Antonio - Latin America

May 20, 1999

Project Manager: Stan Grover
KEI Consultants, Ltd.
5309 Wurzbach Rd. Suite 100
San Antonio, TX 78238

Reference: XENCO Report No.: -91942
Project Name: EOTT
Project ID: 810044-1-0
Project Address: Lea County, NM

Dear Stan Grover:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with XENCO Chain of Custody Number -91942.v All results being reported to you apply only to the samples analyzed, properly identified with a Laboratory ID number. This letter documents the official transmission of the contents of the report and validates the information contained within.

All the results for the quality control samples passed thorough examination. Also, all parameters for data reduction and validation checked satisfactorily. In view of this, we are able to release the analytical data for this report within acceptance criteria for accuracy, precision, completeness or properly flagged.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 3 years in our archives and after that time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in COC No. -91942v will be filed for 60 days, and after that time they will be properly disposed of without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

XENCO operates under the A2LA guidelines. Our Quality System meets ISO/IEC Guide 25 requirements which is strictly implemented and enforced through our standard QA/QC procedures.

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Sincerely,



Eddie L. Clemons, II
QA/QC Manager

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY!

ANALYTICAL CHAIN CUSTODY REPORT CHRONOLOGY OF SAMPLES

KEI Consultants, Ltd.

XENCO COC#: -91942

Date Received in Lab: May 14, 1999 09:45 by JO

XENCO contact : Carlos Castro/Dobbie Simmons

Project ID: 81004-J-1-0

Project Manager: Stan Grover

Project Location: Lea County, NM

Project Name: EOTT

Date and Time									
Field ID	Lab. ID	Method Name	Method ID	Units	Turn Around	Sample Collected	Addition Requested	Extraction	Analysis
1 MW-1	91942-001	BTEX	SW-846	ppm	7 days	May 13, 1999 15:00		May 18, 1999 by MGC	May 18, 1999 22:16 by MGC
2 MW-2	91942-002	BTEX	SW-846	ppm	7 days	May 13, 1999 14:30		May 18, 1999 by MGC	May 18, 1999 22:38 by MGC
3 MW-4	91942-003	BTEX	SW-846	ppm	7 days	May 13, 1999 15:30		May 18, 1999 by MGC	May 18, 1999 23:01 by MGC
4 MW-5	91942-004	BTEX	SW-846	ppm	7 days	May 13, 1999 13:45		May 18, 1999 by MGC	May 18, 1999 23:23 by MGC

KEI Consultants, Ltd.
Project Name: EOTT
Project ID: 810044-1-0
Project Manager: Stan Grover
Project Location: Lea County, NM
Date Received in Lab : May 14, 1999 09:45
Date Report Faxed: May 20, 1999
XENCO contact : Carlos Castro/Debbie Simmons

Analysis Requested	Lab ID:	91942 001	91942 002	91942 003	91942 004
	Field ID:	MW-1	MW-2	MW-4	MW-5
	Depth:				
	Matrix:	Liquid	Liquid	Liquid	Liquid
	Sampled:	05/13/99 15:00	05/13/99 14:30	05/13/99 15:30	05/13/99 13:45
	Analyzed:	05/18/99	05/18/99	05/18/99	05/18/99
BTEX EPA 8021B	Units:	R.L.	R.L.	R.L.	R.L.
		ppm	ppm	ppm	ppm
Benzene		< 0.001 (0.001)	< 0.001 (0.001)	< 0.001 (0.001)	0.005 (0.001)
Toluene		< 0.001 (0.001)	< 0.001 (0.001)	< 0.001 (0.001)	< 0.001 (0.001)
Ethylbenzene		< 0.001 (0.001)	< 0.001 (0.001)	< 0.001 (0.001)	< 0.001 (0.001)
m,p-Xylene		< 0.002 (0.002)	< 0.002 (0.002)	< 0.002 (0.002)	< 0.002 (0.002)
o-Xylene		< 0.001 (0.001)	< 0.001 (0.001)	< 0.001 (0.001)	< 0.001 (0.001)
Total BTEX		N.D.	N.D.	N.D.	0.005

This report summary, and the entire report it represents, has been made for the exclusive and confidential use of KEI Consultants, Ltd..

The interpretations and results expressed through this analytical report represent the best judgment of XENCO Laboratories. Xenco Laboratories, however, assumes no responsibility and makes no warranty to the end use of the data hereby presented.


 Eddie L. Clemons, II
 QA/QC Manager

Certificate Of Quality Control for Batch: 19A03C13

SW- 346 5030/802HB RTX

Date Validated: May 19, 1999 15:10
Date Analyzed: May 18, 1999 21:08

Analyst: MGC
Matrix: Liquid

Parameter	[A] Blank Result ppm	[B] Blank Spike Result ppm	[C] Blank Spike Duplicate Result ppm	[D] Blank Spike Amount ppm	[E] Detection Limit ppm	Blank Limit Relative Difference %	[F] QC		[G] QC		[H] QC		[I] Blank Spike Recovery Range %		[J] Qualifier
							Spike Relative Difference %		Blank Spike Recovery %		B.S.D. Recovery %				
Benzene	< 0.0010	0.0954	0.0932	0.1000	0.0010	20.0	2.3		95.4		93.2		65-135		
Toluene	< 0.0010	0.0936	0.0916	0.1000	0.0010	20.0	2.2		93.6		91.6		65-135		
Ethylbenzene	< 0.0010	0.1013	0.0996	0.1000	0.0010	20.0	1.7		101.2		99.6		65-135		
m,p-Xylene	< 0.0020	0.1918	0.1888	0.2000	0.0020	20.0	1.6		95.9		94.4		65-135		
o-Xylene	< 0.0010	0.0907	0.0893	0.1000	0.0010	20.0	1.6		90.7		89.3		65-135		

Spike Relative Difference [F] = $200 \cdot (B-C)/(B+C)$
Blank Spike Recovery [G] = $100 \cdot (B-A)/B$
B.S.D. = Blank Spike Duplicate
B.S.D. Recovery [H] = $100 \cdot (C-A)/D$
N.D. = Below detection limit or not detected
All results, are based on MDL and validated for QC purposes

Eddie L. Clemons, Jr.
Eddie L. Clemons, Jr.
QA/QC Manager



11381 Meadowglenn, Suite L Houston TX 77052 281-589-0592
5309 Wurzbach Road, Suite 104, San Antonio, TX 78238 210-509-3334
11078 Morrison Road, Suite D, Dallas, TX 75229 972-481-9999

ANALYSIS REQUEST & CHAIN OF CUSTODY RECORD
On-LINE Help & Technical Services at XENCO.com

608

Page 1 of 1
Company COC No: 339 Work Order No: 339

Company KET		Phone (210) 680-3767		Lab Only: 91942-SA	
Project Name FOTT		Previously done at XENCO		TAT: 5h 12h 20h 24h 48h 3d 5d 7d 14d 21d Standard TAT is 10 Working Days unless otherwise agreed in writing. But often reported in 5-7 Working Days	
Location LEA COUNTY NM		Project ID (810044-1-0)		Remarks	
Project Manager (PM) S GROVER		Project Director (PD) M NANTHORPE		Date Recv By: From:	
Fax Results to (210) 680-3763		Fax M NANTHORPE		Date Recv By: From:	
Invoice to [] Accounting [] Include Invoice with Final Report Attn PM [] Invoice must have a P.O. Bill to:		P.O. No. [] Call for a P.O.		Date Recv By: From:	
Special DIs (RR1 RR2 DW OAPP See Lab PM Call Prof. PM)		Quota No.		Date Recv By: From:	
Specifications		Sampler Name Jan Dutton		Date Recv By: From:	
Signature Jan Dutton		Signature Jan Dutton		Date Recv By: From:	
Sample ID	Sampling Date	Time	Depth	Matrix	APSW
MW-1	5/13/99	15:00	15	W	
MW-2	1430				
MW-4	1530				
MW-5	1345				
Relinquished to (Initials and Signature)		Relinquished to (Initials and Signature)		Date & Time	
K.D. Jan Dutton		John Dutton		5/13/99 16:15	
Lab: Jan Dutton		Lab: John Dutton		Total Containers per COC: 8	
Rush Charges are Pre-Approved upon Requesting them. All Terms Apply		Rush Charges are Pre-Approved upon Requesting them. All Terms Apply		Rush TATs Fax Due:	
Final Report Data Package Due Date:		Final Report Data Package Due Date:		Final Fax Due:	

Preservatives - Various (V), HCl pH 2 (H), H2SO4 pH 2 (S), HNO3 pH 2 (N), NaOH Asbc Acid (NAA), ZrO2 NaOH (ZA), (Cool <4C) (C4), None (N), See Label (SL), Other (O)
SIZE: 4oz (4), 8oz (8), 12oz (32), 40ml VOA (V), 1L (1), 5L (5), Tactlar Bag (B), Wipo (W), Other _____ TYPE Glass Amb (GA), Glass Clear (GC), Plastic (P), Other (O)

JOB NO.: TMM 98-02

FIELD TECHNICIAN:

A

DATE: 25 Aug 99

WELL NO.	TIME WELL PURGED	TOTAL WELL DEPTH (feet)	DEPTH TO WATER (feet)	HEIGHT WATER COLUMN (feet)	WELL FACTOR 2"=16 4"=65 6"=15 4	CALC. WELL VOLUME (gal) (3x4)=5	TOTAL WATER PURGED (gal) 6	ESTIMATED NO. WELL VOLUMES PURGED G5	1999 TIME SAMPLE TAKE/DATE	DEPTH TO PSH (feet)	PSH THICKNESS (feet)	SAMPLE CHARACTERISTIC
MW-1	1345	35.12	29.34	5.78	.65	3.75	11.27	3.0	1415 8-25	0 15m T 21.4	PH 6.99 T 21.4	PH 1528ms DO 2.56
CONDITION: Cover: Cap: Casing: Lock: Manway/Pad:												
MW-2	1214	39.00	30.41	8.59	.16	1.37	4.12	3.0	1232 8-25	0 8m T 21.9	PH 7.06 T 21.9	C 1344ms DO 1.33
CONDITION: Cover: Cap: Casing: Lock: Manway/Pad:												
MW-4	1250	35.95	31.32	4.63	.16	0.74	2.22	3.0	1220 8-25	0 53m T 21.3	PH 7.17 T 21.3	C 1876ms DO 2.41
CONDITION: Cover: Cap: Casing: Lock: Manway/Pad:												
MW-5	1115	36.75	31.07	5.68	.16	0.90	2.72	3.0	1150 8-25	0 2m T 19.9	PH 7.03 T 19.9	C 1762ms DO 3.72
CONDITION: Cover: Cap: Casing: Lock: Manway/Pad:												
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Total Removed:

20,33 gal.

gal.

DRUMS ON SITE:

COMMENTS:

Coc: 2009

CARBON DRUM TRAILER: (yes/no)

DISCHARGE SAMPLE (time/date):.....

of:

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310

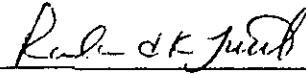
Sample Type: Water
Sample Condition: Intact/ Iced/HCl
Project #: TNM 98-02
Project Name: None Given
Project Location: Lea County, N.M.

Sampling Date: 08/25/99
Receiving Date: 08/27/99
Analysis Date: 08/27/99

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
19604	MW-1	<0.001	<0.001	<0.001	<0.001	<0.001
19605	MW-2	<0.001	0.001	0.001	0.002	<0.001
19606	MW-4	<0.001	0.002	0.002	0.004	0.002
19607	MW-5	0.011	0.002	0.001	0.006	0.009

% IA	97	92	93	91	92
% EA	97	89	85	86	86
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8020,5030


Randal K. Tuttle

9-2-99
Date

Environmental Lab of Texas, Inc. 12600 West I-20 East Odessa, Texas 79763
(915) 563-1800 FAX (915) 563-1713

Phone #: (915) 664-9166

許子

ETGI
PO BOX 4845 MEDFORD TX 79704

Project Name :

Project Location:

Sampler Signature;

LEH COUNTY NH

[illegible]

பெயர்:

Received by:

:-

Received by:

Times:

Received by Laboratory:

REMARKS MAIL RESULTS:

KEN DUTTON

1606 W. CHILE SUE, HPI
H03BS NM 88240-0985

GROUND WATER MONITORING AND SAMPLING DATA

KEI JOB NO.: TNM 98-02

FIELD TECHNICIAN: SC/KD

DATE: 11-30-99

WELL NO.	TIME WELL PURGED	TOTAL WELL DEPTH (feet)	DEPTH TO WATER (feet)	HEIGHT WATER COLUMN (feet)	WELL FACTOR	CALC. WELL VOLUME (gal)	TOTAL WATER PURGED (gal)	ESTIMATED NO. WELL VOLUMES PURGED	TIME SAMPLE TAKEN/DATE	DEPTH TO PSH (feet)	PSH THICKNESS (feet)	SAMPLE CHARACTERISTIC
MW1	1240	35.15	29.34	5.81	.65	3.77	11.32	3.0	1999 11-30 1315			
CONDITION:		Cover:	Cap:	Casing:	Lock:	Manway/Pad:						
MW2	1230	39.00	30.17	8.83	.16	1.41	4.23	3.0	11-30 1322			
CONDITION:		Cover:	Cap:	Casing:	Lock:	Manway/Pad:						
MW4	1250	35.95	31.02	4.93	.16	0.78	2.36	3.0	11-30 1301			
CONDITION:		Cover:	Cap:	Casing:	Lock:	Manway/Pad:						
MW5	1220	36.86	31.14	5.66	.16	0.905	2.71	3.0	11-30 1330			
CONDITION:		Cover:	Cap:	Casing:	Lock:	Manway/Pad:						
CONDITION:		Cover:	Cap:	Casing:	Lock:	Manway/Pad:						
CONDITION:		Cover:	Cap:	Casing:	Lock:	Manway/Pad:						
CONDITION:		Cover:	Cap:	Casing:	Lock:	Manway/Pad:						
CONDITION:		Cover:	Cap:	Casing:	Lock:	Manway/Pad:						
CONDITION:		Cover:	Cap:	Casing:	Lock:	Manway/Pad:						
CONDITION:		Cover:	Cap:	Casing:	Lock:	Manway/Pad:						
CONDITION:		Cover:	Cap:	Casing:	Lock:	Manway/Pad:						

Total Removed: _____ gal.

DRUMS ON SITE: _____

CARBON DRUM TRAILER: (yes/no) _____

DISCHARGE SAMPLE (time/date): _____

pH: _____

COMMENTS: Myren 6P Inop

ENVIRONMENTAL
LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 505-382-3760

Sample Type: Water
Sample Condition: Intact/Iced/HCl
Project #: TNM 98-02
Project Name: EOT 1015C
Project Location: Monument, N.M.

Sampling Date: 11/30/99
Receiving Date: 12/02/99
Analysis Date: 12/2 & 12/3/99

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
21940	MW-1	<0.001	<0.001	<0.001	<0.001	<0.001
21941	MW-2	<0.001	<0.001	<0.001	<0.001	<0.001
21942	MW-4	<0.001	<0.001	<0.001	<0.001	<0.001
21943	MW-5	0.003	0.002	<0.001	0.001	<0.001

% IA	101	96	97	97	95
% EA	96	95	96	97	96
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B, 5030


Roland K. Tuttle

12-6-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 505-392-3760

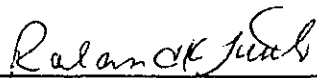
Sample Type: Water
Sample Condition: Intact/ Iced/HCl
Project #: TNM 98-02
Project Name: EOT 1015C
Project Location: Monument, N.M.

Sampling Date: 11/30/99
Receiving Date: 12/02/99
Analysis Date: 12/2 & 12/3/99

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
21940	MW-1	<0.001	<0.001	<0.001	<0.001	<0.001
21941	MW-2	<0.001	<0.001	<0.001	<0.001	<0.001
21942	MW-4	<0.001	<0.001	<0.001	<0.001	<0.001
21943	MW-5	0.003	0.002	<0.001	0.001	<0.001

% IA	101	96	97	97	95
% EA	96	95	96	97	96
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B,5030


Raland K. Tuttle

12-6-99
Date

