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February 27, 2015

Mr. Jim Griswold New Mexico Energy, Minerals, & Natural Resources Oil Conservation Division, Environmental Bureau 1220 South St. Francis Drive Santa Fe, New Mexico 87505

#### RE: 2014 Annual Groundwater Monitoring Report State 36 #2 Site (NMOCD Case # 1R-501) T19S-R37E-Section 36, Unit Letter O, Lea County, New Mexico

Dear Mr. Griswold:

As agent for Pride Energy Company (Pride), Trident Environmental submits this 2014 Annual Groundwater Monitoring Report for the above-referenced site.

#### Groundwater Sampling Procedures

During each quarterly sampling event the four monitoring wells (MW-1, MW-2, MW-3, and MW-4) were gauged for depth to groundwater using an electronic water level indicator immediately prior to purging operations. A minimum of three well volumes of groundwater was purged from each monitoring well using a 3-stage submersible pump which was decontaminated using an Alconox solution and a distilled water rinse between sampling points. Groundwater parameters (pH, temperature, and conductivity) were measured using a Hanna Model 98130 multimeter and recorded on a well sample data form. At the end of purging, water samples for each monitoring well were transferred into 500 milliliter (ml) plastic containers for laboratory analysis of chloride using EPA Method E300.1 and TDS using EPA Method 160.1. For each set of samples, chain of custody forms documenting sample identification numbers, collection times, and delivery times to the laboratory were completed. All water samples were placed in an ice-filled cooler immediately after collection and transported to Permian Basin Environmental Lab (Midland, Texas) for analysis.

#### Groundwater Monitoring Results

Groundwater monitoring activities have been performed at the site on a quarterly basis since January 2008 as summarized in Table 1. A site map showing the most recent groundwater elevation and the chloride/TDS concentrations in the four on site monitoring wells (MW-1, MW-2, MW-3, and MW-4) is shown in Figure 1. Figure 2 is a graph depicting groundwater elevation versus time for each monitoring well. Figures 3 and 4 depict chloride and TDS concentrations, respectively. A well sampling data form, laboratory analytical reports, and chains of custody documentation for each 2014 sampling event are attached.

#### Conclusions regarding groundwater conditions are summarized as follows:

- The local water table is at a depth of approximately 42 feet bgs and slopes towards the northeast at a magnitude of approximately 0.004 ft/ft, which is anomalous to the prevailing southeast trending regional gradient.
- The base of the aquifer within the shallow Quaternary colluvium deposits is about 50 ft bgs, where red clay of the Triassic Dockum Group was encountered during well installations, therefore the saturated thickness is estimated at only 6 feet. A non-level erosional unconformity represented by the top of the Triassic red clay and a localized groundwater divide (Nicholson and Clebsch, Ground-Water Report 6, *Geology and Ground-Water Conditions in Southeast New Mexico*, 1961) helps to explain the thin saturated thickness and anomalous local gradient observed at the site (Figure 5).
- The potential well yield for possible beneficial use of groundwater at the site is very low due to the limited thickness of the aquifer (less than 10 feet), observations of low yields during monitoring well development activities, and water table elevation declines of approximately 0.1 feet per year. In the unlikely event a water well is completed in the area, the expected yield would be less than 150 gallons per day which is considered inadequate for any beneficial domestic, irrigation, or municipal use.
- Chloride and TDS concentrations from groundwater samples collected at monitoring wells MW-1, MW-2, MW-3, and MW-4 exceed WQCC standards. The highest chloride and TDS levels during the most recent sampling event in December 2014 have been observed in monitoring well MW-3 with concentrations of 1,370 mg/L and 3,930 mg/L, respectively.
- Benzene, toluene, ethylbenzene, and xylenes (BTEX) are not a constituent of concern as concentrations remained below laboratory detection limits and WQCC standards for two years; therefore, analysis for these constituents has been discontinued.

Pride Energy Company plans to continue ground water monitoring activities and submit an annual groundwater monitoring report next year.

We look forward to working with you on this project. If you have any questions or comments you may contact me at 432.638.8740 (gil@trident-environmental.com) or Matt Pride at 918.524.9200 (mattp@pride-energy.com).

Sincerely,

Gilbert Van Deventer, REM, PG Trident Environmental

cc: Matt Pride (Pride Energy Co., Tulsa OK) Tomas Oberding (NMOCD -District 1, Hobbs NM)

Attachments: Figures, well sampling data form, and laboratory analytical reports

### TABLE 1 Summary of Groundwater Monitoring Results

FIGURE 1 Site Map with Groundwater Monitoring Results

FIGURE 2 Groundwater Elevations versus Time Graph

FIGURE 3 Chloride Concentrations Versus Time Graph

FIGURE 4 TDS Concentrations Versus Time Graph

WELL SAMPLING DATA FORM

 Table 1

 Summary of Groundwater Monitoring Results

 State 36 #2 (1R-501)

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Monitoring	Sample	Depth to	Top of Casing	Groundwater	Well Depth	Chloride	TDS	Benzene	Toluene	Ethyl-	Xylene
Well	Date	Groundwater	Elevation	Elevation	(feet BTOC)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	benzene	(mg/L)
wen	Date	(feet BTOC)	(feet AMSL)	(feet AMSL)	(leet BIOC)	(IIIg/L)	(IIIg/L)	(Ing/L)	(IIIg/L)	(mg/L)	(IIIg/L)
	02/25/08	43.80	3603.21	3559.41	52.40	489					
	03/27/08	43.88	3603.21	3559.33	52.40	557	1,770	< 0.001	< 0.002	< 0.001	< 0.003
	06/17/08	43.89	3603.21	3559.32	52.40	594	1,370				
	09/10/08	43.97	3603.21	3559.24	52.40	440	1,260	< 0.001	< 0.001	< 0.001	< 0.003
	12/17/08	43.96	3603.21	3559.25	52.40	440	1,290	< 0.001	< 0.001	< 0.001	< 0.003
	03/19/09	44.02	3603.21	3559.19	52.40	430	1,240	< 0.001	< 0.001	< 0.001	< 0.003
	06/18/09	44.02	3603.21	3559.19	52.40	428	1,330	< 0.001	< 0.001	< 0.001	< 0.003
	09/17/09	44.08	3603.21	3559.13	52.40	456	1,530	< 0.001	< 0.001	< 0.001	< 0.003
	12/10/09	44.13	3603.21	3559.08	52.40	450	1,360	< 0.001	< 0.001	< 0.001	< 0.003
	03/31/10	44.14	3603.21	3559.07	52.40	468	1,330				
	06/16/10	44.20	3603.21	3559.01	52.40	447	1,420				
	09/22/10	44.09	3603.21	3559.12	52.40	1,470	3,940				
	12/13/10	44.12	3603.21	3559.09	52.40	491	1,790				
	03/17/11	44.14	3603.21	3559.07	52.40	512	1,840				
MW-1	06/30/11	44.24	3603.21	3558.97	52.40	447	1,410				
101 00 1	09/29/11	44.23	3603.21	3558.98	52.40	453	770				
	12/20/11	44.31	3603.21	3558.90	52.40	<b>4</b> 33 527	<b>3,810</b>				
	03/29/12	44.34	3603.21	3558.87	52.40	504	1,380				
	06/20/12	44.34	3603.21	3558.84	52.40	551	1,380				
	09/26/12	44.44	3603.21	3558.77	52.40	531 532	1,420				
	12/27/12	44.44 44.46	3603.21	3558.77	52.40	552 463	-				
	03/18/13						1,740				
		44.59	3603.21	3558.62	52.40	614 574	1,760				
	06/11/13	44.63	3603.21	3558.58	52.40	574 529	1,820				
	09/23/13	44.58	3603.21	3558.63	52.40	538	1,860				
	12/30/13	44.63	3603.21	3558.58	52.40	636	1,430				
	03/24/14	44.64	3603.21	3558.57	52.40	643	1,660				
	07/03/14	44.73	3603.21	3558.48	52.40	717	1,820				
	09/27/14	44.74	3603.21	3558.47	52.40	428	1,580				
	12/12/14	44.76	3603.21	3558.45	52.40	468	1,630				
	05/08/08	43.25	3602.47	3559.22	57.61	1,450	2,730	< 0.001	< 0.002	< 0.001	< 0.003
	06/17/08	43.31	3602.47	3559.16	57.61	1,980	2,730				
	09/10/08	43.37	3602.47	3559.10	57.61	1,580	3,440	< 0.001	< 0.001	< 0.001	< 0.003
	12/17/08	43.38	3602.47	3559.09	57.61	1,300	2,900	< 0.001	< 0.001	< 0.001	< 0.003
	03/19/09	43.41	3602.47	3559.06	57.61	1,080	2,380	< 0.001	< 0.001	< 0.001	< 0.003
	06/18/09	43.42	3602.47	3559.05	57.61	920 910	2,300	< 0.001	< 0.001	< 0.001	< 0.003
	09/17/09	43.47	3602.47	3559.00	57.61	810	1,980	< 0.001	< 0.001	< 0.001	< 0.003
	12/10/09	43.53	3602.47	3558.94	57.61	860	1,870	< 0.001	< 0.001	< 0.001	< 0.003
	03/31/10	43.55	3602.47	3558.92	57.61	691	1,520				
	06/16/10	43.66	3602.47	3558.81	57.61	723	2,020				
	09/22/10	43.54	3602.47	3558.93	57.61	923	3,080				
	12/13/10	43.55	3602.47	3558.92	57.61	936	2,750				
	03/17/11	43.55	3602.47	3558.92	57.61	765	2,560				
MW-2	06/30/11	43.67	3602.47	3558.80	57.61	788	1,180				
	09/29/11	43.65	3602.47	3558.82	57.61	616	1,380				
	12/20/11	43.73	3602.47	3558.74	57.61	579	2,100				
	03/29/12	43.76	3602.47	3558.71	57.61	572	1,660				
	06/20/12	43.79	3602.47	3558.68	57.61	721	1,800				
	09/26/12	43.86	3602.47	3558.61	57.61	556	1,810				
	12/27/12	43.88	3602.47	3558.59	57.61	466	1,690				
	03/18/13	43.91	3602.47	3558.56	57.61	604	1,630				
	06/11/13	43.95	3602.47	3558.52	57.61	702	1,880				
	09/23/13	44.01	3602.47	3558.46	57.61	586	1,790				
	12/30/13	44.06	3602.47	3558.41	57.61	564	1,500				
	03/24/14	44.07	3602.47	3558.40	57.61	575	1,630				
	07/03/14	44.15	3602.47	3558.32	57.61	691	1,660				
	09/27/14	44.17	3602.47	3558.30	57.61	442	1,400				
	12/12/14	44.18	3602.47	3558.29	57.61	463	1,510				
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 Table 1

 Summary of Groundwater Monitoring Results

 State 36 #2 (1R-501)

Monitoring Well	Sample Date	Depth to Groundwater	Top of Casing	Groundwater						Ethyl-	
Well	Date		Elevation	Elevation	Well Depth	Chloride	TDS	Benzene	Toluene	benzene	Xylene
		(feet BTOC)	(feet AMSL)	(feet AMSL)	(feet BTOC)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)
	06/17/08	43.83	3602.81	3558.98	53.83	733	1,810				
	09/10/08	43.85	3602.81	3558.96	53.83	580	1,660	< 0.001	< 0.001	< 0.001	< 0.003
	12/17/08	43.91	3602.81	3558.90	53.83	570	1,580	< 0.001	< 0.001	< 0.001	< 0.003
	03/19/09	43.91	3602.81	3558.90	53.83	560	1,620	< 0.001	< 0.001	< 0.001	< 0.003
	06/18/09	43.97	3602.81	3558.84	53.83	520	1,530	< 0.001	< 0.001	< 0.001	< 0.003
	09/17/09	44.03	3602.81	3558.78	53.83	500	1,410	< 0.001	< 0.001	< 0.001	< 0.003
	12/10/09	44.07	3602.81	3558.74	53.83	500	1,360	< 0.001	< 0.001	< 0.001	< 0.003
	03/31/10	44.07	3602.81	3558.74	53.83	489	1,230				
	06/16/10	44.14	3602.81	3558.67	53.83	489	1,440				
	09/22/10	44.07	3602.81	3558.74	53.83	420	1,520				
	12/13/10	44.10	3602.81	3558.71	53.83	290	1,350				
	03/17/11	44.07	3602.81	3558.74	53.83	434	1,300				
	06/30/11	44.19	3602.81	3558.62	53.83	426	1,310				
MW-3	09/29/11	44.19	3602.81	3558.63	53.83	439	890				
101 00 -5	12/20/11	44.18	3602.81	3558.53	53.83	439 494					
	03/29/12	44.28 44.29	3602.81	3558.55	53.85 53.83	494 642	1,220 1,830				
	03/29/12 06/20/12	44.29 44.31	3602.81	3558.52 3558.50	53.83 53.83	642 1,040	1,830 2,500				
						-					
	09/26/12 12/27/12	44.37 44.40	3602.81 3602.81	3558.44 3558.41	53.83 53.83	1,160 1,030	3,460 3,500				
	03/18/13	44.40 44.43	3602.81	3558.38	53.83	1,030	3,500 3,500				
		44.43 44.47		3558.38	53.85 53.83	1,380	3,500				
	06/11/13 09/23/13	44.47	3602.81 3602.81	3558.34	53.83	1,770 995	4,510				
	12/30/13	44.52 44.58	3602.81	3558.29	53.85 53.83		4,180				
	03/24/14	44.58 44.59	3602.81	3558.23	53.83	1,830	3,600 4,450				
			3602.81	3558.22	53.83	1,670					
	07/03/14 44.65 09/27/14 44.70		3602.81	3558.10	53.83	1,850 1,110	4,500 4,030				
	12/12/14	44.70 44.74	3602.81	3558.07	53.83	1,110	4,030 3,930				
	06/17/08	43.54	3602.35	3558.81	50.30	1,070	2,150				
	09/10/08	43.61	3602.35	3558.74	50.30	820	2,130	< 0.001	< 0.001	< 0.001	< 0.003
	12/17/08	43.63	3602.35	3558.72	50.30	820 830	1,970	<0.001	<0.001	< 0.001	< 0.003
	03/19/09	43.67	3602.35	3558.68	50.30	810	1,970	< 0.001	<0.001	< 0.001	< 0.003
	06/18/09	43.68	3602.35	3558.67	50.30	740	1,970	<0.001	< 0.001	< 0.001	< 0.003
	09/17/09	43.78	3602.35	3558.57	50.30	740	1,690	<0.001	< 0.001	< 0.001	< 0.003
	12/10/09	43.81	3602.35	3558.54	50.30	660	1,570	<0.001	< 0.001	<0.001	< 0.003
	03/31/10	43.83	3602.35	3558.52	50.30	691	1,560			<0.001	
	06/16/10	43.88	3602.35	3558.47	50.30	606	1,580				
	09/22/10	43.78	3602.35	3558.57	50.30	669	1,940				
	12/13/10	43.81	3602.35	3558.54	50.30	646	2,020				
	03/17/11	43.83	3602.35	3558.52	50.30	778	2,530				
	06/30/11	43.94	3602.35	3558.41	50.30	758	1,910				
MW-4	09/29/11	43.93	3602.35	3558.42	50.30	662	1,180				
	12/20/11	44.01	3602.35	3558.34	50.30	623	1,100				
	03/29/12	44.01	3602.35	3558.30	50.30	606	1,860				
	06/20/12	44.09	3602.35	3558.26	50.30	797	1,800				
	09/26/12	44.15	3602.35	3558.20	50.30	579	1,790				
	12/27/12	44.19	3602.35	3558.16	50.30	493	1,690				
	03/18/13	44.20	3602.35	3558.15	50.30	608	1,590				
	06/11/13	44.24	3602.35	3558.11	50.30	505	1,590				
	09/23/13	44.31	3602.35	3558.04	50.30	532	1,790				
	12/30/13	44.36	3602.35	3557.99	50.30	632	1,440				
	03/24/14	44.38	3602.35	3557.97	50.30	607	1,600				
	07/03/14	44.47	3602.35	3557.88	50.30	685	1,000				
	09/27/14	44.48	3602.35	3557.88	50.30	426	1,700				
	12/12/14	44.46	3602.35	3557.89	50.30	494	1,530				
	· · · · · · · · · · · · · · · · · · ·	0		QCC Standards	20.20	250	1000	0.01	0.75	0.75	0.62

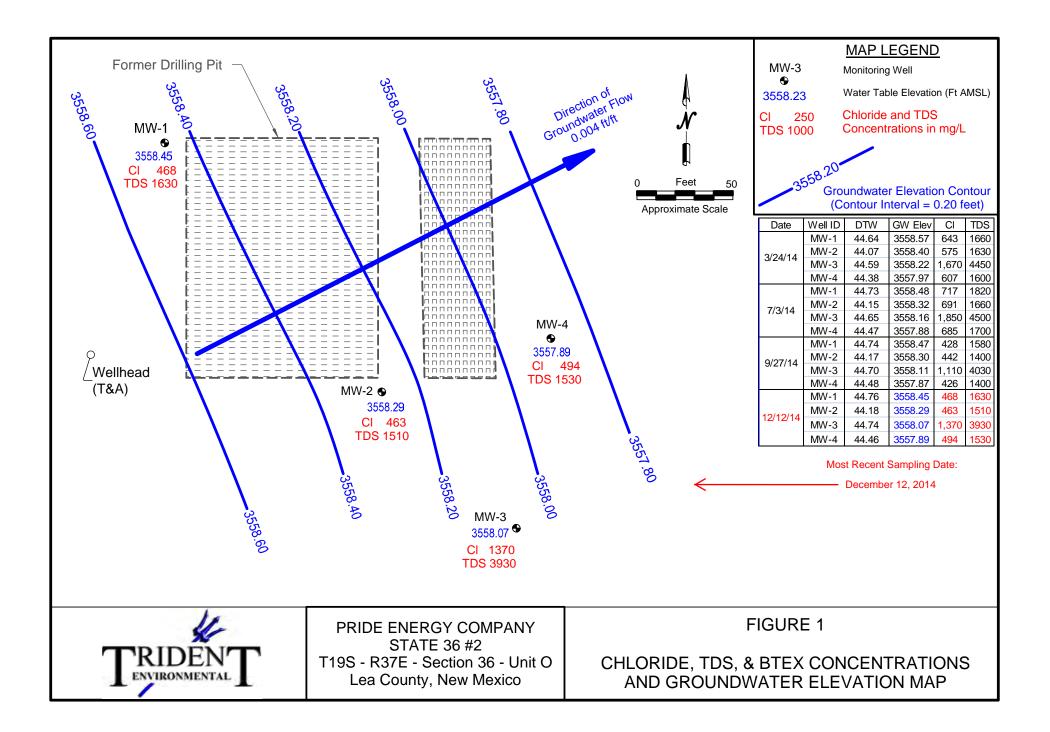
\* TDS in MW-1 on 09/22/10 is not consistent with previous sampling events nor with chloride value. Likely due to lab error (not filtered?)

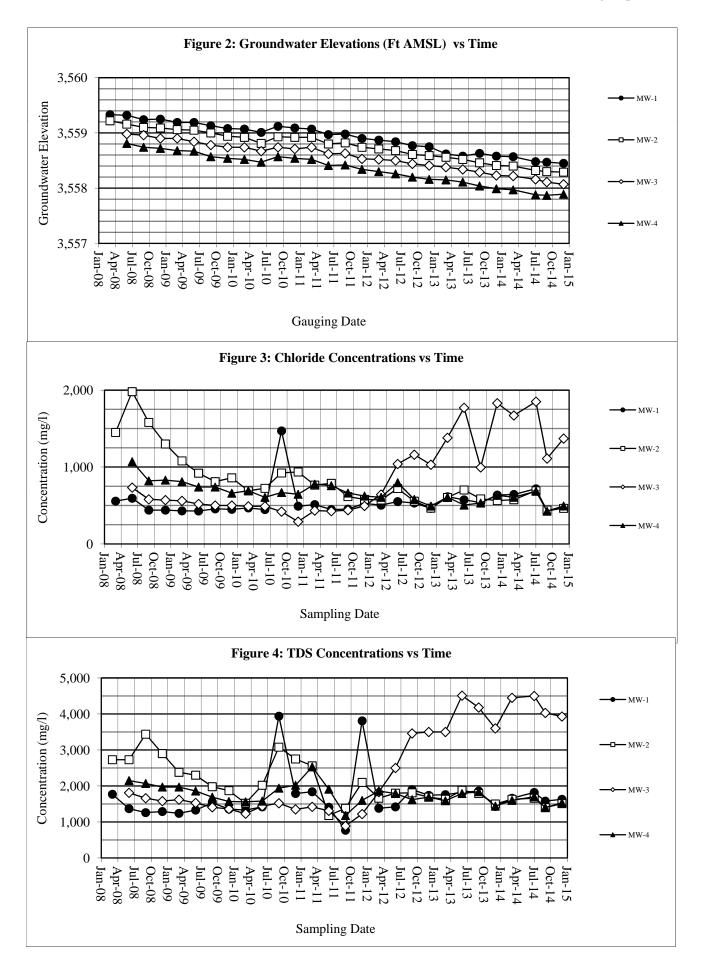
Total Dissolved Soilds (TDS), chloride, and BTEX concentrations listed in milligrams per liter (mg/L

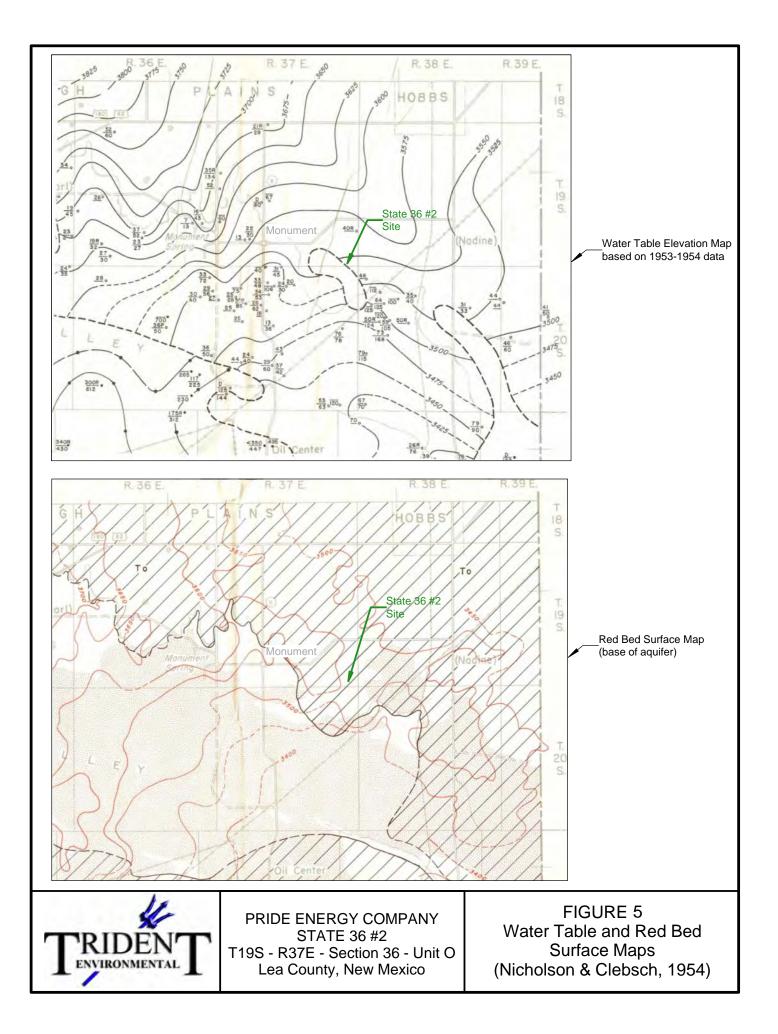
Values in boldface type indicate concentrations exceed New Mexico Water Quality Commission (WQCC) standards

AMSL - Above Mean Sea Level; BTOC - Below Top of Casing

--- Indicates not sampled, analyzed, or measured for this parameter







#### WELL SAMPLING DATA FORM

**CLIENT: Pride Energy Company** 

SITE NAME: State 36 #2 (OCD Case # 1R501)

SITE LOCATION: T19S R37E Sec 36 Unit O, Lea County, NM

 $\square$ 

SAMPLER: Gil Van Deventer

PURGING METHOD: SAMPLING METHOD:

□ Hand Bailed Pump, Type Whaler Model WP-9012 Mega Purger (12-volt submersible pump) **Disposable Bailer** Direct from Discharge Hose □ Other:

'OSAL METHOD OF PURGE WATER:

On-site Drum 🕅 Drums

SWD Disposal Facility

Quarter	Date	Time	Monitoring Well No.	Depth to Water (ft btoc)	Total Depth (ft)	Water Column Height (ft)	Well Factor 2"=.16 4"=.65	Calc. Well Vol. (gal)	Volume Purged (gal)		Temp. ° <b>C</b>	Cond. mS/cm	рН	Purge Method	PHYSICAL APPEARANCE AND REMARKS		
		15:30	MW-1	44.64	52.37	7.73	0.16	1.2	10	8.1	19.6	2.24	6.76		Clear		
First	3/24/14	18:15	MW-2	44.07	57.61	13.54	0.16	2.2	15	6.9	19.3	2.27	6.91	Pump	Clear Cloudy, but cleared during purge		
ίΞ	0/24/14	16:00	MW-3	44.59	53.83	9.24	0.16	1.5	10	6.8	19.8	4.87	6.67	Pump	Clear		
17:3		17:15	MW-4	44.38	50.30	5.92	0.16 0.9		10	10.6	19.2	2.33	6.87	Pump	Clear		
5		17:30	MW-1	44.73	52.37	7.64	0.16	1.2	10	8.2	21.6	1.98	7.13	Pump	Clear		
й	7/3/14	19:00	MW-2	44.15	57.61	13.46	0.16	2.2	15	7.0	20.8	1.97	7.08	Pump	Clear Cloudy, but cleared during purge		
Second	7/3/14	18:00	MW-3	44.65	53.83	9.18	0.16	1.5	10	6.8	21.8	4.17	6.90	Pump	Clear		
0)		18:30	MW-4	44.47	50.30	5.83	0.16	0.9	10	10.7	21.2	2.03	7.19	Pump	Clear		
		10:00	MW-1	44.74	52.37	7.63	0.16	1.2	12	9.8	21.6	2.28	7.14	Pump	Clear		
p	9/27/14	10:30	MW-2	44.17	57.61	13.44	0.16	2.2	16	7.4	21.1	2.26	7.11	Pump	Clear		
Third	9/27/14	11:30	MW-3	44.70	53.83	9.13	0.16	1.5	12	8.2	20.7	4.33	7.03	Pump	Clear		
		11:00	MW-4	44.48	50.30	5.82	0.16	0.9	12	12.9	20.2	2.30	7.29	Pump	Clear		
		15:30	MW-1	44.76	52.37	7.61	0.16	1.2	10	8.2	18.7	2.11	7.14	Pump	Clear		
lıth	토 12/12/14 15	15:45	MW-2	44.18	57.61	13.43	0.16	2.1	15	7.0	19.0	2.12	7.20	Pump	Clear Cloudy, but cleared during purge		
lo I		16:20	MW-3	44.74	53.83	9.09	0.16	1.5	10	6.9	18.5	4.18	7.17	Pump	Clear Cloudy, but cleared during purge		
1		16:45	MW-4	44.46	50.30	5.84	0.16	0.9	10	10.7	19.2	2.13	7.16	Pump	Clear Cloudy, but cleared during purge		

COMMENTS:	Equipment decontamination consists of gloves, Alconox, and Distilled Water Rinse.
Hanna Model 98	3130 instrument used to obtain pH, conductivity, and temperature measurements.

Note: Gate may be locked for access. One of the locks combo is 5010

Delivered samples to analyical laboratory for chloride (300.1) and TDS (160.1) analysis.



### LABORATORY ANALYTICAL REPORTS

### AND

### CHAINS OF CUSTODY

PERMIAN BASIN ENVIRONMENTAL LAB, LP 10014 SCR 1213 Midland, TX 79706



## Analytical Report

#### **Prepared for:**

Matt Pride Pride Energy Company P.O. BOX 701950 Tulsa, OK 74170-1950

Project: Pride Energy Company Project Number: State 36 #2 Location: T19S-R37E, Sec 36, Unit Letter O~ Lea County, NM

Lab Order Number: 4C26014



NELAP/TCEQ # T104704156-13-3

Report Date: 04/09/14

#### Project: Pride Energy Company Project Number: State 36 #2 Project Manager: Matt Pride

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	4C26014-01	Water	03/24/14 15:30	03-26-2014 11:55
MW-2	4C26014-02	Water	03/24/14 18:15	03-26-2014 11:55
MW-3	4C26014-03	Water	03/24/14 16:00	03-26-2014 11:55
MW-4	4C26014-04	Water	03/24/14 17:15	03-26-2014 11:55

#### MW-1

4C26014-01 (Water)													
		Reporting											
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes				
General Chemistry Parameters by	Permian Basin Environmental Lab, L.P. General Chemistry Parameters by EPA / Standard Methods												
Chloride	643	25.0	mg/L	50	P4C2703	03/27/14	03/28/14	EPA 300.0					
Total Dissolved Solids	1660	20.0	mg/L	1	P4D0203	03/28/14	04/02/14	EPA 160.1					

Permian Basin Environmental Lab, L.P.

Project: Pride Energy Company Project Number: State 36 #2 Project Manager: Matt Pride

		I	MW-2											
4C26014-02 (Water)														
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes					
Anaryte						Tiepareu	Anaryzeu	Wethod	Notes					
	Permia	in Basin E	nvironme	ental Lab, l	L.P.									
<b>General Chemistry Paramete</b>	ers by EPA / Standard Methods													
Chloride	575	25.0	mg/L	50	P4C2703	03/27/14	03/28/14	EPA 300.0						

mg/L

1

P4D0203

03/28/14

04/02/14

EPA 160.1

20.0

1630

#### Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

Project: Pride Energy Company Project Number: State 36 #2 Project Manager: Matt Pride

MW-3 4C26014-03 (Water)														
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes					
	Permia	ın Basin E	nvironme	ental Lab, 1	L <b>.P.</b>									
<b>General Chemistry Parameters</b>	by EPA / Standard Methods													
Chloride	1670	25.0	mg/L	50	P4C2703	03/27/14	03/28/14	EPA 300.0						

mg/L

1

P4D0203

03/28/14

04/02/14

EPA 160.1

20.0

4450

#### Permian Basin Environmental Lab, L.P.

Project: Pride Energy Company Project Number: State 36 #2 Project Manager: Matt Pride

		I	MW-4											
4C26014-04 (Water)														
		Reporting												
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes					
	Permia	n Basin E	nvironme	ental Lab, l	L.P.									
<b>General Chemistry Parameter</b>	ers by EPA / Standard Methods													
Chloride	607	25.0	mg/L	50	P4C2703	03/27/14	03/28/14	EPA 300.0						

mg/L

1

P4D0203

03/28/14

04/02/14

EPA 160.1

20.0

#### General Chemistry Parameters by EPA / Standard Methods - Quality Control

#### Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P4C2703 - *** DEFAULT PREP ***										
Blank (P4C2703-BLK1)				Prepared &	Analyzed	: 03/27/14				
Chloride	ND	0.500	mg/L							
LCS (P4C2703-BS1)				Prepared &	Analyzed	: 03/27/14				
Chloride	10.5	0.500	mg/L	10.0		105	80-120			
LCS Dup (P4C2703-BSD1)				Prepared &	Analyzed	: 03/27/14				
Chloride	10.5	0.500	mg/L	10.0		105	80-120	0.00952	20	
Duplicate (P4C2703-DUP1)	Sour	ce: 4C26012-	01	Prepared: (	)3/27/14 A	nalyzed: 03	3/28/14			
Chloride	2920	100	mg/L		2920			0.164	20	
Matrix Spike (P4C2703-MS1)	Sour	ce: 4C26012-	01	Prepared: (	03/27/14 A	nalyzed: 03	3/28/14			
Chloride	5360	100	mg/L	2500	2920	97.8	80-120			
Batch P4D0203 - *** DEFAULT PREP ***										
Blank (P4D0203-BLK1)				Prepared: (	)3/28/14 A	nalyzed: 04	4/02/14			
Total Dissolved Solids	ND	20.0	mg/L							
Duplicate (P4D0203-DUP1)	Sour	-ce: 4C26014-	04	Prepared: (	)3/28/14 A	nalyzed: 04	4/02/14			
Total Dissolved Solids	1580	20.0	mg/L		1600			1.01	20	

#### Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By:

un Barron

Date: 4/9/2014

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

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The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

Sampler - UPS		Delivered By: (C		Relinquished by:	Hella L	Relinquished by:						r F	ا م درھ ا	202	10-	Address: (Street, City, Zip PO Box 12177, Odes Phone #: (432) 638-8740 Project #: State 36 #2 Project Location: T19S-R37E, Sec 36, T19S-R37E, Sec 36, T19S-R37E, Sec 36, FIE LAB # FIE									Trident Environmental Project Manager:	Company Name:			<b>N</b>		
S - Bus - Other:		(Circle One)		Date: Time:	1 Yely 11:55	Date: Time:						MW-4	MW-3	MW-2	MW-1	FIELD CODE	1026014	Sec 36, Unit Letter O ~		č	D	PO Box 12177, Odessa TX 79768	, City, Zip)	Gil Van Deventer / Trident Environmental	nmental				NA NA NU		
		Sample Condition	Ko	Received B		Received by:						ດ	G	ດ	Ð	(G)rab or (C)omp		Lea C		(413) 403-9908 Project Name:	Fax#			ental				Phone: 432-661-4184	10014 S. County Road 1213	Permian Basin Environmental Lab, LP	ł
No Yes		Condit	5	ed By		ed by:						┙	→	-	-	# CONTAINERS		County,	Pride	4UJ-9900 Project Name:	102	(918	Ğ	PO Rox 710950	Prid	BILL TO		D. 73	1 0	ian B	
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Page 9 of 9

PERMIAN BASIN ENVIRONMENTAL LAB, LP 10014 SCR 1213 Midland, TX 79706



## Analytical Report

#### **Prepared for:**

Gilbert Vandeventer Trident Environmental P.O. Box 12177 Odessa, TX 79768

Project: Pride Energy Company Project Number: State 36 #2 Location: T19S-R37E, Sec 36, Unit Letter O~ Lea County, NM

Lab Order Number: 4G07004



NELAP/TCEQ # T104704156-13-3

Report Date: 07/21/14

#### Project: Pride Energy Company Project Number: State 36 #2 Project Manager: Gilbert Vandeventer

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	4G07004-01	Water	07/03/14 17:30	07-04-2014 13:30
MW-2	4G07004-02	Water	07/03/14 19:00	07-04-2014 13:30
MW-3	4G07004-03	Water	07/03/14 18:00	07-04-2014 13:30
MW-4	4G07004-04	Water	07/03/14 18:30	07-04-2014 13:30

#### MW-1 4G07004-01 (Water)

		400/00		iici )					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permia	n Basin Er	nvironme	ntal Lab, I	<b>P</b> .				
General Chemistry Parameters by	EPA / Standard Methods								
Chloride	717	12.5	mg/L	25	P4G1703	07/14/14	07/17/14	EPA 300.0	
Total Dissolved Solids	1820	20.0	mg/L	1	P4G1509	07/08/14	07/15/14	EPA 160.1	

Project: Pride Energy Company Project Number: State 36 #2 Project Manager: Gilbert Vandeventer Fax: (432) 413-9968

		I	MW-2						
		4G0700	04-02 (Wa	ater)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permia	n Basin E	nvironme	ental Lab, l	L.P.				
<b>General Chemistry Paramete</b>	ers by EPA / Standard Methods								
Chloride	691	12.5	mg/L	25	P4G1703	07/14/14	07/17/14	EPA 300.0	

mg/L

1

P4G1509

07/08/14

07/15/14

EPA 160.1

20.0

Project: Pride Energy Company Project Number: State 36 #2 Project Manager: Gilbert Vandeventer

		I	MW-3						
		4G0700	04-03 (Wa	nter)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permia	n Basin E	nvironme	ental Lab, I	L.P.				
<b>General Chemistry Paramete</b>	ers by EPA / Standard Methods								
Chloride	1850	25.0	mg/L	50	P4G1703	07/14/14	07/17/14	EPA 300.0	

mg/L

1

P4G1509

07/08/14

07/15/14

EPA 160.1

20.0

Project: Pride Energy Company Project Number: State 36 #2 Project Manager: Gilbert Vandeventer

		I	MW-4						
4G07004-04 (Water)									
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permi	an Basin E	nvironme	ental Lab, I	L.P.				
<b>General Chemistry Paramet</b>	ers by EPA / Standard Methods								
Chloride	685	12.5	mg/L	25	P4G1703	07/14/14	07/17/14	EPA 300.0	

mg/L

1

P4G1509

07/08/14

07/15/14

EPA 160.1

20.0

#### General Chemistry Parameters by EPA / Standard Methods - Quality Control

#### Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P4G1509 - *** DEFAULT PREP ***										
Blank (P4G1509-BLK1)				Prepared &	Analyzed:	07/15/14				
Total Dissolved Solids	ND	20.0	mg/L							
Duplicate (P4G1509-DUP1)	Sour	-ce: 4G03014-	01	Prepared &	Analyzed:	07/15/14				
Total Dissolved Solids	815	20.0	mg/L		815			0.00	20	
Duplicate (P4G1509-DUP2)	Sour		04	Prepared &	Analyzed:	07/15/14				
Total Dissolved Solids	1660	20.0	mg/L		1700			2.38	20	
Batch P4G1703 - *** DEFAULT PREP ***										
Blank (P4G1703-BLK1)				Prepared: (	)7/14/14 A	nalyzed: 07	//17/14			
Chloride	ND	0.500	mg/L							
LCS (P4G1703-BS1)				Prepared: (	07/14/14 A	nalyzed: 07	//17/14			
Chloride	9.85	0.500	mg/L	10.0		98.5	80-120			
LCS Dup (P4G1703-BSD1)				Prepared: (	)7/14/14 A	nalyzed: 07	//17/14			
Chloride	9.36	0.500	mg/L	10.0		93.6	80-120	5.06	20	

#### **Notes and Definitions**

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By:

un Barron

Date: 7/21/2014

Brent Barron, Laboratory Director/Technical Director

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Permian Basin Environmental Lab, L.P.

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(918) 524-9292	(918) 524-9200 (918) 524-9292	<sup>Phone#:</sup> Fax#: (918) 524-9200 (918) 524-9292	PO Box 710950, Tulsa, OK 74170-1950 Phone#: Fax#: (918) 524-9200 (918) 524-9292	Address: (Street, City, Zip) PO Box 710950, Tulsa, OK 74170-1950 Phone#: Fax#: (918) 524-9200 (918) 524-9292	Pride Energy Company / Attention: Matt Pride Address: (Street, City, Zip) PO Box 710950, Tulsa, OK 74170-1950 Phone#: Fax#: (918) 524-9200 (918) 524-9292
(918) 524-9292	⊢ax#: (918) 524-9292	Fax#: (918) 524-9292	Tulsa, OK 74170-1950 <sub>Fax#</sub> (918) 524-9292	(Street, City, Zip) Tulsa, OK 74170-1950 <sub>Fax#</sub> (918) 524-9292	mpany / Attention: Matt Pride (( (Street, City, Zip) Tulsa, OK 74170-1950 Fax# (918) 524-9292
		Phone#: Fax#:	PO Box 710950, Tulsa, OK 74170-1950 Phone#: Fax#:	Address: (Street, City, Zip) PO Box 710950, Tulsa, OK 74170-1950 Phone#: Fax#:	Pride Energy Company / Attention: Matt Pride Address: (Street, City, Zip) PO Box 710950, Tulsa, OK 74170-1950 Phone#: Fax#:

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PERMIAN BASIN ENVIRONMENTAL LAB, LP 10014 SCR 1213 Midland, TX 79706



## Analytical Report

#### **Prepared for:**

Gilbert Vandeventer Trident Environmental P.O. Box 12177 Odessa, TX 79768

Project: Pride Energy Company Project Number: State 36 #2 Location: T19S-R37E, Sec 36, Unit Letter O~ Lea County, NM

Lab Order Number: 4J02017



NELAP/TCEQ # T104704156-13-3

Report Date: 10/10/14

# Project:Pride Energy CompanyProject Number:State 36 #2Project Manager:Gilbert Vandeventer

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	4J02017-01	Water	09/27/14 10:00	10-02-2014 12:50
MW-2	4J02017-02	Water	09/27/14 10:30	10-02-2014 12:50
MW-3	4J02017-03	Water	09/27/14 11:30	10-02-2014 12:50
MW-4	4J02017-04	Water	09/27/14 11:00	10-02-2014 12:50

#### MW-1

	4J02017-01 (Water)										
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes		
	Permia	n Basin E	nvironme	ental Lab, I	<b>P</b> .						
General Chemistry Parameters b	y EPA / Standard Methods										
Chloride	428	12.5	mg/L	25	P4J1002	10/10/14	10/10/14	EPA 300.0			
Total Dissolved Solids	1580	20.0	mg/L	1	P4J0702	10/03/14	10/03/14	EPA 160.1			

Project: Pride Energy Company Project Number: State 36 #2 Project Manager: Gilbert Vandeventer Fax: (432) 413-9968

			MW-2 7-02 (Wa	iter)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permia	n Basin Ei	nvironme	ental Lab, I	L.P.				
<b>General Chemistry Paramet</b>	ters by EPA / Standard Methods								
Chloride	442	12.5	mg/L	25	P4J1002	10/10/14	10/10/14	EPA 300.0	

mg/L

1

P4J0702

10/03/14

10/03/14

EPA 160.1

20.0

Project: Pride Energy Company Project Number: State 36 #2 Project Manager: Gilbert Vandeventer Fax: (432) 413-9968

			MW-3 7-03 (Wa	iter)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permia	n Basin E	nvironme	ental Lab, I	P.				
<b>General Chemistry Paramet</b>	ters by EPA / Standard Methods								
Chloride	1110	25.0	mg/L	50	P4J1002	10/10/14	10/10/14	EPA 300.0	

mg/L

1

P4J0702

10/03/14

10/03/14

EPA 160.1

20.0

Project: Pride Energy Company Project Number: State 36 #2 Project Manager: Gilbert Vandeventer Fax: (432) 413-9968

		I	MW-4						
		4J0201	7-04 (Wa	nter)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permia	n Basin E	nvironme	ental Lab, l	L.P.				
<b>General Chemistry Paramete</b>	ers by EPA / Standard Methods								
Chloride	426	12.5	mg/L	25	P4J1002	10/10/14	10/10/14	EPA 300.0	

mg/L

1

P4J0702

10/03/14

10/03/14

EPA 160.1

20.0

#### General Chemistry Parameters by EPA / Standard Methods - Quality Control

#### Permian Basin Environmental Lab, L.P.

					-		WEEG			
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
	ittosuit	Linit	omu	Lever	rtebuit	, under	Linito	iu b	Linn	110105
Batch P4J0702 - *** DEFAULT PREP ***										
Blank (P4J0702-BLK1)				Prepared &	k Analyzed	10/03/14				
Total Dissolved Solids	ND	20.0	mg/L							
Duplicate (P4J0702-DUP1)	Sou	-ce: 4H28001-	-01	Prepared &	2 Analyzed	10/03/14				
Total Dissolved Solids	400	20.0	mg/L		372			7.25	20	
Duplicate (P4J0702-DUP2)	Sou	ce: 4H28002-	-01	Prepared &	2 Analyzed	10/03/14				
Total Dissolved Solids	164	20.0	mg/L		160			2.47	20	
Batch P4J1002 - *** DEFAULT PREP ***										
Blank (P4J1002-BLK1)				Prepared &	k Analyzed	10/10/14				
Chloride	ND	0.500	mg/L							
LCS (P4J1002-BS1)				Prepared 8	k Analyzed	10/10/14				
Chloride	9.93	0.500	mg/L	10.0		99.3	80-120			
LCS Dup (P4J1002-BSD1)				Prepared &	k Analyzed	10/10/14				
Chloride	9.89	0.500	mg/L	10.0		98.9	80-120	0.383	20	
Duplicate (P4J1002-DUP1)	Sou		01	Prepared &	k Analyzed	10/10/14				
Chloride	2040	50.0	mg/L	*	2030			0.373	20	
Matrix Spike (P4J1002-MS1)	Sou	rce: 4J02015-	01	Prepared &	2 Analyzed	10/10/14				
Chloride	3110	50.0	mg/L	1000	2030	108	80-120			

#### **Notes and Definitions**

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By:

un Barron

Date: 10/10/2014

Brent Barron, Laboratory Director/Technical Director

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Sampler -	Delivered By:	Reinquished by	Jel Vac	Relinquished by:					104	- U3	70-	,,	-01		LAB #		Project Location: T19S-R37E	State 36 #2	(432) 638-8740	PO Box 121	GII Van Dev		Trident Environmental					
UPS - Bus - Other:	(Circle One)	Date: Tille:	KA BY	Date: Time:					MW-4	MW-3	NIN-Z		MW-1		FIELD CODE	4502017	, Sec 36, Unit Letter O ~		740	PO Box 12177, Odessa TX 79768	GII van Deventer / Trident Environmental	ontor / Tridoat Environme	ronmental					
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PERMIAN BASIN ENVIRONMENTAL LAB, LP 10014 SCR 1213 Midland, TX 79706



## Analytical Report

#### **Prepared for:**

Gilbert Vandeventer Trident Environmental P.O. Box 12177 Odessa, TX 79768

Project: Pride Energy Company Project Number: State 36 #2 Location: T19S-R37E, Sec 36, Unit Letter O~ Lea County, NM

Lab Order Number: 4L15010



NELAP/TCEQ # T104704156-13-3

Report Date: 12/24/14

# Project:Pride Energy CompanyProject Number:State 36 #2Project Manager:Gilbert Vandeventer

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	4L15010-01	Water	12/12/14 15:30	12-15-2014 15:40
MW-2	4L15010-02	Water	12/12/14 15:45	12-15-2014 15:40
MW-3	4L15010-03	Water	12/12/14 16:20	12-15-2014 15:40
MW-4	4L15010-04	Water	12/12/14 16:45	12-15-2014 15:40

#### MW-1 4L15010-01 (Water)

		411501	0-01 (114						
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permia	ın Basin Eı	nvironme	ental Lab, I	<b>P</b> .				
General Chemistry Parameters by	EPA / Standard Methods								
Chloride	468	25.0	mg/L	50	P4L1807	12/16/14	12/18/14	EPA 300.0	
Total Dissolved Solids	1630	20.0	mg/L	1	P4L1902	12/19/14	12/19/14	EPA 160.1	

Project: Pride Energy Company Project Number: State 36 #2 Project Manager: Gilbert Vandeventer Fax: (432) 413-9968

		I	MW-2						
		4L1501	0-02 (Wa	nter)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Analyte	Kesuit	Liinit	Units	Dilution	Datch	Prepared	Allalyzeu	Method	Notes
	Permia	an Basin E	nvironme	ental Lab, I	<b></b> .				
<b>General Chemistry Paramete</b>	ers by EPA / Standard Methods								
Chloride	463	25.0	mg/L	50	P4L1807	12/16/14	12/18/14	EPA 300.0	

mg/L

1

P4L1902

12/19/14

12/19/14

EPA 160.1

20.0

Project: Pride Energy Company Project Number: State 36 #2 Project Manager: Gilbert Vandeventer Fax: (432) 413-9968

		I	MW-3						
		4L1501	0-03 (Wa	nter)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permia	ın Basin E	nvironme	ental Lab, I	<b>P</b> .				
<b>General Chemistry Paramete</b>	ers by EPA / Standard Methods								
Chloride	1370	25.0	mg/L	50	P4L1807	12/16/14	12/18/14	EPA 300.0	

mg/L

1

P4L1902

12/19/14

12/19/14

EPA 160.1

20.0

Project: Pride Energy Company Project Number: State 36 #2 Project Manager: Gilbert Vandeventer Fax: (432) 413-9968

		I	MW-4						
		4L1501	0-04 (Wa	nter)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permia	n Basin E	nvironme	ental Lab, I	<b>P</b> .				
<b>General Chemistry Parameter</b>	rs by EPA / Standard Methods								
Chloride	494	25.0	mg/L	50	P4L1807	12/16/14	12/18/14	EPA 300.0	

mg/L

1

P4L1902

12/19/14

12/19/14

EPA 160.1

20.0

#### General Chemistry Parameters by EPA / Standard Methods - Quality Control

#### Permian Basin Environmental Lab, L.P.

	Reporting		Spike	Source		%REC		RPD	
Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
			Prepared: 1	2/16/14 A	nalyzed: 12	2/18/14			
ND	0.500	mg/L							
			Prepared: 1	2/16/14 A	nalyzed: 12	2/18/14			
20.5	0.500	mg/L	20.0		102	80-120			
			Prepared: 1	2/16/14 A	nalyzed: 12	2/18/14			
20.4	0.500	mg/L	20.0		102	80-120	0.597	20	
Sou	rce: 4L15007-	01	Prepared: 1	2/16/14 A	nalyzed: 12	2/18/14			
2650	100	mg/L		2640			0.514	20	
Sou	rce: 4L15007-	01	Prepared: 1	2/16/14 A	nalyzed: 12	2/18/14			
4380	100	mg/L	2000	2640	87.2	80-120			
			Prepared &	Analyzed:	: 12/19/14				
ND	20.0	mg/L							
Sou	rce: 4L15010-	04	Prepared &	Analyzed:	: 12/19/14				
	ND 20.5 20.4 <b>Sour</b> 2650 <b>Sour</b> 4380	Result         Limit           ND         0.500           20.5         0.500           20.4         0.500           20.4         0.500           Source: 4L15007-           2650         100           Source: 4L15007-           4380         100	Result         Limit         Units           ND         0.500         mg/L           20.5         0.500         mg/L           20.4         0.500         mg/L           2050         100         mg/L           2051         100         mg/L           20.4         0.500         mg/L           20.5         0.500         mg/L           20.4         0.500         mg/L           20.5         100         mg/L           20.4         100         mg/L	Result         Limit         Units         Level           ND         0.500         mg/L         Prepared: 1           ND         0.500         mg/L         Prepared: 1           20.5         0.500         mg/L         20.0           20.4         0.500         mg/L         20.0           Source: 4L15007-01         Prepared: 1         20.0           Source: 4L15007-01         Prepared: 1         2000           4380         100         mg/L         2000	Result         Limit         Units         Level         Result           Prepared: 12/16/14 A           ND         0.500         mg/L         Prepared: 12/16/14 A           20.5         0.500         mg/L         20.0           Prepared: 12/16/14 A           20.5         0.500         mg/L         20.0           Prepared: 12/16/14 A           20.4         0.500         mg/L         20.0           Source: 4L15007-01         Prepared: 12/16/14 A           2650         100         mg/L         2640           Source: 4L15007-01         Prepared: 12/16/14 A           4380         100         mg/L         2000         2640           Prepared & Analyzed	Result         Limit         Units         Level         Result         %REC           Prepared: 12/16/14 Analyzed: 12           ND         0.500         mg/L         Prepared: 12/16/14 Analyzed: 12           20.5         0.500         mg/L         20.0         102           Prepared: 12/16/14 Analyzed: 12         Prepared: 12/16/14 Analyzed: 12         20.0         102           20.4         0.500         mg/L         20.0         102           Source: 4L15007-01           Prepared: 12/16/14 Analyzed: 12           2650         100         mg/L         2640           Source: 4L15007-01         Prepared: 12/16/14 Analyzed: 12           4380         100         mg/L         2000         2640         87.2           Prepared & Analyzed: 12/19/14	Result         Limit         Units         Level         Result         %REC         Limits           Prepared: 12/16/14         Analyzed: 12/18/14           ND         0.500         mg/L         Prepared: 12/16/14         Analyzed: 12/18/14           20.5         0.500         mg/L         20.0         102         80-120           Prepared: 12/16/14         Analyzed: 12/18/14         20.4         0.500         mg/L         20.0         102         80-120           Source: 4L15007-01         Prepared: 12/16/14         Analyzed: 12/18/14           2650         100         mg/L         2640         87.2         80-120           Source: 4L15007-01         Prepared: 12/16/14         Analyzed: 12/18/14           2650         100         mg/L         2000         2640         87.2         80-120           Prepared: 12/16/14         Analyzed: 12/18/14           2800         100         mg/L         2000         2640         87.2         80-120           Prepared & Analyzed: 12/19/14	Result       Limit       Units       Level       Result       %REC       Limits       RPD         Prepared: 12/16/14 Analyzed: 12/18/14         ND       0.500       mg/L	Result         Limit         Units         Level         Result         %REC         Limits         RPD         Limit           ND         0.500         mg/L         Prepared: 12/16/14         Analyzed: 12/18/14

#### **Notes and Definitions**

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By:

Bun Barron

Date: 12/24/2014

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

Sampler -	Delivered By:	Relinquished by		Relinquished by:					107	-03	~0℃	10	LAB #		T19S-R37E,	Project Location:	State 36 #2	Project #:	Phone #: (432) 638-8740	PO Box 12	Address: (S	Gil Van De	Project Manager:	Company Name: Trident En			
UPS - Bus - Other:	(Circle One)	y. Date: Time:	WX THY	/ // Date: ~					MW-4	MW-3	MW-2	MW-1	FIELD CODE		Sec 36, Unit Letter O		2		8740	PO Box 12177, Odessa TX 79768	(Street, City, Zip)	Gil Van Deventer / Trident Environmental		mpany Name: Trident Environmental		XUN DYAVDY	
	Sample Condition	Received		Received by:					ດ	G	G	G	(G)rab or (C)omp		~ Lea County, NM				<sup>F</sup> ax#: (413)	1		nental			Phone: 432-661-4184	Midland,	Permian Basin Environmental Lab, LP 10014 S. County Road 1213
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