

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

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Cabinet Secretary

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Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



Administrative Order DHC-4769
Order Date: July 14, 2015
Application Reference Number: pMAM1518830739

Apache Corporation
303 Veterans Airpark Lane, Suite 3000
Midland, Tx 79705

Attention: Ms. Reesa Fisher

Mae F. Curry Well No. 3
API No. 30-025-35853
Unit D, Section 7, Township 21 South, Range 37 East NMPM
Lea County, New Mexico

Pool	PADDOCK	Oil (49210)
Names:	HARDY; BLINEBRY	Oil (29710)
	HARDY; TUBB-DRINKARD	Oil (29760)

Reference is made to your recent application for an exception to Division Rule 19.15.12.9A. NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appears that the subject well qualifies for approval for such exception pursuant to the provisions of Division Rule 19.15.12.11A. NMAC, and since reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with Division Rule 19.15.12.11A.(6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

As per the application, the assignment of allowable and allocation of oil and gas production from the subject well for the Hardy; Tubb Drinkard Pool shall be based on the decline curve analysis of production of the subject well. The assignment of allowable and allocation of oil and gas production from the subject well for the Hardy; Blinebry Pool shall be based on the analysis of the

historical production from surrounding wells in the same pool. The assignment of allowable and allocation for the Paddock Pool shall be based on electric log evaluation.

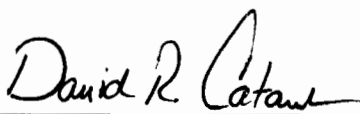
Assignment of allowable and allocation of production from the well shall be as follows:

PADDOCK	Pct. Oil: 37	Pct. Gas: 26
HARDY; BLINEBRY	Pct. Oil: 50	Pct. Gas: 34
HARDY; TUBB-DRINKARD	Pct. Oil: 13	Pct. Gas: 40

It is also understood that notice of this application, pursuant to Division Rule 19.15.4.12A.(6), is not required since the interest ownership between the zones to be commingled is common throughout.

REMARKS: The operator shall notify the Division’s District I office upon implementation of commingling operations.

Pursuant to Division Rule 19.15.12.11B. NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.



David R. Catanach
Director

DRC/mam

cc: New Mexico Oil Conservation Division – Hobbs