

# **ASSESSMENT REPORT**



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Environmental Bureau  
Oil Conservation Division

## **COMPREHENSIVE ASSESSMENT REPORT**

**TEXAS - NEW MEXICO PIPELINE COMPANY  
MONUMENT SITE NO. 8  
LEA COUNTY, NEW MEXICO**



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# COMPREHENSIVE ASSESSMENT REPORT

MONUMENT SITE NO. 8  
LEA COUNTY, NEW MEXICO

PREPARED FOR:

**TEXAS - NEW MEXICO PIPELINE COMPANY**

P.O. Box 1030  
Jal, New Mexico 88252

Mr. Tony Savoie

PREPARED BY:

**KEI**

A handwritten signature in black ink, appearing to read 'E. Michael Chapa', written over a horizontal line.

E. Michael Chapa  
Associate Scientist

A handwritten signature in black ink, appearing to read 'J. Michael Hawthorne', written over a horizontal line.

J. Michael Hawthorne, P.G., REM,  
Senior Geologist

## TABLE OF CONTENTS

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<b>EXECUTIVE SUMMARY</b>	1
<b>INTRODUCTION</b>	2
<b>SUBSURFACE INVESTIGATION</b>	2
SENSITIVE RECEPTOR SURVEY/MIGRATION PATHWAY ANALYSIS	
FIELD ACTIVITIES	
SOIL ASSESSMENT	
LABORATORY ANALYSES	
<b>WASTE MANAGEMENT AND DISPOSITION</b>	4
<b>QA/QC PROCEDURES</b>	4
DECONTAMINATION OF EQUIPMENT	
SOIL SAMPLING	
LABORATORY PROTOCOL	
<b>CONCLUSIONS</b>	5
<b>RECOMMENDATIONS</b>	5
<b>FIGURES</b>	
FIG. 1 - Site Location Map	
FIG. 2 - Site Details	
FIG. 3 - Legend and Notes for Soil Borings	
FIG. 4 - Logs and Details of Soil Borings B8-1 through B8-5	
<b>TABLES</b>	
GENERAL NOTES	
TABLE I - Summary of Laboratory BTEX/TPH Results - Soil	
<b>APPENDICES</b>	
APPENDIX A - STATE OF NEW MEXICO WELL REGISTRATION	
APPENDIX B - SOIL ASSESSMENT	
Certified Laboratory Reports - Soil	
Chain-of-Custody Documentation	

## **EXECUTIVE SUMMARY**

This report summarizes the results of subsurface assessment activities conducted at Monument Site No. 8, located in Lea County, New Mexico. Activities were performed in general accordance with the work plan submitted with the Phase I - Preliminary Site Characterization Report prepared for the site and approved by the State of New Mexico Oil Conservation Division.

Field activities associated with the subsurface assessment consisted of collecting composite samples from the on-site excavation and its associated stockpile and advancing 5 soil borings for the collection of soil samples for laboratory analysis. A sensitive receptor survey/migration pathway analysis was also conducted.

Results of the assessment included the following:

- Soil analytical results indicated the presence of benzene, toluene, ethylbenzene, xylenes (BTEX) and total petroleum hydrocarbons (TPH) in native soils at concentrations identified within the report.
- Ground water was not observed during the assessment.
- Observed petroleum hydrocarbon impact to soils which will require remediation extended from the ground surface to approximately 2 to 5 feet below ground surface.

Recommended remediation activities to be conducted pursuant to final site closure include:

- Excavation and off-site treatment of impacted soils to acceptable residual hydrocarbon concentrations.

## **INTRODUCTION**

This report summarizes the results of the subsurface assessment activities conducted in response to suspected crude oil impact at Monument Site No. 8, located in Lea County, New Mexico. Site No. 8 consisted of a localized surface discoloration and an excavation approximately three feet in diameter with an associated soil stockpile.

A scope of work for the subsurface assessment was prepared based upon field observations obtained during a preliminary investigation of surface site conditions. The proposed work plan was presented in the Phase I - Preliminary Site Characterization report dated June 21, 1996, and was approved by the State of New Mexico Oil Conservation Division OCD in a letter dated August 16, 1996. The general scope of work for the subsurface assessment included:

- A sensitive receptor survey, migration pathway analysis, and registered water well search.
- Collecting composite samples from the excavation and from the stockpiled soils.
- Soil borings within and in the vicinity of the excavation and the localized surface discoloration.

## **SUBSURFACE INVESTIGATION**

### **SENSITIVE RECEPTOR SURVEY/MIGRATION PATHWAY ANALYSIS**

#### **Receptor Survey**

A sensitive receptor survey/migration pathway analysis was conducted at the site. Potential receptors identified within a 500-foot radius of the site consisted of an impoundment of surface drainage water approximately 200 feet southeast of the site. Adjacent properties consisted predominantly of vacant range land with a compressor station approximately 200 feet to the north and a Texaco Above-Ground Storage Tank (AST) Battery approximately 500 feet to the northwest. No off-site sources potentially contributing to observed hydrocarbon impact at the site were identified.

A search of State of New Mexico water well registrations indicated one registered water well within a 1/2-mile radius of the site. A copy of the well registration is presented in APPENDIX A. An approximate location of the water well is presented on FIG 1.

#### **Migration Pathway Analysis**

Potential manmade migration pathways identified during the survey included a TNMPL crude oil pipeline extending through the center of the site from northwest to southeast; a pipeline of undetermined ownership located adjacent to the eastern site boundary extending from north to south; and another pipeline of undetermined ownership located adjacent to the western site boundary extending northeast to southwest. Approximate locations of the identified manmade potential migration pathways are presented on FIG 2.

Surface drainage at the site is to the southeast.

## FIELD ACTIVITIES

### Soil Borings

On March 6, 1997, Soil Boring B8-1 was advanced utilizing direct-push hydraulic sampling methods. Sampler refusal was encountered at a depth of 2 feet below ground surface (bgs). On April 8, 1997, Soil Borings B8-1 through B8-5 were advanced utilizing air rotary drilling techniques. Each of the soil borings was advanced to a depth of approximately 12 feet bgs.

Field observations obtained during soil boring advancement included the following:

- Ground water was not observed during soil boring advancement.
- Phase-separate hydrocarbon (PSH) was not identified during soil boring advancement.
- Hydrocarbon impact was identified in soil borings advanced within the open excavation and in soils underlying the soil stockpile.
- Hydrocarbon impact to vadose zone soils appears to have been delineated to apparent background levels for the site.

Upon completion of sampling activities, each soil boring was backfilled to the ground surface with a cement/bentonite grout. Approximate locations of the soil borings are presented on FIG. 2.

### Excavation Composite Samples

On February 24, 1997, a KEI field technician obtained composite samples from the excavation and its associated stockpile. Each of the samples consisted of a five-part composite collected from evenly distributed sections of the respective sample location.

## SOIL ASSESSMENT

The subsurface profile was defined in general accordance with the Unified Soil Classification System by visually observing soil samples obtained during drilling. One soil type and limestone were encountered. A general description, approximate thickness, and head-space results of each soil type are discussed as follows:

### *Soil Type 1*

This soil type consisted of a dark brown gravel encountered at the surface of all soil boring locations. This gravel was clayey with some organic material, dense to very dense and moist. Observed thicknesses of this soil type varied from approximately 2.5 to 3 feet. The head-space readings from samples of this soil type were 1,365 and 720 ppm.

### *Limestone*

A light grey limestone was encountered beneath the upper gravel at all soil boring locations. This limestone was poorly to well cemented and interbedded with reddish-brown sandstone. The limestone was observed at the maximum depth investigated at all soil boring locations (12 feet bgs). The head-space readings from samples of the limestone were below instrument detection limits (ND).

Graphic logs indicating the subsurface soil profile, depths at which soil samples were obtained, head-space results, laboratory results, and the soil boring details are presented on FIG. 4.

## LABORATORY ANALYSES

Soil samples were selected for laboratory analysis from sample intervals that, at a minimum, represented the high field screening result and the bottom of the hole of each soil boring. The selected soil samples were express mailed to Xenco Laboratories in San Antonio, Texas or Environmental Lab of Texas, Inc. in Odessa, Texas for determination of TPH concentrations by EPA METHOD 418.1 and BTEX concentrations by EPA Method SW846-8020.

Analytical results indicated the following range of constituent concentrations for the soil boring samples:

CONSTITUENT	RANGE OF CONCENTRATIONS
TPH	ND to 18,300 mg/kg
Benzene	ND to 8.2 mg/kg
BTEX	ND to 18.45 mg/kg

A complete summary of analytical results for soil samples is presented in TABLE I. Copies of the certified laboratory reports for soils are presented in APPENDIX B.

## WASTE MANAGEMENT AND DISPOSITION

Air rotary cuttings generated during advancement of soil boring B8-1 through B8-5 were spread over surficial hydrocarbon-impacted soil at the site.

## QA/QC PROCEDURES

### DECONTAMINATION OF EQUIPMENT

Cleaning of drilling equipment was performed by the drilling company. In general, the cleaning procedures consisted of using high pressure steam to wash the drilling and sampling equipment prior to drilling and prior to starting each hole. Prior to use, the sampling equipment was cleaned with Liqui-Nox detergent and rinsed with distilled water.

### SOIL SAMPLING

Samples of the subsurface soils were obtained utilizing a direct-push continuous sampling device and air rotary drilling techniques. Representative soil samples were divided into two separate portions using clean, disposable gloves and clean sampling tools. One portion of the soil sample was placed in a disposable sample bag. The bag was labeled and sealed for head-space analysis using a photo-ionization detector (PID) calibrated to a 100 ppm isobutylene standard. Each sample was allowed to volatilize for approximately 30 minutes at ambient temperature prior to conducting the analysis.



Excavation composite samples were hand collected by KEI field personnel wearing disposable neoprene gloves and utilizing clean stainless-steel hand tools. Any sampling equipment utilized was decontaminated between sampling points with a Liqui-Nox detergent wash and a distilled water rinse.

The other portion of the soil sample was placed in a sterile glass container equipped with a Teflon-lined lid furnished by the analytical laboratory. The container was filled to capacity to limit the amount of head-space present. Each container was labeled and placed on ice in an insulated cooler. Upon selection of samples for analysis, the cooler was sealed for shipment to the laboratory. Proper chain-of-custody documentation was maintained throughout the sampling process.

### **LABORATORY PROTOCOL**

The laboratory was responsible for proper QA/QC procedures. These procedures are either transmitted with the laboratory reports or are on file at the laboratory.

### **CONCLUSIONS**

The following conclusions are presented based on the field observations, drilling activities, and soil laboratory results:

- Petroleum hydrocarbon impact to soils above OCD closure levels extends from the ground surface to approximately 5 feet bgs based on laboratory results and field PID readings.
- Ground water was not observed during the assessment.

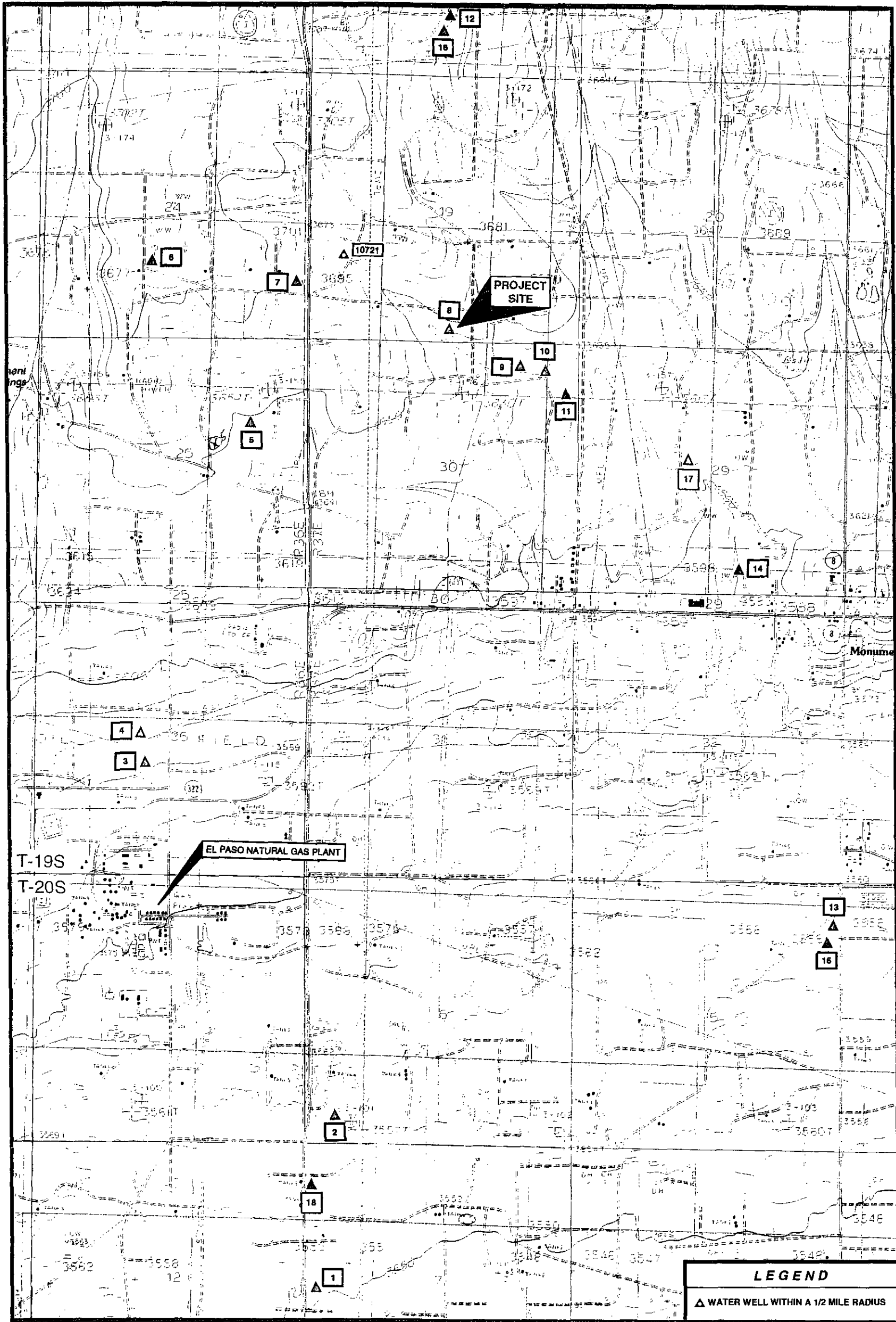
### **RECOMMENDATIONS**

Recommendations for remediation of impacted soil at the site include the following:

- Excavate soils exceeding TPH closure concentration of 100 mg/kg.
- Conduct off-site landfarming of excavated soil.

**MONUMENT NORTH QUADRANGLE**  
**NEW MEXICO - LEA COUNTY**  
 PRINTED 1985

**MONUMENT SOUTH QUADRANGLE**  
**NEW MEXICO - LEA COUNTY**  
 PRINTED 1985



**SITE LOCATION MAP**

TEXAS - NEW MEXICO PIPE LINE CO.

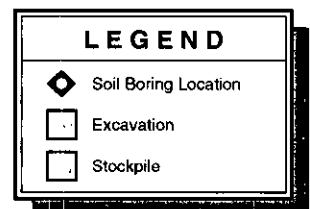
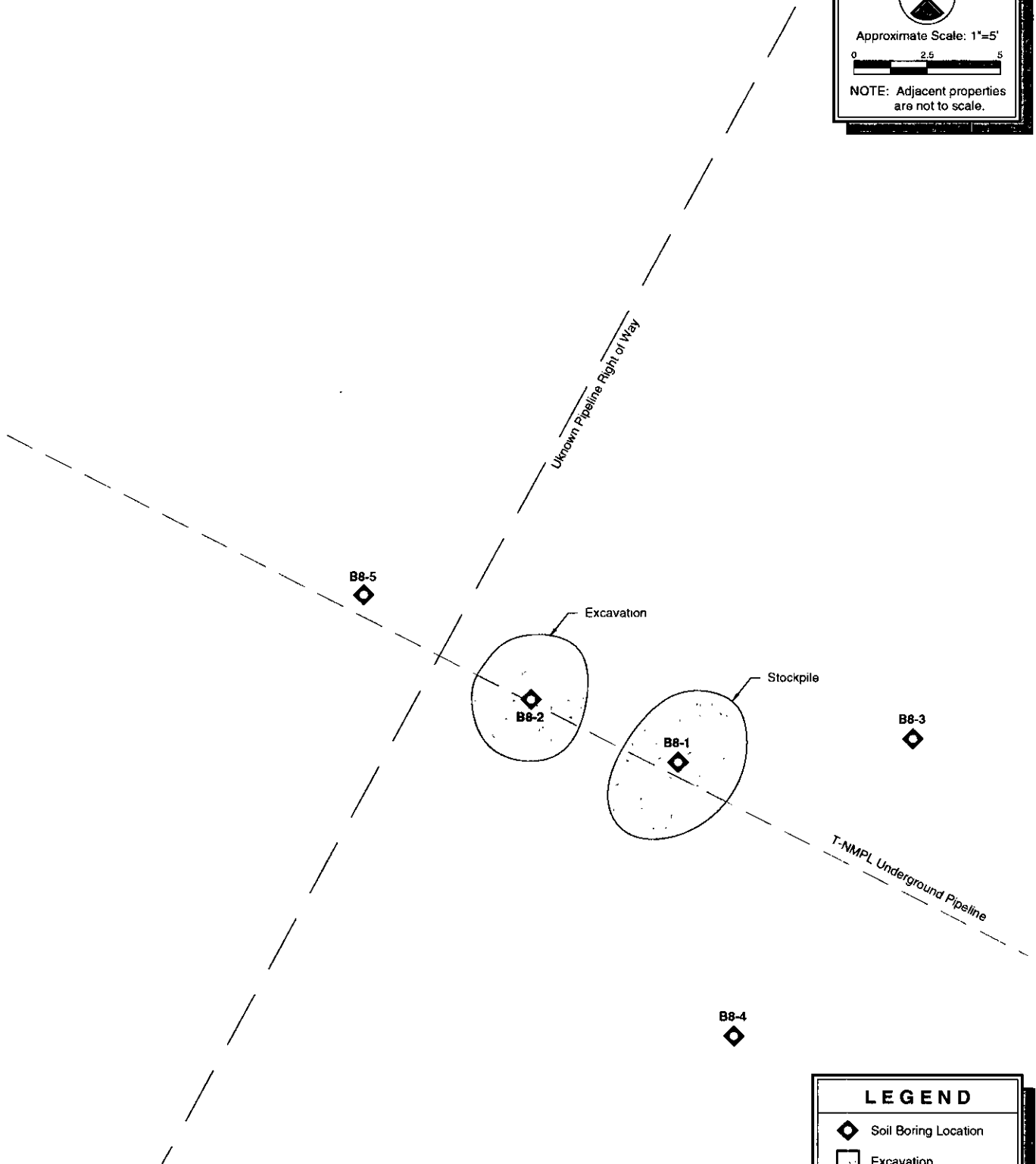
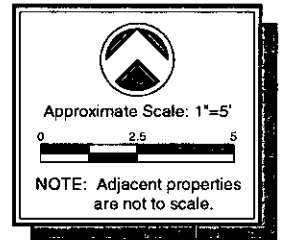
MONUMENT SITE No. 8

LEA COUNTY, NEW MEXICO

610057

FIG 1

kei



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SITE DETAILS		
TEXAS - NEW MEXICO PIPE LINE CO.	MONUMENT SITE No. 8	LEA COUNTY, NEW MEXICO

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FIG 2

## LEGEND



Gravel (GC), clayey, with some organics, dense to very dense, slightly moist, dark brown.



Limestone (LS), poorly to well cemented, interbedded with reddish-brown sandstone, hard to very hard, light grey.



Indicates the depth interval from which a soil sample was selected and prepared for field head-space and/or laboratory analysis.



Indicates sample selected for laboratory analysis.

B = benzene concentration (mg/kg)  
BTEX = total BTEX concentration (mg/kg)  
TPH = total petroleum hydrocarbon concentration (mg/kg)

PID = Head-space readings in ppm obtained with a photoionization detector.

ND = Indicates the concentration was below laboratory detection limits.

## NOTES:

1. Boring B8-1 was advanced utilizing a direct-push continuous sampler to a depth of 3 feet on March 6, 1997. The Location of B8-1 was re-advanced on April 8, 1997 using air rotary techniques. Soil borings B8-2 through B8-5 were advanced utilizing an air rotary rig on April 8, 1997.
2. Ground water was not encountered in soil borings B8-1 through B8-5.
3. The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.
4. The depths indicated are referenced from the ground surface.
5. The soil borings were grouted to the ground surface with cement grout containing 5 percent bentonite.

09/11/97 RM G:\610057L6



### LEGEND AND NOTES FOR SOIL BORINGS

TEXAS - NEW MEXICO PIPE LINE CO. MONUMENT SITE No. 8 LEA COUNTY, NEW MEXICO

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FIG 3

### B8-1

PID  
Readings

Lab  
Results

B-9.2  
BTX=18.45  
TPH=17.500

(1365)

B=ND  
BTX=ND  
TPH=ND

(ND)

B=ND  
BTX=ND  
TPH=3.5

(ND)

### B8-2

PID  
Readings

Lab  
Results

B=ND  
BTX=1.59  
TPH=1.000

(720)

ND

B=ND  
BTX=ND  
TPH=ND

(ND)

### B8-3

PID  
Readings

Lab  
Results

B=ND  
BTX=ND  
TPH=ND

(ND)

B=ND  
BTX=ND  
TPH=ND

(ND)

### B8-4

PID  
Readings

Lab  
Results

B=ND  
BTX=ND  
TPH=11.0

(ND)

B=ND  
BTX=ND  
TPH=ND

(ND)

### B8-5

PID  
Readings

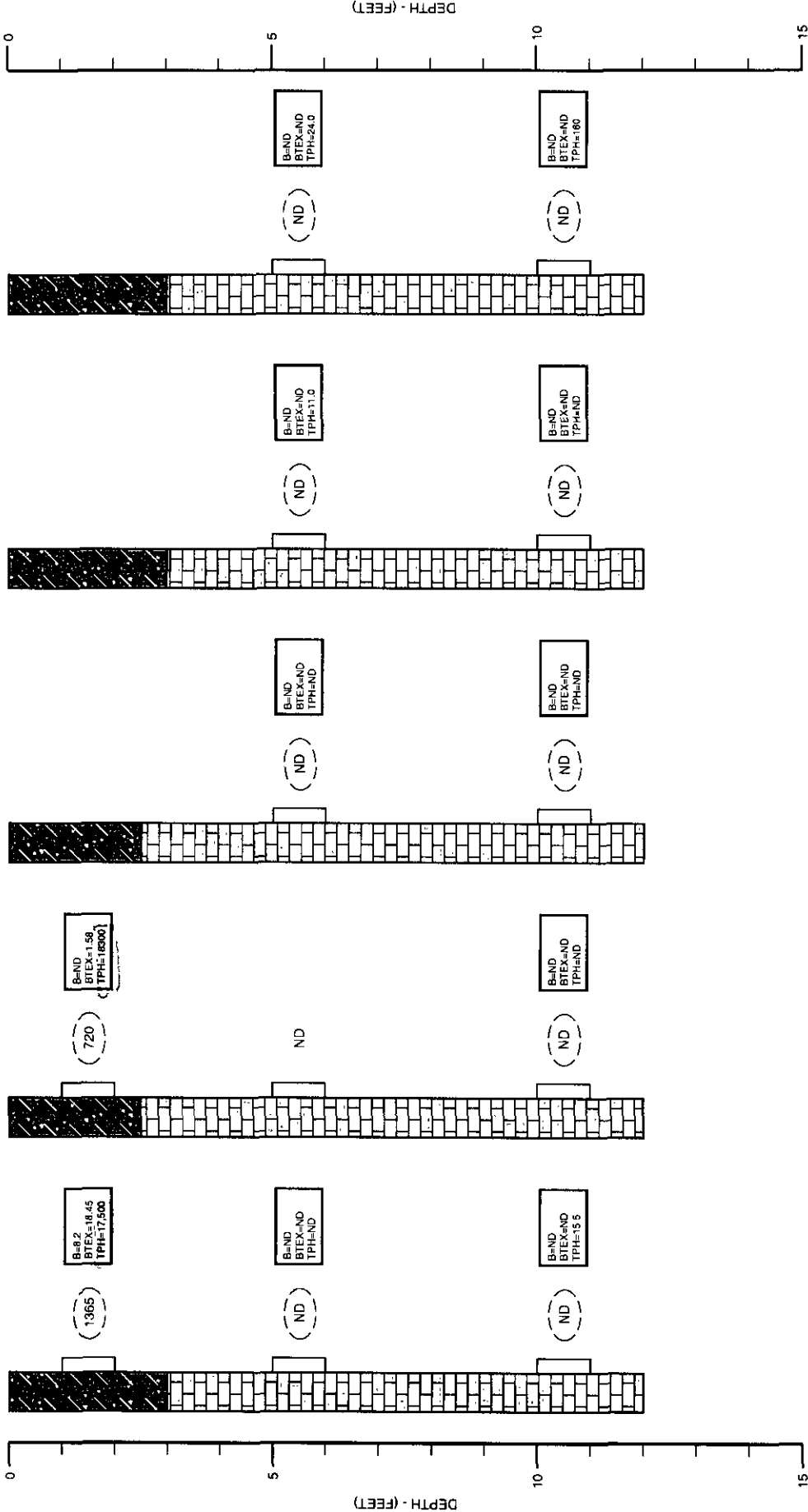
Lab  
Results

B=ND  
BTX=ND  
TPH=24.0

(ND)

B=ND  
BTX=ND  
TPH=100

(ND)



LOG AND DETAILS OF SOIL BORINGS B8-1 THROUGH B8-5

TEXAS - NEW MEXICO PIPE LINE CO.

MONUMENT SITE No. 8

LEA COUNTY, NEW MEXICO

610057

FIG 4

## GENERAL NOTES

ND - Indicates constituent was not detected above the method detection limit.

NT - Indicates constituent was not analyzed.

Depth is referenced from ground surface

### Method detection limit

Benzene	-	0.020 to 0.050 mg/kg
Toluene	-	0.020 to 0.050 mg/kg
Ethylbenzene	-	0.020 to 0.050 mg/kg
Xylene	-	0.060 to 0.150 mg/kg
TPH	-	10 mg/kg

### Laboratory testing method

BTEX	-	EPA Method SW846-8020
TPH	-	EPA Method 418.1

**TABLE I**

**SUMMARY OF LABORATORY BTEX/TPH RESULTS - SOIL  
MONUMENT SITE NO. 8  
LEA COUNTY, NEW MEXICO**

<b>SAMPLE LOCATION</b>	<b>SAMPLE DATE</b>	<b>DEPTH (feet)</b>	<b>BENZENE (mg/kg)</b>	<b>TOLUENE (mg/kg)</b>	<b>ETHYL- BENZENE (mg/kg)</b>	<b>XYLENES (mg/kg)</b>	<b>TOTAL BTEX (mg/kg)</b>	<b>TPH (mg/kg)</b>
B8-1	03/06/97	1-2	8.20	3.40	1.33	5.52	18.45	17,500
B8-1	04/08/97	5-6	ND	ND	ND	ND	ND	ND
B8-1	04/08/97	10-11	ND	ND	ND	ND	ND	15.5
B8-2	04/08/97	1-2	ND	0.12	0.14	1.32	1.58	18,300
B8-2	04/08/97	10-11	ND	ND	ND	ND	ND	ND
B8-3	04/08/97	5-6	ND	ND	ND	ND	ND	ND
B8-3	04/08/97	10-11	ND	ND	ND	ND	ND	ND
B8-4	04/08/97	5-6	ND	ND	ND	ND	ND	11.0
B8-4	04/08/97	10-11	ND	ND	ND	ND	ND	ND
B8-5	04/08/97	5-6	ND	ND	ND	ND	ND	24.0
B8-5	04/08/97	10-11	ND	ND	ND	ND	ND	160

Side 8  
in Section 19

Section 18  
Sides 12+16

Horizontal Scale No. 0

10634 L	02517	05	01	1957	PMT	2ND	195	37E	15	119	195	37E	15	0964	64	CARLOS 2ND CO	0.00	0.00	0
10635 L	02518	12	07	1958	PMT	NOT	195	37E	15	120	195	37E	15	0964	64	MAKIN 2ND CO	0.00	0.00	0
10636 L	02525	09	06	1957	PMT	OWN	195	37E	15	320	195	37E	15	0964	64	DENVER 2ND CORP	0.00	0.00	0
10637 L	02517	01	23	1957	PMT	OWN	195	37E	15	320	195	37E	15	0964	64	DENVER 2ND CORP	0.00	0.00	0
10638 L	02522	08	04	1954	PMT	OWN	195	37E	16	119	195	37E	16	0764	64	DESHAM 2ND 2ND CO	0.00	0.00	0
10639 L	02185	04	26	1956	PMT	OWN	195	37E	16	240	195	37E	16	0864	64	CROPER 2ND CO	0.00	0.00	0
10700 L	03515	02	10	1955	PMT	OWN	195	37E	16	430	195	37E	16	0764	64	U I A MILLING CO	0.00	0.00	0
10701 L	03518	06	20	1955	PMT	OWN	195	37E	16	440	195	37E	16	0864	64	MAKIN 2ND CO	0.00	0.00	0
10702 L	06533	04	12	1972	PMT	OWN	195	37E	17	425	195	37E	17	0672	64	BULF OIL CORP	0.00	0.00	0
10703 L	10271 EXP	07	07	1956	PMT	EXP 55%	195	37E	18	11	195	37E	18	0772	64	SARVES RANCHES INC	0.00	0.00	0
10704 L	12815 L 10271	07	07	1952	PMT	CCN 55%	195	37E	18	11	195	37E	18	0772	64	SARVES RANCHES INC	0.00	0.00	0
10705 L	02033	05	02	1955	LIC	NTU	195	37E	18	1111	195	37E	18	0764	64	SARVES RANCHES LTD	0.00	17.00	14
10706 L	01277	18	18	1951	PMT	NOT	195	37E	18	241	195	37E	18	0854	64	BULF OIL CORP	0.00	0.00	0
10707 L	02515	08	09	1954	LIC	PPP	195	37E	18	3120	195	37E	18	0764	64	WATSON PERIOD CORP	0.00	102.87	102
10708 L	00155	08	09	1954	LIC	PPP	195	37E	18	3510	205	37E	18	0764	64	WATSON PERIOD CORP	0.00	0.00	0
10709 L	00157	08	23	1953	LIC	PPP	195	37E	18	3520	205	37E	18	0764	64	WATSON PERIOD CORP	0.00	0.00	0
10710 L	00037	08	26	1953	PMT	NOT	195	37E	19	110	195	37E	19	0764	64	HOLLAND L B	0.00	0.00	0
10711 L	00040	08	26	1953	PMT	NOT	195	37E	19	110	195	37E	19	0764	64	HOLLAND L B	0.00	0.00	0
10712 L	00041	08	26	1953	PMT	NOT	195	37E	19	110	195	37E	19	0764	64	HOLLAND L B	0.00	0.00	0
10713 L	04513	10	23	1957	PMT	OWN	195	37E	19	110	195	37E	19	0964	64	ALPINE 2 SHIPBOARD	0.00	0.00	0
10714 L	01259	10	15	1951	PMT	OWN	195	37E	19	121	195	37E	19	0664	64	GULF OIL CORP	0.00	3.00	0
10715 L	00042	08	26	1953	PMT	NOT	195	37E	19	130	195	37E	19	0764	64	HOLLAND L B	0.00	0.00	0
10716 L	00043	08	26	1953	PMT	NOT	195	37E	19	130	195	37E	19	0764	64	HOLLAND L B	0.00	0.00	0
10717 L	00044	08	26	1953	PMT	NOT	195	37E	19	130	195	37E	19	0764	64	HOLLAND L B	0.00	0.00	0
10718 L	01258	10	18	1951	PMT	NOT	195	37E	19	131	195	37E	19	0564	64	GULF OIL CORP	0.00	0.00	0
10719 L	05137	07	23	1954	OWN	NOT	195	37E	19	139	195	37E	19	0713	54	GULF OIL CORP	0.00	0.00	0
10720 L	05137	07	23	1954	OWN	NOT	195	37E	19	139	195	37E	19	0713	54	GULF OIL CORP	0.00	0.00	0
10721 L	05137	07	23	1954	OWN	NOT	195	37E	19	139	195	37E	19	0713	54	GULF OIL CORP	0.00	0.00	0



# ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

KEI  
ATTN: MR. PAUL HARTNETT  
5309 WURZBACH SUITE 100  
SAN ANTONIO, TEXAS 78238  
FAX: 9210-680-3763

Receiving Date: 02/25/97  
Sample Type: SOIL  
Project : 610057 .02.08A  
Project Location: MONUMENT, NM

Analysis Date: TPH 02/26/97  
Analysis Date: BTEX: 02/25/97  
Sampling Date: 02/24/97  
Sample Condition: Intact/Iced

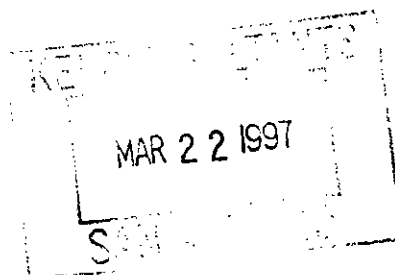
ELT#	FIELD CODE	BENZENE mg/kg	TOLUENE mg/kg	ETHYLBENZENE mg/kg	m,p-XYLENE mg/kg	o-XYLENE mg/kg	TPH mg/kg
10293	STOCKPILE	<0.100	<0.100	<0.100	<0.100	<0.100	280
10294	HOLE	<0.100	<0.100	<0.100	<0.100	<0.100	190

% IA	85	83	84	96	85	99
% EA	100	94	89	100	91	102
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001	<1

METHODS: SW 846-8020,5030 . EPA 418.1

  
Michael R. Fowler

3-17-97  
Date





**CERTIFICATE OF ANALYSIS SUMMARY 1-70562****K.E.I. Consultants, Inc.**  
**Project Name: TNMPL Monument**

Project ID: 610057-2-8  
Project Manager: Ann Baker  
Project Location: Site 8


Date Received in Lab: Mar 7, 1997 10:10 by CB  
Date Report Faxed: Mar 11, 1997

**XENCO contact:** Carlos Castro/Edward Yonemoto

<b>Analysis Requested</b>	Lab ID:	170562-001					
	Field ID:	B8-1					
	Depth:	1-2'					
<b>BTEX Analyzed by EPA 8020</b>			Date Analyzed - Analytical Results ppm (mg/L - mg/Kg)				
			Mar 10, 1997				
Benzene			8.20				
Toluene			3.40				
Ethylbenzene			1.33				
m,p-Xylenes			4.32				
o-Xylene			1.20				
Total BTEX			18.45				
<b>TPH Analyzed by EPA 418.1</b>			Date Analyzed - Analytical Results ppm (mg/L - mg/Kg)				
			Mar 11, 1997				
Total Petroleum Hydrocarbons			17500				

This report summary, and the entire report it represents, has been made for the exclusive and confidential use of K.E.I. Consultants, Inc..

The interpretations and results expressed through this analytical report represent the best judgment of XENCO Laboratories. Xenco Laboratories, however, assumes no responsibility and makes no warranty to the end use of the data hereby presented.

  
Edward H. Yonemoto, Ph.D.  
QA/QC Manager



# Certificate Of Quality Control for Batch : 17A25A73

SW- 846 5030/8020 BTEX

Date Validated: Mar 11, 1997 10:00

Date Analyzed: Mar 10, 1997 13:07

QA/QC Manager: Edward H. Yonemoto, Ph.D.

Analyst: CB

Matrix: Solid

## MATRIX SPIKE / MATRIX SPIKE DUPLICATE AND RECOVERY

Q.C. Sample ID 170565- 002	[A] Sample Result ppm	[B] Matrix Spike Result ppm	[C] Matrix Spike Duplicate Result ppm	[D] Matrix Spike Amount ppm	[E] Method Detection Limit ppm	Matrix Limit Relative Difference %	[F]		[G]		[H]		[I] Matrix Spike Recovery Range %	[J] Qualifier
							Spike Relative Difference %	QC	Matrix Spike Recovery %	QC	M.S.D. Recovery %	QC		
Benzene	< 0.020	2.160	2.020	2.000	0.020	25.0	6.7		108.0	101.0			65-135	
Toluene	< 0.020	2.060	1.938	2.000	0.020	25.0	6.1		103.0	96.9			65-135	
Ethylbenzene	< 0.020	2.180	2.040	2.000	0.020	25.0	6.6		109.0	102.0			65-135	
m,p-Xylenes	< 0.040	4.440	4.180	4.000	0.040	25.0	6.0		111.0	104.5			65-135	
o-Xylene	< 0.020	2.180	2.040	2.000	0.020	25.0	6.6		109.0	102.0			65-135	

Spike Relative Difference [F] =  $200 \cdot (B-C)/(B+C)$   
Matrix Spike Recovery [G] =  $100 \cdot (B-A)/[D]$   
M.S.D. = Matrix Spike Duplicate  
M.S.D. Recovery [H] =  $100 \cdot (C-A)/[D]$   
N.D. = Below detection limit or not detected  
All results are based on MDL and validated for QC purposes

Edward H. Yonemoto, Ph.D.  
QA/QC Manager



## Certificate Of Quality Control for Batch : 17A30A81

### EPA 418.1 Total Petroleum Hydrocarbons

Date Validated: Mar 11, 1997 11:00

Analyst: HL

Date Analyzed: Mar 11, 1997 09:37

Matrix: Solid

QA/QC Manager: Edward H. Yonemoto, Ph.D.

MATRIX DUPLICATE ANALYSIS						
Q.C. Sample ID 170562- 001	[A] Sample Result	[B] Duplicate Result	[C] Method Detection Limit	[D] QC Relative Difference	[E] LIMITS Relative Difference	[F] Qualifier
	ppm	ppm	ppm	%	%	
Parameter						
Total Petroleum Hydrocarbons	17500	17800	375	1.7	30.0	

Relative Difference [D] =  $200 \times (B-A)/(B+A)$

N.C. = Not calculated, data below detection limit

N.D. = Below detection limit

All results are based on MDL and validated for QC purposes only

  
Edward H. Yonemoto, Ph.D.  
QA/QC Manager

**Certificate Of Quality Control for Batch : 17A30A81****EPA 413.1 Total Petroleum Hydrocarbons**

Date Validated: Mar 11, 1997 11:00

Analyst: HL

Date Analyzed: Mar 11, 1997 09:21

Matrix: Solid

QA/QC Manager: Edward H. Yonemoto, Ph.D.

BLANK SPIKE ANALYSIS							
Parameter	[A]	[B]	[C]	[D]	[E]	[F]	[G] Qualifier
	Blank Result	Blank Spike Result	Blank Spike Amount	Method Detection Limit	QC	LIMITS	
	ppm	ppm	ppm	ppm	Blank Spike Recovery %	Recovery Range %	
Total Petroleum Hydrocarbons	< 7.50	179	198	7.50	90.6	65-135	

Blank Spike Recovery [E] =  $100 \times (B-A)/(C)$ 

N.C. = Not calculated, data below detection limit

N.D. = Below detection limit

All results are based on MDL and validated for QC purposes only

  
Edward H. Yonemoto, Ph.D.  
QA/QC Manager

# ANALYTICAL CHAIN OF CUSTODY REPORT CHRONOLOGY OF SAMPLES

K.E.I. Consultants, Inc.

XENCO COC#: 1-70562

Project Name: TNMPL Monument

Date Received in Lab: Mar 7, 1997 10:10 by CB

Project ID: 610057-2-8

Project Manager: Ann Baker

Project Location: Site 8

XENCO contact : Carlos Castro/Edward Yonemoto

Field ID		Date and Time					
		Lab. ID	Method Name	Method ID	Units	Turn Around	Sample Collected
1 B8-1		170562-001	BTEX	SW-846	ppm	Standard	Mar 6, 1997 10:35
2			TPH	EPA 418.1	ppm	Standard	Mar 6, 1997 10:35
							Addition Requested
							Extraction
							Analysis
							Mar 10, 1997 13:59 by CB
							Mar 11, 1997 09:37 by HL



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(713) 589-0692 Fax (713) 589-0695

# CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST FORM

Page 1 of 1

Lab Batch # 170562-8A

Contractor <u>KES Consult</u>		Phone <u>210 1686-3767</u>		No. of CONTAINERS		Contractor COC # <u>0005</u>	
Address <u>5309 Wurzbach St 100, SA, TX 78238</u>		Carrier:		Airbill No.		Quote #:	
Project Name <u>THMPL Monument</u>		Project Director <u>Paul Hartnett</u>		Project Manager <u>Ann Baker</u>		P.O. No: <u>7238</u>	
Project Location <u>Site B</u>		Project No. <u>610057-2-8</u>		Turn-around		ID #	
Sample Signature <u>Brian Siegfried</u>		Unl Dies Ker Unknown		Waste Oil		ONLY	
SAMPLE CHARACTERIZATION		Preservative		Ice		Remarks	
Field ID		Date		Time		Remarks	
1 <u>B8-1</u>		3/6/97		1035		1	
2 <u>1-2</u>		3/6/97		1035		2	
3						3	
4						4	
5						5	
6						6	
7						7	
8						8	
9						9	
10						10	

Relinquished by		Signature		DATE		TIME		Signature		DATE		TIME	
Brian Siegfried				3/6/97		1000		Ann D. Baker		3/7/97		1005	
Ann D. Baker				3/7/97		1010		Received For Laboratory by		3/7/97		1010	

Print (Contractor), Yellow & White (Lab)

\* Pre-scheduling is recommended

Precision Analytical Services



**CERTIFICATE OF ANALYSIS SUMMARY 1-70867**
**K.E.I. Consultants, Inc.**

Project ID: 610057-2-8  
 Project Manager: Ann Baker  
 Project Location: Site 8

Project Name: **TNMPL**

Date Received in Lab: Apr 14, 1997 10:50 by CMC

Date Report Faxed: Apr 16, 1997

**XENCO contact:** Carlos Castro/Edward Yonemoto

Analysis Requested		Lab ID: Field ID: Depth:	170867-001 B8-1 5'	170867-002 B8-1 10'	170867-003 B8-2 1'	170867-004 B8-2 10'	170867-005 B8-3 5'	170867-006 B8-3 10'	170867-007 B8-4 5'	170867-008 B8-4 10'	170867-009 B8-5 5'
			ppm (mg/L - mg/Kg)								
BTEX by EPA 8020			Date Analyzed - Analytical Results								
			Apr 14, 1997	Apr 14, 1997	Apr 14, 1997	Apr 14, 1997	Apr 14, 1997	Apr 14, 1997	Apr 14, 1997	Apr 14, 1997	Apr 14, 1997
	Benzene		< 0.020	< 0.020	< 0.10	< 0.020	< 0.020	< 0.020	< 0.020	< 0.020	< 0.020
	Toluene		< 0.020	< 0.020	0.12	< 0.020	< 0.020	< 0.020	< 0.020	< 0.020	< 0.020
	Ethylbenzene		< 0.020	< 0.020	0.14	< 0.020	< 0.020	< 0.020	< 0.020	< 0.020	< 0.020
	m,p-Xylenes		< 0.040	< 0.040	0.89	< 0.040	< 0.040	< 0.040	< 0.040	< 0.040	< 0.040
	o-Xylene		< 0.020	< 0.020	0.43	< 0.020	< 0.020	< 0.020	< 0.020	< 0.020	< 0.020
	Total BTEX		< 0.120	< 0.120	1.58	< 0.120	< 0.120	< 0.120	< 0.120	< 0.120	< 0.120
Total Petroleum Hydrocarbons by EPA 418.1			ppm (mg/L - mg/Kg)								
			Date Analyzed - Analytical Results								
			Apr 15, 1997	Apr 15, 1997	Apr 15, 1997	Apr 15, 1997	Apr 15, 1997	Apr 15, 1997	Apr 15, 1997	Apr 15, 1997	Apr 15, 1997
	Total Petroleum Hydrocarbons		< 10.0	15.5	18300	< 10.0	< 10.0	< 10.0	11.0	< 10.0	24.0

This report summary, and the entire report it represents, has been made for the exclusive and confidential use of K.E.I. Consultants, Inc..  
 The interpretations and results expressed through this analytical report represent the best judgment of XENCO Laboratories.  
 XENCO Laboratories, however, assumes no responsibility and makes no warranty to the end use of the data hereby presented.

  
 Edward H. Yonemoto, Ph.D.  
 QA/QC Manager

Project ID: 610057-2-8  
 Project Manager: Ann Baker  
 Project Location: Site 8

**K.E.I. Consultants, Inc.**

*Project Name: TNMPL*

Date Received in Lab : Apr 14, 1997 10:50 by CMC

Date Report Faxed: Apr 16, 1997

**XENCO** contact : Carlos Castro/Edward Yonemoto

Analysis Requested	Lab ID: Field ID: Depth:	Date Analyzed - Analytical Results					ppm (mg/L - mg/Kg)				
		Apr 14, 1997	< 0.020	< 0.020	< 0.020	< 0.040	< 0.020	< 0.120			
BTEX by EPA 8020	170867-010 B8-5 10'										
Benzene											
Toluene											
Ethylbenzene											
m,p-Xylenes											
o-Xylene											
Total BTEX											
Total Petroleum Hydrocarbons by EPA 418.1		Apr 15, 1997									
Total Petroleum Hydrocarbons		160									

Date Analyzed - Analytical Results

ppm (mg/L - mg/Kg)

This report summary, and the entire report it represents, has been made for the exclusive and confidential use of K.E.I. Consultants, Inc.. The interpretations and results expressed through this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories, however, assumes no responsibility and makes no warranty to the end use of the data hereby presented.

  
 Edward H. Yonemoto, Ph.D.  
 QA/QC Manager



# Certificate Of Quality Control for Batch : 17A25B23

SW- 846 5030/8020 BTEx

Date Validated: Apr 15, 1997 09:30

Date Analyzed: Apr 14, 1997 13:14

QA/QC Manager: Edward H. Yonemoto, Ph.D.

Analyst: HL

Matrix: Solid

MATRIX SPIKE / MATRIX SPIKE DUPLICATE AND RECOVERY													
Q.C. Sample ID 170852- 001	Parameter	[A]	[B]	[C]	[D]	[E]	Matrix	[F]	[G]	[H]	[I]	[J]	
		Sample Result  ppm	Matrix Spike Result  ppm	Matrix Spike Duplicate Result  ppm	Matrix Spike Amount  ppm	Method Detection Limit  ppm	Limit   Relative Difference  %	QC	Matrix Spike Recovery  %	QC	Matrix Spike Recovery Range  %	Qualifier	
	Benzene	< 0.020	1.946	1.870	2.000	0.020	25.0	4.0	97.3	93.5	65-135		
	Toluene	< 0.020	1.960	1.912	2.000	0.020	25.0	2.5	98.0	95.6	65-135		
	Ethylbenzene	< 0.020	1.962	1.944	2.000	0.020	25.0	0.9	98.1	97.2	65-135		
	m,p-Xylenes	< 0.040	4.020	3.960	4.000	0.040	25.0	1.5	100.5	99.0	65-135		
	o-Xylene	< 0.020	1.964	1.942	2.000	0.020	25.0	1.1	98.2	97.1	65-135		

Spike Relative Difference [F] =  $200 \cdot (B-C)/(B+C)$   
Matrix Spike Recovery [G] =  $100 \cdot (B-A)/[D]$   
M.S.D. = Matrix Spike Duplicate  
M.S.D. Recovery [H] =  $100 \cdot (C-A)/[D]$   
N.D. = Below detection limit or not detected  
All results are based on MDL and validated for QC purposes

  
Edward H. Yonemoto, Ph.D.  
QA/QC Manager

**SW- 846 5030/3020 BTEX**

Date Validated: Apr 15, 1997 09:30

Analyst: HL

Date Analyzed: Apr 14, 1997 12:40

Matrix: Solid

QA/QC Manager: Edward H. Yonemoto, Ph.D.

BLANK SPIKE ANALYSIS							
Parameter	[A]	[B]	[C]	[D]	[E]	[F]	[G] Qualifier
	Blank Result	Blank Spike Result	Blank Spike Amount	Method Detection Limit	QC	LIMITS	
	ppm	ppm	ppm	ppm	Blank Spike Recovery %	Recovery Range %	
Benzene	< 0.0010	0.1060	0.1000	0.0010	106.0	65-135	
Toluene	< 0.0010	0.1060	0.1000	0.0010	106.0	65-135	
Ethylbenzene	< 0.0010	0.1070	0.1000	0.0010	107.0	65-135	
m,p-Xylenes	< 0.0020	0.2130	0.2000	0.0020	106.5	65-135	
o-Xylene	< 0.0010	0.1060	0.1000	0.0010	106.0	65-135	

 Blank Spike Recovery [E] =  $100 \times (B-A)/(C)$ 

N.C. = Not calculated, data below detection limit

N.D. = Below detection limit

All results are based on MDL and validated for QC purposes only

  
 Edward H. Yonemoto, Ph.D.  
 QA/QC Manager



# Certificate Of Quality Control for Batch : 17A30B41

## EPA 418.1 Total Petroleum Hydrocarbons

Date Validated: Apr 15, 1997 18:00

Date Analyzed: Apr 15, 1997 14:24

QA/QC Manager: Edward H. Yonemoto, Ph.D.

Analyst: OL

Matrix: Solid

### MATRIX SPIKE / MATRIX SPIKE DUPLICATE AND RECOVERY

Q.C. Sample ID 170867- 008	[A] Sample Result  ppm	[B] Matrix Spike Result  ppm	[C] Matrix Spike Duplicate Result  ppm	[D] Matrix Spike Amount  ppm	[E] Method Detection Limit  ppm	Matrix Limit Relative Difference  %	[F]		[G]	[H]	[I]	[J]  Qualifier
							QC		QC	QC	Matrix Spike	
							Spike Relative Difference		Matrix Spike Recovery	M.S.D. Recovery	Recovery Range	
							%		%	%	%	
Total Petroleum Hydrocarbons	8.50	167	174	198	7.50	30.0	4.1		80.2	83.8	65-135	

Spike Relative Difference  $[F] = 200 \cdot (B-C) / (B+C)$   
Matrix Spike Recovery  $[G] = 100 \cdot (B-A) / [D]$   
M.S.D. = Matrix Spike Duplicate  
M.S.D. Recovery  $[H] = 100 \cdot (C-A) / [D]$   
N.D. = Below detection limit or not detected  
All results are based on MDL and validated for QC purposes

  
Edward H. Yonemoto, Ph.D.  
QA/QC Manager



# Certificate Of Quality Control for Batch : 17A30B41

## EPA 418.1 Total Petroleum Hydrocarbons

Date Validated: Apr 15, 1997 18:00

Analyst: OL

Date Analyzed: Apr 15, 1997 14:21

Matrix: Solid

QA/QC Manager: Edward H. Yonemoto, Ph.D.

### BLANK SPIKE ANALYSIS

Parameter	[A]	[B]	[C]	[D]	[E]	[F]	[G] Qualifier
	Blank Result	Blank Spike Result	Blank Spike Amount	Method Detection Limit	QC	LIMITS	
	ppm	ppm	ppm	ppm	Blank Spike Recovery %	Recovery Range %	
Total Petroleum Hydrocarbons	< 7.50	208	198	7.50	105.3	65-135	

Blank Spike Recovery [E] =  $100 \times (B-A)/(C)$

N.C. = Not calculated, data below detection limit

N.D. = Below detection limit

All results are based on MDL and validated for QC purposes only

  
Edward H. Yonemoto, Ph.D.  
QA/QC Manager



Certificate Of Quality Control for Batch : 17A30B42

EPA 418.1 Total Petroleum Hydrocarbons

Date Validated: Apr 15, 1997 18:00

Date Analyzed: Apr 15, 1997 15:14


QA/QC Manager: Edward H. Yonemoto, Ph.D.

Analyst: OL

Matrix: Solid

MATRIX SPIKE / MATRIX SPIKE DUPLICATE AND RECOVERY													
Q.C. Sample ID 170867- 009	[A] Sample Result ppm	[B] Matrix Spike Result ppm	[C] Matrix Spike Duplicate Result ppm	[D] Matrix Spike Amount ppm	[E] Method Detection Limit ppm	Matrix Limit Relative Difference %	[F]		[G]		[H]	[I] Matrix Spike Recovery Range %	[J] Qualifier
							Spike Relative Difference %	QC	Matrix Spike Recovery %	QC	M.S.D. Recovery %		
Parameter													
Total Petroleum Hydrocarbons	24.00	185	174	198	7.50	30.0	6.1		81.5		75.9	65-135	

Spike Relative Difference [F] =  $200 \cdot (B-C)/(B+C)$   
Matrix Spike Recovery [G] =  $100 \cdot (B-A)/[D]$   
M.S.D. = Matrix Spike Duplicate  
M.S.D. Recovery [H] =  $100 \cdot (C-A)/[D]$   
N.D. = Below detection limit or not detected  
All results are based on MDL and validated for QC purposes

  
Edward H. Yonemoto, Ph.D.  
QA/QC Manager

**EPA 418.1 Total Petroleum Hydrocarbons**

Date Validated: Apr 15, 1997 18:00

Analyst: OL

Date Analyzed: Apr 15, 1997 15:11

Matrix: Solid

QA/QC Manager: Edward H. Yonemoto, Ph.D.

BLANK SPIKE ANALYSIS							
Parameter	[A]	[B]	[C]	[D]	[E]	[F]	[G] Qualifier
	Blank Result	Blank Spike Result	Blank Spike Amount	Method Detection Limit	QC	LIMITS	
	ppm	ppm	ppm	ppm	Blank Spike Recovery %	Recovery Range %	
Total Petroleum Hydrocarbons	< 7.50	182	198	7.50	92.1	65-135	

Blank Spike Recovery [E] =  $100 \times (B-A)/(C)$

N.C. = Not calculated, data below detection limit

N.D. = Below detection limit

All results are based on MDL and validated for QC purposes only

  
Edward H. Yonemoto, Ph.D.  
QA/QC Manager



# ANALYTICAL CHAIN OF CUSTODY REPORT CHRONOLOGY OF SAMPLES

K.E.I. Consultants, Inc.

Project ID: 610057-2-8  
Project Manager: Ann Baker  
Project Location: Site 8

Project Name: TNMPL

XENCO COC#: 1-70867

Date Received in Lab: Apr 14, 1997 10:50 by CMC

XENCO contact : Carlos Castro/Edward Yonemoto

Date and Time									
Field ID	Lab. ID	Method Name	Method ID	Units	Turn Around	Sample Collected	Addition Requested	Extraction	Analysis
1 B8-1 (5') Soil	170867-001	BTEX	SW-846	ppm	Standard	Apr 8, 1997 12:30		Apr 14, 1997 by HL	Apr 14, 1997 14:06 by HL
2		TPH	EPA 418.1	ppm	Standard	Apr 8, 1997 12:30		Apr 15, 1997 by OL	Apr 15, 1997 14:36 by OL
3 B8-1 (10') Soil	170867-002	BTEX	SW-846	ppm	Standard	Apr 8, 1997 12:58		Apr 14, 1997 by HL	Apr 14, 1997 14:23 by HL
4		TPH	EPA 418.1	ppm	Standard	Apr 8, 1997 12:58		Apr 15, 1997 by OL	Apr 15, 1997 14:39 by OL
5 B8-2 (1') Soil	170867-003	BTEX	SW-846	ppm	Standard	Apr 8, 1997 13:27		Apr 14, 1997 by HL	Apr 14, 1997 16:57 by HL
6		TPH	EPA 418.1	ppm	Standard	Apr 8, 1997 13:27		Apr 15, 1997 by OL	Apr 15, 1997 14:42 by OL
7 B8-2 (10') Soil	170867-004	BTEX	SW-846	ppm	Standard	Apr 8, 1997 13:49		Apr 14, 1997 by HL	Apr 14, 1997 14:40 by HL
8		TPH	EPA 418.1	ppm	Standard	Apr 8, 1997 13:49		Apr 15, 1997 by OL	Apr 15, 1997 14:46 by OL
9 B8-3 (5') Soil	170867-005	BTEX	SW-846	ppm	Standard	Apr 8, 1997 14:02		Apr 14, 1997 by HL	Apr 14, 1997 14:57 by HL
10		TPH	EPA 418.1	ppm	Standard	Apr 8, 1997 14:02		Apr 15, 1997 by OL	Apr 15, 1997 14:48 by OL
11 B8-3 (10') Soil	170867-006	BTEX	SW-846	ppm	Standard	Apr 8, 1997 14:27		Apr 14, 1997 by HL	Apr 14, 1997 15:15 by HL
12		TPH	EPA 418.1	ppm	Standard	Apr 8, 1997 14:27		Apr 15, 1997 by OL	Apr 15, 1997 14:51 by OL
13 B8-4 (5') Soil	170867-007	BTEX	SW-846	ppm	Standard	Apr 8, 1997 15:06		Apr 14, 1997 by HL	Apr 14, 1997 15:32 by HL
14		TPH	EPA 418.1	ppm	Standard	Apr 8, 1997 15:06		Apr 15, 1997 by OL	Apr 15, 1997 14:54 by OL
15 B8-4 (10') Soil	170867-008	BTEX	SW-846	ppm	Standard	Apr 8, 1997 15:38		Apr 14, 1997 by HL	Apr 14, 1997 15:49 by HL
16		TPH	EPA 418.1	ppm	Standard	Apr 8, 1997 15:38		Apr 15, 1997 by OL	Apr 15, 1997 14:57 by OL
17 B8-5 (5') Soil	170867-009	BTEX	SW-846	ppm	Standard	Apr 8, 1997 15:58		Apr 14, 1997 by HL	Apr 14, 1997 16:06 by HL
18		TPH	EPA 418.1	ppm	Standard	Apr 8, 1997 15:58		Apr 15, 1997 by OL	Apr 15, 1997 15:20 by OL
19 B8-5 (10') Soil	170867-010	BTEX	SW-846	ppm	Standard	Apr 8, 1997 16:09		Apr 14, 1997 by HL	Apr 14, 1997 16:40 by HL
20		TPH	EPA 418.1	ppm	Standard	Apr 8, 1997 16:09		Apr 15, 1997 by OL	Apr 15, 1997 15:23 by OL



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# CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST FORM

Page 1 of 1

Lab. Batch #170867SA

Contractor <b>KFI</b>		Phone (201) 680-3767		No coolers this shipment: 1		Contractor COC #															
Address <b>5309 WURZBACH SA TR</b>		SUITE 100		Carrier:		Quote #:															
Project Name <b>TRUMP</b>		Project Director <b>PAUL HARTNETT</b>		Airbill No.		P.O. No.:															
Project Location <b>SITE 7 E</b>		Project Manager <b>ARUN BAKER</b>																			
Sampler Signature 		Project No. <b>610057-2-8</b>																			
SAMPLE CHARACTERIZATION																					
Field ID	Date	Time	DEPTH	D	S	W	C	G	Container		Preservative	Ual	Dise	Ker	Unknown						
									Size	Type						PG	Other				
BE-1	4/8/97	1230	5'	X	X		X	X	1.4oz	6	K										
BE-1	4/8/97	1258	10'	X	X		X	X	1.4oz	6	X										
BE-2	4/8/97	1327	1'	X			X	X	1.4oz	6	X										
BE-2	4/8/97	1349	10'	X			X	X	1.4oz	6	X										
BE-3	4/8/97	1402	5'	X			X	X	1.4oz	6	X										
BE-3	4/8/97	1427	10'	X			X	X	1.4oz	6	X										
BE-4	4/8/97	1506	5'	X			X	X	1.4oz	6	X										
BE-4	4/8/97	1536	10'	X			X	X	1.4oz	6	X										
BE-5	4/8/97	1558	5'	X			X	X	1.4oz	6	X										
BE-5	4/8/97	1609	10'	X			X	X	1.4oz	6	X										
Relinquished by:										DATE 4/8/97		TIME 1050		Received by:		DATE 4/14/97		TIME 1050		Remarks	
Required For Laboratory by:										DATE 4/14/97		TIME 1050		Signature 		DATE 4/14/97		TIME 1050		Remarks	

PK (Contractor), Yellow & White (Lab)

\* Pre-scheduling is recommended

Precision Analytical Services